2026 Brookfield Renewable Corporation

Q2 INTERIM REPORT

Brookfield

Management's Discussion and Analysis for the three and six months ended June 30, 2026

The following Management's Discussion and Analysis ("MD&A") for the three and six months ended June 30, 2026 is provided as of July 31, 2026. Unless the context indicates or requires otherwise, the terms, "we", "us", and "our company" mean (i) when such references refer to a point in time before December 24, 2024, Brookfield Renewable Holdings Corporation (formerly, Brookfield Renewable Corporation) ("BRHC") and its direct subsidiaries, and indirect operating entities as a group; (ii) when such references refer to a point in time on or after December 24, 2024, Brookfield Renewable Corporation (formerly 1505127 B.C.Ltd.) ("BEPC"). BEPC is an indirect controlled subsidiary of Brookfield Renewable Partners L.P. ("BEP", or collectively with its subsidiaries, including BRHC and our company, "Brookfield Renewable") (NYSE: BEP; TSX:BEP.UN). Unless the context indicates or requires otherwise, the "partnership" means Brookfield Renewable and its controlled subsidiaries, excluding BRHC and our company. The ultimate parent of Brookfield Renewable and Brookfield Renewable Corporation is Brookfield Corporation ("Brookfield Corporation"). Brookfield Corporation and its subsidiaries, other than Brookfield Renewable and Brookfield Renewable Corporation, and unless the context otherwise requires, includes Brookfield Asset Management Ltd. ("Brookfield Asset Management"), are also individually and collectively referred to as "Brookfield" in this Management's Discussion and Analysis. The term "Brookfield Holders" means Brookfield, Brookfield Wealth Solutions and their related parties. The term "Brookfield Fund" means a private fund managed by Brookfield Asset Management and its subsidiaries. The term "consortium managed by BAM" means an investment vehicle managed by Brookfield Asset Management and its subsidiaries.

In addition to historical information, this MD&A contains forward-looking statements. Readers are cautioned that these forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those reflected in the forward-looking statements. See "Cautionary Statements Regarding Forward-Looking Statements".

BEPC's unaudited interim consolidated financial statements are prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"), which require estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities as at the date of the financial statements and the amounts of revenue and expense during the reporting periods.

References to $, C$, €, R$ and COP are to United States ("U.S.") dollars, Canadian dollars, Euros, Brazilian reais and Colombian pesos, respectively. Unless otherwise indicated, all dollar amounts are expressed in U.S. dollars.

For a description on our operational and segmented information and for the non-IFRS financial measures we use to explain our financial results see "Part 8 – Presentation to Stakeholders and Performance Measurement". For a reconciliation of the non-IFRS financial measures to the most comparable IFRS financial measures, see "Part 4 – Financial Performance Review on Proportionate Information – Reconciliation of non-IFRS measures". This Management's Discussion and Analysis contains forward-looking information within the meaning of U.S. and Canadian securities laws. Refer to – "Part 9 – Cautionary Statements" for cautionary statements regarding forward-looking statements and the use of non-IFRS measures. Our Annual Report and additional information filed with the Securities Exchange Commission ("SEC") and with securities regulators in Canada are available on our website (https://bep.brookfield.com/bepc), on the SEC's website (www.sec.gov/edgar.shtml), or on SEDAR+ (www.sedarplus.ca).

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PART 1 – OVERVIEW

BUSINESS OVERVIEW

BEPC is a Canadian corporation incorporated on October 3, 2024 under the laws of British Columbia. Our company was established by Brookfield Renewable to be an alternative investment vehicle for investors who prefer owning securities through a corporate structure. While our operations are primarily located in the United States, Brazil, Colombia, and Europe, shareholders will, on economic terms, have exposure to all regions BEP operates in as a result of the exchange feature attaching to the Class A exchangeable subordinate voting shares ("BEPC exchangeable shares"), whereby BEPC will have the option to meet an exchange request by delivering cash or non-voting limited partnership units of BEP (“LP units”).

The BEPC exchangeable shares of our company are structured with the intention of being economically equivalent to the LP units. We believe economic equivalence is achieved through identical dividends and distributions on the BEPC exchangeable shares and the LP units and each BEPC exchangeable share being exchangeable at the option of the holder for one LP unit at any time. Given the economic equivalence, we expect that the market price of the BEPC exchangeable shares will be significantly impacted by the market price of the LP units and the combined business performance of our company and Brookfield Renewable as a whole. In addition to carefully considering the disclosure made in this document, shareholders are strongly encouraged to carefully review the partnership’s periodic reporting. The partnership is required to file reports, including annual reports on Form 20-F, and other information with the United States Securities and Exchange Commission (the “SEC”). The partnership’s SEC filings are available to the public from the SEC’s website at http://www.sec.gov. Copies of documents that have been filed with the Canadian securities authorities can be obtained at http://www.sedarplus.ca. Information about the partnership, including its SEC filings, is also available on its website at https://bep.brookfield.com. The information found on, or accessible through, https://bep.brookfield.com is not incorporated into and does not form a part of this MD&A.

Our company, BRHC, our subsidiaries and Brookfield Renewable (together our “Group”), target a total return of 12% to 15% per annum on the renewable assets that we own, measured over the long-term. Our group intends to generate this return from cash flows from our operations plus growth through investments in upgrades and expansions of our asset base, as well as acquisitions and capital recycling initiatives. Brookfield Renewable determines its distributions based primarily on an assessment of its operating performance. Our group uses Funds From Operations (“FFO”) to assess operating performance which can be used on a per unit basis as a proxy for future distribution growth over the long-term. For further details, see the “Performance Disclosures” section of this MD&A.

The Arrangement

On December 24, 2024, the partnership, BRHC, and the company completed an arrangement (the “Arrangement”), pursuant to which 1505127 B.C. Ltd. (which was renamed Brookfield Renewable Corporation) became the “successor issuer” (as defined in NI 44-101) to the former BEPC, which was renamed Brookfield Renewable Holdings Corporation and BRHC’s class A exchangeable subordinate voting shares were delisted. The purpose of the Arrangement was to allow BEPC to maintain the benefits of its business structure, while addressing proposed amendments to the Income Tax Act (Canada) that were expected to result in additional costs to the company if no action was taken. In connection with the Arrangement, among other things, (i) holders of class A exchangeable subordinate voting shares of BRHC, other than Brookfield, received BEPC exchangeable shares in exchange for their class A exchangeable subordinate voting shares of BRHC on a one-for-one basis; (ii) Brookfield exchanged their class A exchangeable subordinate voting shares of BRHC for class A.2 exchangeable shares on a one-for-one basis; (iii) the class A exchangeable subordinate voting shares of BRHC were delisted; (iv) the exchangeable shares of BEPC were listed on the NYSE and the TSX; (v) the partnership transferred 55 class B shares of BRHC to BEPC in exchange for 55 class B shares of BEPC; and (vi) 43,605 class B shares of BEPC were issued to the partnership in exchange for $1 million. The class A.2 exchangeable shares are exchangeable by Brookfield into BEPC exchangeable shares (subject to an ownership cap that limits the exchange by Brookfield of class A.2 exchangeable shares such that exchanges by Brookfield may not result in Brookfield owning 9.5% or more of the aggregate fair market value of all issued and outstanding shares of BEPC) or LP units on a one-for-one basis.

On December 31, 2025, BRHC undertook a reorganization pursuant to which a new corporation, 1566030 B.C. Ltd. (“New BRHC”) was formed, and all existing shares of BRHC were contributed to New BRHC in exchange for shares of New BRHC. The reorganized structure operates substantially the same as the previous structure. New BRHC became a party to all agreements to which BRHC was a party, including the Master Services Agreement. New BRHC subsequently changed its name to Brookfield Renewable Holdings Corporation. Unless otherwise indicated, all references to BRHC refer to New BRHC.

PART 2 – FINANCIAL PERFORMANCE REVIEW ON CONSOLIDATED INFORMATION

The following table reflects key financial data for the three and six months ended June 30:

	Three months ended June 30		Six months ended June 30	
(MILLIONS, EXCEPT AS NOTED)	**2026**	2025	**2026**	2025
Revenues	**$ 1,076**	$ 952	**$ 1,959**	$ 1,859
Direct operating costs	**(453)**	(353)	**(868)**	(721)
Management service costs	**(45)**	(26)	**(91)**	(49)
Interest expense	**(387)**	(425)	**(760)**	(838)
Depreciation	**(301)**	(319)	**(595)**	(626)
Remeasurement of interests held in BRHC by the partnership	**(407)**	(652)	**(1,509)**	(529)
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares	**(297)**	(624)	**(1,230)**	(524)
Net loss	**$ (785)**	$ (1,447)	**$ (3,087)**	$ (1,452)

	Average FX rates to USD			
€	**0.86**	0.88	**0.86**	0.92
R$	**5.05**	5.67	**5.15**	5.76
COP	**3,610**	4,198	**3,654**	4,195

Variance Analysis For The Three Months Ended June 30, 2026

Revenues totaling $1,076 million represents an increase of $124 million over the same period in the prior year as the benefits from higher realized pricing, strong same-store solar generation and favorable foreign exchange were partially offset by recently completed asset sales and unfavorable hydrology at our U.S. businesses.

On a same store, constant currency basis, revenues increased by $97 million from higher generation at our solar assets in Europe, higher spot pricing in Colombia caused by lower system-wide hydrology as well as inflation escalation on our contracted generation were partially offset by lower hydrology at our U.S. and Colombia hydroelectric businesses. Asset sales completed in the prior year decreased revenues by $43 million.

The strengthening of most foreign currencies against the U.S. dollar relative to the same period in the prior year increased revenues by $70 million, partially offset by a $53 million unfavorable foreign exchange impact on our direct operating costs and interest expense for the quarter.

Direct operating costs totaling $453 million, represent an increase of $100 million compared to the same period in the prior year due primarily to higher power purchases in Colombia, which are passed through to our consumers and the above noted strengthening of foreign currencies against the U.S. dollar, which were partially offset by recently completed asset sales.

Management service costs totaled $45 million, representing an increase of $19 million compared to the same period in the prior year due to the growth of our business.

Interest expense totaling $387 million represents a decrease of $38 million over the same period in the prior year due to the impact of our recently completed asset sales, partially offset by financing initiatives to fund development activities and the above noted foreign exchange fluctuations.

Remeasurement of shares classified as financial liabilities resulted in a $704 million loss compared to a $1,276 million loss in the same period in the prior year as a result of the growth of our business and the corresponding increase in Brookfield Renewable LP unit and BEPC exchangeable share prices during the period.

Depreciation expense totaling $301 million represents a decrease of $18 million over the same period in the prior year due to recently completed asset sales.

Net loss totaling $785 million represents a decrease of $662 million compared to the same period in the prior year as a result of the above-noted items.

Variance Analysis For The Six Months Ended June 30, 2026

Revenues totaling $1,959 million represents an increase of $100 million over the same period in the prior year as the benefits from higher realized pricing, strong same-store solar generation and favorable foreign exchange were partially offset by recently completed asset sale and unfavorable hydrology at our U.S. businesses.

The strengthening of most foreign currencies against the U.S. dollar relative to the same period in the prior year increased revenues by $123 million, which was partly offset by a $92 million unfavorable foreign exchange impact on our direct operating costs and interest expense for the quarter.

Direct operating costs totaling $868 million represents an increase of $147 million over the same period in the prior year due primarily to higher power purchases in Colombia, which are passed through to our consumers and the above noted strengthening of foreign currencies against the U.S. dollar, which were partially offset by recently completed asset sales.

Management service costs totaling $91 million represents an increase of $42 million over the same period in the prior year due to the growth of our business.

Interest expense totaling $760 million represents a decrease of $78 million over the same period in the prior year due to the impact of our recently completed asset sales, partially offset by financing initiatives to fund development activities and the above noted foreign exchange fluctuations.

Remeasurement of shares classified as financial liabilities resulted in a $2,739 million loss versus a $1,053 million loss in the same period in the prior year as a result of the growth of our business and the corresponding increase in Brookfield Renewable LP unit and BEPC exchangeable share prices during the period.

Depreciation expense totaling $595 million represents a decrease of $31 million over the same period in the prior year due to recently completed asset sales.

Net loss totaling $3,087 million represents an increase of $1,635 million compared to the same period in the prior year as a result of the above-noted items.

PART 3 – ADDITIONAL CONSOLIDATED FINANCIAL INFORMATION

SUMMARY CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

The following table provides a summary of the key line items on the unaudited interim consolidated statements of financial position:

(MILLIONS)	June 30, 2026	December 31, 2025
Current assets	$ **7,221**	$ 3,943
Equity-accounted investments	**999**	1,014
Property, plant and equipment	**38,771**	39,699
Assets held for sale	**2,760**	466
Total assets	**48,671**	46,267
Non-recourse borrowings	**15,420**	15,264
Deferred income tax liabilities	**7,524**	7,339
Liabilities directly associated with assets held for sale	**1,031**	220
Interests held in BRHC by Brookfield Renewable	**6,754**	5,245
BEPC exchangeable and class A.2 exchangeable shares	**6,483**	5,016
Total equity in net assets	**6,746**	9,232
Total liabilities and equity	**48,671**	46,267
	Spot FX rates to USD	
€	**0.88**	0.85
R$	**5.18**	5.50
COP	**3,444**	3,757

Property, plant and equipment

Property, plant and equipment totaled $38.8 billion as at June 30, 2026 compared to $39.7 billion as at December 31, 2025, representing a decrease of $0.9 billion. Our continued investments in the development of power generating assets increased property, plant and equipment by $0.6 billion, and the appreciation of most currencies against the U.S. dollar increased property, plant and equipment by $1.6 billion. These increases were offset by disposals and assets reclassified to held for sale that decreased property, plant and equipment by $2.5 billion and depreciation expense that decreased property, plant and equipment by $0.6 billion,

Assets held for sale and Liabilities directly associated with assets held for sale

Assets held for sale and Liabilities directly associated with assets held for sale totaled $2.8 billion and $1.0 billion, respectively, as at June 30, 2026 and are comprised of a 448 MW portfolio of hydroelectric assets in the United States, a 33% interest in a 132 MW portfolio of operating solar and wind assets in the United States, a 218 MW portfolio of operating solar and hydroelectric assets in Colombia and a 39 MW portfolio of operating hydroelectric assets in Colombia.

RELATED PARTY TRANSACTIONS

Our company's related party transactions are in the normal course of business, are recorded at the exchange amount, and are primarily with the partnership and its related parties.

Since inception, our parent company has had a Master Services Agreement with Brookfield. The Master Services Agreement was amended in connection with the completion of the Arrangement to include, among other things, BEPC as a service recipient.

Our company sells electricity to Brookfield through a single long-term PPA across our New York hydroelectric facilities.

Brookfield Corporation has provided a $400 million committed unsecured revolving credit facility maturing in December 2030 and the draws bear interest at Secured Overnight Financing Rate plus a margin of 1.80%. During the current period, there were no draws on the committed unsecured revolving credit facility provided by Brookfield Corporation.

Brookfield Corporation may from time to time place funds on deposit with the company which are repayable on demand including any interest accrued. There were nil funds placed on deposit with the company as at June 30, 2026 (December 31, 2025: nil). The interest expense on the Brookfield Corporation revolving credit facility and deposit for the three and six months ended June 30, 2026 totaled nil (2025: nil).

From time to time Brookfield Wealth Solutions and its related entities may agree to provide financing to the company. In addition, Brookfield Wealth Solutions and its related entities may also participate, alongside unaffiliated third parties on market terms and market rates, in capital raises undertaken by the company that are recognized within non-recourse borrowings on the consolidated statements of financial position. As at June 30, 2026, the company, together with its institutional partners, had the following balances owing to Brookfield Wealth Solutions: $213 million of non-recourse borrowings (December 31, 2025: nil); $458 million (December 31, 2025: $458 million) of borrowings from Brookfield Wealth Solutions classified as due to related party. Subsidiaries of Brookfield Wealth Solutions may from time to time decide to participate in the company's equity offerings.

From time to time Brookfield Renewable may enter into short-term arrangements with consolidated subsidiaries of the company that permit such entities to place funds on deposit with Brookfield Renewable up to a limit of $750 million per deposit. Interest earned on such deposits fall between the interest rate that would otherwise be payable by Brookfield Renewable under its commercial paper program or credit facilities with unrelated parties and the interest rate that would otherwise be available to the applicable depositing party in similar transactions on an arms' length basis with unrelated parties. Each deposit carries a maturity date which must not exceed three months, however the company may request repayment upon three business days' written notice. As at June 30, 2026, there were $491 million (December 31, 2025: $376 million) of funds placed on deposit with Brookfield Renewable, which carries an interest rate of 3.28% to 3.89%. Funds placed on deposit are reflected within due from related parties on the consolidated statements of financial position. Interest income earned on the deposits placed with Brookfield Renewable for the three and six months ended June 30, 2026 totaled less than $1 million (2025: less than $1 million).

From time to time the company may enter into short-term arrangements with private funds consolidated by Brookfield that permit such entities to place funds on deposit with the company up to a limit of $750 million per deposit. Interest incurred on such deposits fall between the interest rate that would otherwise be payable by the company under credit facilities with unrelated parties and the interest rate that would otherwise be available to the applicable depositing party in similar transactions on an arms' length basis with unrelated parties. Each deposit carries a maturity date which must not exceed three months, however the private fund consolidated by Brookfield may request repayment upon three business days' written notice. As at June 30, 2026, there were nil (December 31, 2025: nil) funds placed on deposit with the company, which carries an interest rate of nil. Deposits placed are reflected within due to related parties on the consolidated statements of financial position. Interest expense paid on the deposits for the three and six months ended June 30, 2026 totaled less than $1 million (2025: nil).

Our company participates with institutional partners in Brookfield Americas Infrastructure Fund, Brookfield Infrastructure Fund II, Brookfield Infrastructure Fund III, Brookfield Infrastructure Fund IV, Brookfield Infrastructure Fund V, Brookfield Infrastructure Debt Fund, Brookfield Infrastructure Income Fund, Brookfield Global Transition Fund I, Brookfield Global Transition Fund II, and The Catalytic Transition Fund ("Private Funds"), each of which is a Brookfield sponsored fund, and in connection therewith, Brookfield Renewable, together with its institutional partners, has access to financing using the Private Funds' credit facilities.

During the second quarter of 2026, the company, together with its institutional partners, completed the sale of a 33% interest in a 132 MW portfolio of operating wind and solar assets in the United States for proceeds of approximately $31 million ($20 million net to the company), to a Brookfield Fund, at a value equivalent to what was agreed to with the unaffiliated third parties that acquired the remaining 67%.

During the second quarter of 2026, the company, together with its institutional partners, agreed to the sale of its remaining 50% interest in a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of up to $522 million ($249 million net to the company), to a consortium managed by BAM, at a value equivalent to what was agreed to with an unaffiliated third party that acquired 25% of the portfolio during the first quarter of 2026. As part of this transaction, the sale of a 25% interest in the portfolio closed during the second quarter of 2026 for proceeds of approximately $261 million ($127 million net to the company). The closing of the remainder of this transaction is subject to customary closing conditions.

Transactions with unaffiliated Brookfield associates

During the first quarter of 2026, Isagen novated a financial obligation related to the acquisition of a utility-scale solar asset to an associate that is accounted for using the equity method under *IAS 28, Investments in Associates and Joint Ventures* in accordance with the investment agreement. Upon completion of the transaction, Isagen recognized a reduction in the associate's net assets of approximately COP286 billion ($78 million) offset by the derecognition of the payable by Isagen for the same amount.

In addition, our company has executed, amended, or terminated other agreements with the partnership and Brookfield that are described in Note 28 - Related party transactions in the company's December 31, 2025 audited consolidated financial statements.

The following table reflects the related party agreements and transactions in the unaudited interim consolidated statements of income (loss), for the three and six months ended June 30:

	Three months ended June 30		Six months ended June 30	
(MILLIONS)	**2026**	2025	**2026**	2025
Revenues				
Power purchase and revenue agreements	**$ 10**	$ 4	**$ 16**	$ 28
Other income				
Interest and other investment income	**$ 51**	$ 9	**$ 64**	$ 19
Distribution income	**—**	19	**—**	19
	$ 51	$ 28	**$ 64**	$ 38
Direct operating costs				
Energy purchases	**$ (7)**	$ (8)	**$ (15)**	$ (17)
Energy marketing fee & other services	**(5)**	(7)	**(9)**	(13)
	$ (12)	$ (15)	**$ (24)**	$ (30)
Interest expense				
Borrowings and distributions[(1)]	**$ (20)**	$ (117)	**$ (56)**	$ (247)
Other				
Other related party services expense	**$ (1)**	$ (2)	**$ (2)**	$ (3)
Management service costs	**$ (45)**	$ (26)	**$ (91)**	$ (49)

(1) Includes distributions for the three and six months ended June 30, 2026 on BEPC exchangeable shares, class A.2 exchangeable shares and BRHC class C shares of $4 million, $14 million and nil, respectively, and $4 million, $14 million, and nil, respectively (2025: $4 million, $13 million and $66 million, respectively and $8 million, $26 million, and $161 million, respectively).

The following table reflects the impact of the related party agreements and transactions on the consolidated statements of financial position:

(MILLIONS)	Related party		June 30, 2026		December 31, 2025
Current assets					
Due from related parties					
Amounts due from	Brookfield	**$**	**—**	$	16
	The partnership		**2,427**		1,590
	Equity-accounted investments and other		**60**		19
		$	**2,487**	$	1,625
Current liabilities					
Due to related parties					
Amounts due to	Brookfield	**$**	**175**	$	67
	The partnership		**1,090**		903
	Brookfield Wealth Solutions		**24**		24
	Equity-accounted investments and other		**23**		17
		$	**1,312**	$	1,011
Non-current liabilities					
Due to related parties					
Amounts due to	Brookfield	**$**	**6**	$	9
	The partnership		**87**		42
	Brookfield Wealth Solutions		**434**		434
	Equity-accounted investments and other		**1**		—
		$	**528**	$	485
Non-recourse borrowings	Brookfield Wealth Solutions	**$**	**213**	$	—

PART 4 – FINANCIAL PERFORMANCE REVIEW ON PROPORTIONATE INFORMATION

SEGMENTED DISCLOSURES

Segmented information is prepared on the same basis that our company's chief operating decision maker, which we refer to as "CODM" manages our company, evaluates financial results, and makes key operating decisions. See "Part 8 – Presentation to Stakeholders and Performance Measurement" for information on segments and an explanation on the calculation and relevance of proportionate information.

PROPORTIONATE RESULTS FOR THE THREE MONTHS ENDED JUNE 30

The following chart reflects the generation and summary financial figures on a proportionate basis for the three months ended June 30:

	(GWh)		(MILLIONS)					
	Renewable Actual Generation		Revenues		Adjusted EBITDA[1]		Funds From Operations[1]	
	2026	2025	**2026**	2025	**2026**	2025	**2026**	2025
Hydroelectric	**4,056**	4,173	**$ 451**	$ 375	**$ 412**	$ 232	**$ 295**	$ 167
Wind	**591**	593	**38**	40	**22**	32	**11**	22
Solar	**439**	506	**70**	79	**58**	60	**38**	36
Corporate	**—**	—	**—**	—	**—**	(1)	**(45)**	(27)
Total	**5,086**	5,272	**$ 559**	$ 494	**$ 492**	$ 323	**$ 299**	$ 198

(1) Non-IFRS measures. For reconciliation to the most directly comparable IFRS measure see "Reconciliation of Non-IFRS Measures" in this Management's Discussion and Analysis.

HYDROELECTRIC OPERATIONS

The following table presents our proportionate results for hydroelectric operations for the three months ended June 30:

(MILLIONS, EXCEPT AS NOTED)		**2026**		2025
Revenue	**$**	**451**	$	375
Other income		**170**		4
Direct operating costs		**(209)**		(147)
Adjusted EBITDA[1]		**412**		232
Interest expense		**(97)**		(62)
Current income taxes		**(20)**		(3)
Funds From Operations	**$**	**295**	$	167
Generation (GWh) - actual		***4,056***		*4,173*
Average revenue per MWh[2]	***$***	***84***	*$*	*76*

(1) Non-IFRS measures. For reconciliations to the most directly comparable IFRS measure see "Reconciliation of Non-IFRS Measures" in this Management's Discussion and Analysis.

(2) Average revenue per MWh was adjusted to net the impact of power purchases and any revenue with no corresponding generation.

Funds From Operations at our hydroelectric business was $295 million versus $167 million in the prior year as the benefit from higher spot pricing in Colombia caused by lower system-wide hydrology, gains on the sale of non-core assets in the U.S., the impact of commercial initiatives in the quarter and our increased ownership in Isagen, were partially offset by weaker same-store generation in the U.S. and higher interest expense from our upfinancing activities across the fleet over the past year.

WIND OPERATIONS

The following table presents our proportionate results for wind operations for the three months ended June 30:

(MILLIONS, EXCEPT AS NOTED)		**2026**		2025
Revenue	**$**	**38**	$	40
Other income		**2**		8
Direct operating costs		**(18)**		(16)
Adjusted EBITDA[1]		**22**		32
Interest expense		**(10)**		(9)
Current income taxes		**(1)**		(1)
Funds From Operations	**$**	**11**	$	22
Generation (GWh) - actual		***591***		*593*

(1) Non-IFRS measures. For reconciliations to the most directly comparable IFRS measure see "Reconciliation of Non-IFRS Measures" in this Management's Discussion and Analysis.

Funds From Operations at our wind business was $11 million versus $22 million in the prior year as the benefit from higher average revenue per MWh due to inflation indexation on our contracts was partly offset by lower resources at our U.S. businesses.

SOLAR OPERATIONS

The following table presents our proportionate results for solar operations for the three months ended June 30:

(MILLIONS, EXCEPT AS NOTED)		**2026**		2025
Revenue	**$**	**70**	$	79
Other income		**1**		—
Direct operating costs		**(13)**		(19)
Adjusted EBITDA[1]		**58**		60
Interest expense		**(16)**		(22)
Current income taxes		**(4)**		(2)
Funds From Operations	**$**	**38**	$	36
Generation (GWh) – actual		***439***		*506*

[1] Non-IFRS measures. For reconciliations to the most directly comparable IFRS measure see "Reconciliation of Non-IFRS Measures" in this Management's Discussion and Analysis.

Funds From Operations at our solar business was $38 million versus $36 million in the prior year as the benefit from higher generation from our European business was offset by the impact of the sale of a North American distributed energy business that reduced results compared to the prior year.

RECONCILIATION OF NON-IFRS MEASURES

The following table reconciles the non-IFRS financial measures to the most directly comparable IFRS measures. Net loss is reconciled to Adjusted EBITDA for the three months ended June 30, 2026:

(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total
Net income (loss)	$ 111	$ (40)	$ (35)	$ (821)	$ (785)
Add back or deduct the following:					
Depreciation	140	92	69	—	301
Deferred income tax expense (recovery)	13	(6)	(10)	(2)	(5)
Foreign exchange and financial instrument loss (gain)	35	(18)	(1)	(3)	13
Other(1)	119	11	36	4	170
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC(2)	—	—	—	73	73
Remeasurement of interests held in BRHC by the partnership	—	—	—	407	407
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares	—	—	—	297	297
Management service costs	—	—	—	45	45
Interest expense(2)	205	44	65	—	314
Current income tax expense	30	2	10	—	42
Amount attributable to equity-accounted investments and non-controlling interests(3)	(241)	(63)	(76)	—	(380)
Adjusted EBITDA attributable to the partnership	$ 412	$ 22	$ 58	$ —	$ 492

(1) Other corresponds to amounts that are not related to the revenue earning activities and are not normal, recurring cash operating expenses necessary for business operations. Other also includes derivative and other revaluations and settlements, gains or losses on debt extinguishment/modification, transaction costs, legal, provisions, amortization of concession assets and Brookfield Renewable's economic share of foreign currency hedges and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects over the long-term and realized disposition gains and losses on equity transactions that are included within Adjusted EBITDA. See Note 2 - Disposal of assets and Note 4 - Risk management and financial instruments.

(2) Total interest expense of $387 million is comprised of Interest expense and Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC.

(3) Amount attributable to equity accounted investments corresponds to the Adjusted EBITDA to the company that are generated by its investments in associates and joint ventures accounted for using the equity method. Amounts attributable to non-controlling interest are calculated based on the economic ownership interest held by non-controlling interests in consolidated subsidiaries. By adjusting Adjusted EBITDA attributable to non-controlling interest, our company is able to remove the portion of Adjusted EBITDA earned at non-wholly owned subsidiaries that are not attributable to our company.

The following table reconciles the non-IFRS financial measures to the most directly comparable IFRS measures. Net income (loss) is reconciled to Adjusted EBITDA for the three months ended June 30, 2025:

(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total
Net income (loss)	$ 43	$ (14)	$ (39)	$ (1,437)	$ (1,447)
Add back or deduct the following:					
Depreciation	151	78	90	—	319
Deferred income tax recovery	(2)	(7)	(4)	—	(13)
Foreign exchange and financial instrument loss (gain)	36	(28)	18	—	26
Other[1]	(5)	9	12	1	17
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC[2]	—	—	—	133	133
Remeasurement of interests held in BRHC by the partnership	—	—	—	652	652
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares	—	—	—	624	624
Management service costs	—	—	—	26	26
Interest expense[2]	182	37	73	—	292
Current income tax expense	7	1	4	—	12
Amount attributable to equity-accounted investments and non-controlling interests[3]	(180)	(44)	(94)	—	(318)
Adjusted EBITDA attributable to the company	$ 232	$ 32	$ 60	$ (1)	$ 323

(1) Other corresponds to amounts that are not related to the revenue earning activities and are not normal, recurring cash operating expenses necessary for business operations. Other also includes derivative and other revaluations and settlements, gains or losses on debt extinguishment/modification, transaction costs, legal, provisions, amortization of concession assets and Brookfield Renewable's economic share of foreign currency hedges and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects over the long-term and realized disposition gains and losses on equity transactions that are included within Adjusted EBITDA. See Note 4 - Risk management and financial instruments.

(2) Total interest expense of $425 million is comprised of Interest expense and Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC.

(3) Amount attributable to equity accounted investments corresponds to the Adjusted EBITDA to the company that are generated by its investments in associates and joint ventures accounted for using the equity method. Amounts attributable to non-controlling interest are calculated based on the economic ownership interest held by non-controlling interests in consolidated subsidiaries. By adjusting Adjusted EBITDA attributable to non-controlling interest, our company is able to remove the portion of Adjusted EBITDA earned at non-wholly owned subsidiaries that are not attributable to our company.

The following table reconciles non-IFRS financial measures to the most directly comparable IFRS measures. Net loss is reconciled to Funds From Operations for the three months ended June 30:

(MILLIONS, EXCEPT AS NOTED)		2026		2025
Net loss	$	(785)	$	(1,447)
Add back or deduct the following:				
Depreciation		301		319
Deferred income tax recovery		(5)		(13)
Foreign exchange and financial instruments loss		13		26
Other[(1)]		170		17
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC		73		133
Remeasurement of interests held in BRHC by the partnership		407		652
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares		297		624
Amount attributable to equity accounted investments and non-controlling interest[(2)]		(172)		(113)
Funds From Operations	$	299	$	198

(1) Other corresponds to amounts that are not related to the revenue earning activities and are not normal, recurring cash operating expenses necessary for business operations. Other also includes derivative and other revaluations and settlements, gains or losses on debt extinguishment/modification, transaction costs, legal, provisions, amortization of concession assets and the company's economic share of foreign currency hedges and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects and realized disposition gains and losses on assets that we developed and/or did not intend to hold over the long-term that are included in Funds From Operations. See Note 2 - Disposal of assets and Note 4 - Risk management and financial instruments.

(2) Amount attributable to equity accounted investments corresponds to the Funds From Operations that are generated by its investments in associates and joint ventures accounted for using the equity method. Amounts attributable to non-controlling interest are calculated based on the economic ownership interest held by non-controlling interests in consolidated subsidiaries. By adjusting Funds From Operations attributable to non-controlling interest, our company is able to remove the portion of Funds From Operations earned at non-wholly owned subsidiaries that are not attributable to our company.

PART 5 – LIQUIDITY AND CAPITAL RESOURCES

AVAILABLE LIQUIDITY

Our company assesses liquidity on a group-wide basis, consistent with the partnership, because shareholders have exposure to a broader base of renewable investments by virtue of the exchange feature of BEPC exchangeable shares. Our group-wide liquidity consisted of the following:

(MILLIONS)		June 30, 2026		December 31, 2025
Our company's share of cash and cash equivalents	$	397	$	397
Authorized credit facilities[(1)]		2,450		2,450
		2,847		2,847
Available portion of subsidiary credit facilities		105		235
Brookfield Renewable group liquidity on a proportionate basis		2,175		1,543
Available liquidity	$	5,127	$	4,625

(1) Includes the $2,050 million Subordinated Credit Facilities with the partnership and a $400 million revolving credit facility with Brookfield Corporation.

We operate with sufficient liquidity to enable us to fund growth initiatives, capital expenditures, distributions and withstand sudden adverse changes in economic circumstances or short-term fluctuations in generation. We maintain a strong, investment grade balance sheet characterized by a conservative capital structure, access to multiple funding levers including a focus on capital recycling on an opportunistic basis, and diverse sources of capital. Principal sources of liquidity are cash flows from operations, our credit facilities, upfinancings on non-recourse borrowings and proceeds from the issuance of various securities through public markets.

DIVIDEND POLICY

The BEPC board may declare dividends at its discretion. However, the BEPC exchangeable shares have been structured with the intention of providing an economic return equivalent to the LP units and it is expected that dividends on the BEPC exchangeable shares will be declared at the same time and in the same amount as distributions made on the LP units. In the event dividends are not declared and paid concurrently with a distribution on the LP units, then the undeclared or unpaid amount of such BEPC exchangeable share dividend will accrue and accumulate. Pursuant to the amended and restated equity commitment agreement, the partnership has also agreed not to declare or pay any distribution on the LP units if on such date our company does not have sufficient funds or other assets to enable the declaration and payment of an equivalent dividend on the BEPC exchangeable shares. See Item 7.B "Related Party Transactions – BEPC relationship with the partnership – Equity Commitment Agreement" of our Form 20-F for the annual period ended December 31, 2025. Brookfield Renewable's distributions are underpinned by stable, highly regulated and contracted cash flows generated from operations. Brookfield Renewable's objective is to pay a distribution that is sustainable on a long-term basis and has set its target payout ratio at approximately 70% of Brookfield Renewable's Funds From Operations.

The board of directors of the general partner of Brookfield Renewable approved an over 5% increase in its annual distribution to $1.568 per LP unit, or $0.392 per LP unit quarterly, starting with the distribution paid in March 2026, an increase from $1.492 per LP unit in 2025. This increase reflects the forecasted contribution from Brookfield Renewable's recently commissioned capital projects, as well as the expected cash yield on recent acquisitions net of dispositions. Brookfield Renewable targets a 5% to 9% annual distribution growth in light of growth it foresees in its operations.

BORROWINGS

The composition of debt obligations, overall maturity profile, and average interest rates associated with our borrowings and credit facilities on a proportionate basis is presented in the following table:

	June 30, 2026			December 31, 2025		
	Weighted-average			Weighted-average		
(MILLIONS EXCEPT AS NOTED)	**Interest rate (%)(1)**	**Term (years)**	**Total(1)**	Interest rate (%)(1)	Term (years)	Total(1)
Proportionate non-recourse borrowings(2)						
Hydroelectric	**8.3**	**7**	**$ 4,199**	7.3	5	$ 4,192
Wind	**5.7**	**7**	**998**	6.2	8	658
Solar	**4.8**	**9**	**1,350**	5.4	10	1,412
	7.2	**7**	**6,547**	6.8	7	6,262
Proportionate unamortized financing fees, net of unamortized premiums and discounts			**(33)**			(33)
			6,514			6,229
Equity-accounted borrowings			**(278)**			(259)
Non-controlling interests and other(3)			**9,184**			9,294
As per IFRS Statements			**$ 15,420**			$ 15,264

(1) Includes proportionate share of cash obligations on tax equity and yields on tax equity.
(2) See "Part 8 - Presentation to Stakeholders and Performance Measurement" for information on proportionate debt.
(3) Includes tax equity liabilities.

The following table summarizes our undiscounted principal repayments and scheduled amortization on a proportionate basis as at June 30, 2026:

(MILLIONS)	Rest of 2026	2027	2028	2029	2030	Thereafter	Total
Debt Principal repayments							
Non-recourse borrowings							
Hydroelectric	$ 2	$ 146	$ 109	$ 291	$ 974	$ 1,332	$ 2,854
Wind	1	3	151	63	205	—	423
Solar	—	1	128	52	127	—	308
	3	150	388	406	1,306	1,332	3,585
Amortizing debt principal repayments							
Non-recourse borrowings							
Hydroelectric	50	131	178	134	207	645	1,345
Wind	31	62	50	51	49	332	575
Solar	55	87	84	85	86	645	1,042
	136	280	312	270	342	1,622	2,962
Total	$ 139	$ 430	$ 700	$ 676	$ 1,648	$ 2,954	$ 6,547

We remain focused on refinancing near-term facilities on acceptable terms and maintaining a manageable maturity ladder. We do not anticipate material issues in refinancing our borrowings through 2030 on acceptable terms and will do so opportunistically based on the prevailing interest rate environment.

Proportionate debt is presented to assist investors in understanding the capital structure of the underlying investments of our company that are consolidated in its financial statements but are not wholly-owned. When used in conjunction with Funds from Operations, proportionate debt is expected to provide useful information as to how our company has financed its businesses at the asset-level. The only difference between consolidated debt presented under IFRS and proportionate debt is the adjustment to remove the share of debt of consolidated investments not attributable to our company and the adjustment to include share of debt attributable to the equity-accounted investments of our company. Management utilizes proportionate debt in understanding the capital structure of the underlying investments that are consolidated in its financial statements but are not wholly-owned. Proportionate debt provides useful information as to how our company has financed its businesses at the asset-level and provides a view into the return on the capital that it invests at a given degree of leverage.

CAPITAL EXPENDITURES

We fund growth capital expenditures with cash flow generated from operations, supplemented by non-recourse debt sized to investment grade coverage and covenant thresholds. This is designed to ensure that our investments have stable capital structures supported by a substantial level of equity and that cash flows at the asset level can be remitted freely to our company. This strategy also underpins our investment grade profile.

To fund large scale development projects and acquisitions, we will evaluate a variety of capital sources including proceeds from selling mature businesses, in addition to raising money in the capital markets through equity, debt and preferred share issuances. Furthermore, our company has $2.45 billion of committed revolving credit facilities available for investments and acquisitions, as well as funding the equity component of organic growth initiatives. The facilities are intended, and have historically been used, as a bridge to a long-term financing strategy rather than a permanent source of capital. We believe these capital sources will be sufficient to permit us to deploy the necessary capital for our contractual commitments (see Note 17 - Commitments, contingencies and guarantees) and our company’s share of anticipated transactions by our group.

CONSOLIDATED STATEMENTS OF CASH FLOWS

The following table summarizes the key items in the unaudited interim consolidated statements of cash flows:

	Three months ended June 30		Six months ended June 30	
(MILLIONS)	**2026**	2025	**2026**	2025
Cash flows provided by (used in):				
Operating activities before changes in due to or from related parties and net working capital change	**$ 225**	$ 148	**$ 333**	$ 253
Change in due to or from related parties	**12**	43	**48**	30
Net change in working capital balances	**9**	(52)	**(78)**	(34)
Operating activities	**246**	139	**303**	249
Financing activities	**172**	(179)	**349**	(75)
Investing activities	**(306)**	(36)	**(557)**	(288)
Foreign exchange gain on cash	**3**	19	**11**	46
Increase (decrease) in cash and cash equivalents	**$ 115**	$ (57)	**$ 106**	$ (68)

Operating Activities

Cash flows from operating activities for the three and six months ended June 30, 2026 totaled $246 million and $303 million, respectively, compared to $139 million and $249 million, respectively, in 2025, reflecting the strong operating performance of our business during both periods.

Financing Activities

Cash flows provided by financing activities totaled $172 million and $349 million for the three and six months ended June 30, 2026. The strength of our balance sheet and disciplined access to diverse sources of capital enabled us to generate net proceeds of $296 million and $757 million for the three and six months ended June 30, 2026, from non-recourse financings, net inflows from related parties, and net capital contributions from participating non-controlling interest and the at-the-market ("ATM") equity issuance program.

Distributions paid during the three and six months ended June 30, 2026 to participating non-controlling interest in operating subsidiaries and the partnership totaled $124 million and $408 million, respectively (2025: $308 million and $457 million, respectively).

Cash flows used in financing activities totaled $179 million and $75 million for the three and six months ended June 30, 2025, respectively. The strength of our balance sheet and disciplined access to diverse sources of capital enabled us to fund growth and generate net proceeds of $73 million and $225 million from non-recourse and related party financings for the three and six months ended June 30, 2025, respectively. Our non-controlling interest contributed incremental capital, net of capital returns, of $56 million and $157 million for the three and six months ended June 30, 2025, respectively.

Investing Activities

Cash flows used in investing activities totaled $306 million and $557 million for the three and six months ended June 30, 2026. Our continued investment in the construction and development of wind, solar and battery energy storage systems projects across the U.S., Brazil and Colombia, totaled $277 million and $472 million for the three and six months ended June 30, 2026. We also invested a total of $45 million and $60 million in equity accounted investments for the three and six months ended June 30, 2026.

We generated proceeds of $58 million during the three months ended June 30, 2026 from the sale of a 67% interest in a 132 MW portfolio of operating wind and solar asset in the the U.S.

Cash flows used in investing activities totaled $36 million and $288 million for the three and six months ended June 30, 2025, respectively. Our continued investment in property, plant and equipment, including the construction and development of wind, solar and storage development projects in the U.S., Colombia, and Brazil, totaled $302 million and $550 million for the three and six months ended June 30, 2025, respectively. Net of proceeds from disposals of our structured investments and equity accounted investments totaled $293 million and $273 million for the three and six months ended June 30, 2025, respectively.

SHARES AND UNITS OUTSTANDING

Our company's equity interests include BEPC exchangeable shares and class A.2 exchangeable shares held by Brookfield Holders and public shareholders and BEPC class B, BRHC class B and BRHC class C shares held by the partnership. Dividends on each of our BEPC exchangeable shares and class A.2 exchangeable shares are expected to be declared and paid at the same time and in the same amount per share as distributions on each LP unit of the partnership. Ownership of BEPC class B, BRHC class B, and BRHC class C shares will entitle holders to receive dividends as and when declared by our board.

Our company's capital structure is comprised of the following shares:

(UNITS)	**June 30, 2026**	December 31, 2025
BEPC exchangeable shares and class A.2 exchangeable shares[1]	**185,599,260**	179,604,793
BEPC class B shares	**43,661**	43,661
BRHC class B shares	**110**	110
BRHC class C shares	**194,460,874**	194,460,874

(1) Includes 150,879,577 (December 31, 2025: 144,885,110) of BEPC exchangeable shares and 34,719,683 (December 31, 2025: 34,719,683) of Class A.2 exchangeable shares.

BEPC exchangeable shares and class A.2 exchangeable shares provide the holder, at its discretion, with the right to redeem these shares for cash consideration. The redemption right related to the BEPC exchangeable shares is subject to the company's right, at its sole discretion, to satisfy the redemption request with LP units on a one-for-one basis. Similarly, the redemption right related to class A.2 exchangeable shares is subject to the company's right, at its sole discretion, to satisfy any such redemption request with BEPC exchangeable shares or LP units, at the election of Brookfield, rather than cash, on a one-for-one basis. For more information, see Item 10.B "Memorandum and Articles of Association – BEPC Exchangeable Shares" of our Form 20-F for the annual period ended December 31, 2025. During the three and six months ended June 30, 2026, our shareholders exchanged 366 and 366, respectively (2025: 248 and 35,561, respectively) BEPC exchangeable shares for an equivalent number of BEP LP units. BEPC class B, BRHC class B and BRHC class C shares are redeemable for cash in an amount equal to the market price of an LP unit. There have been no redemptions of class A.2 exchangeable shares, BEPC class B or BRHC class C shares to date. Due to the exchange feature of the BEPC exchangeable shares and class A.2 exchangeable shares and the cash redemption feature of the BEPC class B, BRHC class B and BRHC class C shares, the BEPC exchangeable shares, class A.2 exchangeable shares, BEPC class B shares, BRHC class B shares and BRHC class C shares are classified as financial liabilities. However, the BEPC class B shares meet certain qualifying criteria and are presented as equity instruments given the narrow scope presentation exceptions existing in IAS 32.

During the three and six months ended June 30, 2026, our company declared dividends of $73 million and $144 million (2025: $67 million and $135 million, respectively) on its outstanding BEPC exchangeable shares and class A.2 exchangeable shares and nil and nil, respectively (2025: $66 million and $161 million, respectively) on its outstanding BRHC class C shares. Dividends on our BEPC exchangeable shares, class A.2 exchangeable shares and BRHC class C shares are presented as interest expense in the unaudited interim consolidated financial statements. No dividends were declared on BEPC class B shares and BRHC class B shares during the three and six months ended June 30, 2026.

As at June 30, 2026, Brookfield Holders held a direct and indirect interest of approximately 24% of the company. Brookfield Holders own, directly and indirectly, 10,094,152 BEPC exchangeable shares and 34,719,683 class A.2 exchangeable shares on a combined basis and the remaining is held by public investors.

During the first quarter of 2026, the company established an at-the-market ("ATM") equity program under which it may, at its discretion, offer and sell up to $400 million of BEPC exchangeable shares directly from treasury. During the three and six months ended June 30, 2026, 3,218,037 and 5,994,833, respectively, of BEPC exchangeable shares were issued for gross proceeds of approximately $122 million and $237 million.

Our company may from time-to-time, subject to applicable law, purchase shares for cancellation in the open market, provided that any necessary approval has been obtained.

In December 2025, the company renewed its normal course issuer bid for its outstanding BEPC exchangeable shares. The company is authorized to repurchase up to 7,244,255 BEPC exchangeable shares, representing 5% of its issued and outstanding BEPC exchangeable shares. The bids will expire on December 17, 2026, or earlier should the company complete its repurchases prior to such date. There were no BEPC exchangeable shares repurchased during the three and six months ended June 30, 2026.

As at the date of this report, Brookfield Holders, and the partnership, through ownership of BEPC exchangeable shares, class A.2 exchangeable shares and BEPC class B shares, hold an approximate 79% voting interest in our company. Holders of BEPC exchangeable shares, excluding Brookfield Holders, including the partnership, hold an approximate 21% aggregate voting interest in BEPC.

CONTRACTUAL OBLIGATIONS

Please see Note 17 – Commitments, contingencies and guarantees in the unaudited interim consolidated financial statements, for further details on the following:

- *Commitments* – Water, land, and dam usage agreements, and agreements and conditions on committed acquisitions of operating portfolios and development projects;
- *Contingencies* – Legal proceedings, arbitrations and actions arising in the normal course of business, and providing for letters of credit; and
- *Guarantees* – Nature of all the indemnification undertakings and guarantees to third-parties for certain transactions.

OFF-STATEMENT OF FINANCIAL POSITION ARRANGEMENTS

Our company does not have any off-statement of financial position arrangements that have or are reasonably likely to have a material current or future effect on our financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to investors.

Our company issues letters of credit from its corporate credit facilities for general corporate purposes which include, but are not limited to, security deposits, performance bonds and guarantees for reserve accounts. As at June 30, 2026, letters of credit issued amounted to $1,307 million (2025: $1,672 million).

Two direct and indirect wholly-owned subsidiaries of our company have fully and unconditionally guaranteed (i) any and all present and future unsecured debt securities issued by Brookfield Renewable Partners ULC, in each case as to payment of principal, premium (if any) and interest when and as the same will become due and payable under or in respect of the trust indenture under which such securities are issued, (ii) all present and future senior preferred shares of Brookfield Renewable Power Preferred Equity Inc. ("BRP Equity") as to the payment of dividends when due, the payment of amounts due on redemption and the payment of amounts due on the liquidation, dissolution or winding up of BRP Equity, (iii) certain of BEP's preferred units, as to payment of distributions when due, the payment of amounts due on redemption and the payment of amounts due on the liquidation, dissolution or winding up of BEP, (iv) the obligations of all present and future bilateral credit facilities established for the benefit of Brookfield Renewable, and (v) notes issued by Brookfield BRP Holdings (Canada) Inc. under its U.S. commercial paper program. BRP Bermuda Holdings I Limited ("BBHI") and BEP Subco Inc. subsidiaries of the company have guaranteed the perpetual subordinated notes issued by Brookfield BRP Holdings (Canada) Inc. These arrangements do not have or are not reasonably likely to have a material current or future effect on our financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to investors.

PART 6 – SELECTED QUARTERLY INFORMATION

HISTORICAL OPERATIONAL AND FINANCIAL INFORMATION RELATED TO THE PARTNERSHIP

As the market price of BEPC exchangeable shares is expected to be significantly impacted by the market price of the LP units and the combined business performance of Brookfield Renewable as a whole, we are providing the following historical operational and financial information regarding Brookfield Renewable. For further details please review the partnership's periodic reporting referenced in the introductory section of this MD&A.

	2026		2025				2024	
(MILLIONS, EXCEPT AS NOTED)	**Q2**	Q1	Q4	Q3	Q2	Q1	Q4	Q3
Revenues	**$ 1,710**	$ 1,514	$ 1,539	$ 1,596	$ 1,692	$ 1,580	$ 1,432	$ 1,470
Net (loss) income to Unitholders	**(213)**	(229)	410	(120)	(112)	(197)	(9)	(181)
Basic (loss) income per LP unit	**(0.37)**	(0.40)	0.54	(0.23)	(0.22)	(0.35)	(0.06)	(0.32)
Funds From Operations	**421**	375	346	302	371	315	304	278
Funds From Operations per Unit	**0.62**	0.55	0.51	0.46	0.56	0.48	0.46	0.42
Distribution per LP Unit	**0.39**	0.39	0.37	0.37	0.37	0.37	0.36	0.36

SUMMARY FINANCIAL INFORMATION RELATED TO THE COMPANY

The following is a summary of unaudited quarterly financial information of our company for the last eight consecutive quarters:

	2026		2025				2024	
(MILLIONS, EXCEPT AS NOTED)	**Q2**	Q1	Q4	Q3	Q2	Q1	Q4	Q3
Revenues	**$ 1,076**	$ 883	$ 938	$ 931	$ 952	$ 907	$ 987	$ 1,041
Net (loss) income	**(785)**	(2,302)	(666)	(225)	(1,447)	(5)	945	(664)
Net (loss) income attributable to the partnership	**(790)**	(2,186)	(706)	(233)	(1,410)	5	761	(674)

PROPORTIONATE RESULTS FOR THE SIX MONTHS ENDED JUNE 30

The following chart reflects the generation and summary financial figures on a **proportionate basis** for the six months ended June 30:

	(GWh) Renewable Actual Generation		(MILLIONS) Revenues		Adjusted EBITDA[1]		Funds From Operations[1]	
	2026	2025	**2026**	2025	**2026**	2025	**2026**	2025
Hydroelectric	**8,144**	8,015	**$ 872**	$ 717	**$ 704**	$ 413	**$ 485**	$ 278
Wind	**1,160**	1,218	**73**	82	**45**	65	**24**	45
Solar	**759**	854	**118**	135	**91**	106	**54**	66
Corporate	**—**	—	**—**	—	**(2)**	(3)	**(93)**	(52)
Total	**10,063**	10,087	**$ 1,063**	$ 934	**$ 838**	$ 581	**$ 470**	$ 337

(1) Non-IFRS measures. For reconciliation to the most directly comparable IFRS measure see "Reconciliation of Non-IFRS Measures" in this Management's Discussion and Analysis.

RECONCILIATION OF NON-IFRS MEASURES

The following table reconciles the non-IFRS financial measures to the most directly comparable IFRS measures. Net income (loss) is reconciled to Adjusted EBITDA for the six months ended June 30, 2026:

(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total
Net income (loss)	$ 71	$ (83)	$ (92)	$ (2,983)	$ (3,087)
Add back or deduct the following:					
Depreciation	288	170	137	—	595
Deferred income tax recovery	(2)	(16)	(16)	(3)	(37)
Foreign exchange and financial instrument loss (gain)	88	(25)	22	(2)	83
Other[1]	202	18	44	9	273
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC[2]	—	—	—	144	144
Remeasurement of interests held in BRHC by the partnership	—	—	—	1,509	1,509
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares	—	—	—	1,230	1,230
Management service costs	—	—	—	91	91
Interest expense[2]	406	85	122	3	616
Current income tax expense	37	4	12	—	53
Amount attributable to equity-accounted investments and non-controlling interests[3]	(386)	(108)	(138)	—	$ (632)
Adjusted EBITDA attributable to the partnership	$ 704	$ 45	$ 91	$ (2)	$ 838

(1) Other corresponds to amounts that are not related to the revenue earning activities and are not normal, recurring cash operating expenses necessary for business operations. Other also includes derivative and other revaluations and settlements, gains or losses on debt extinguishment/modification, transaction costs, legal, provisions, amortization of concession assets and Brookfield Renewable's economic share of foreign currency hedges and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects over the long-term and realized disposition gains and losses on equity transactions that are included within Adjusted EBITDA. See Note 2 - Disposal of assets and Note 4 - Risk management and financial instruments.

(2) Total interest expense of $760 million is comprised of amounts on Interest expense and Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC.

(3) Amount attributable to equity accounted investments corresponds to the Adjusted EBITDA to the company that are generated by its investments in associates and joint ventures accounted for using the equity method. Amounts attributable to non-controlling interest are calculated based on the economic ownership interest held by non-controlling interests in consolidated subsidiaries. By adjusting Adjusted EBITDA attributable to non-controlling interest, our company is able to remove the portion of Adjusted EBITDA earned at non-wholly owned subsidiaries that are not attributable to our company.

The following table reconciles the non-IFRS financial measures to the most directly comparable IFRS measures. Net income (loss) is reconciled to Adjusted EBITDA for the six months ended June 30, 2025:

(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total
Net income (loss)	$ 110	$ (79)	$ (82)	$ (1,401)	$ (1,452)
Add back or deduct the following:					
Depreciation	293	155	178	—	626
Deferred income tax recovery	(2)	(22)	(17)	(1)	(42)
Foreign exchange and financial instrument loss (gain)	36	(6)	17	—	47
Other[1]	18	23	26	—	67
Dividends on BEPC exchangeable shares[2]	—	—	—	296	296
Remeasurement of interests held in BRHC by the partnership	—	—	—	529	529
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares	—	—	—	524	524
Management service costs	—	—	—	49	49
Interest expense[2]	329	78	135	—	542
Current income tax expense	38	2	7	1	48
Amount attributable to equity-accounted investments and non-controlling interests[3]	(409)	(86)	(158)	—	(653)
Adjusted EBITDA attributable to the partnership	$ 413	$ 65	$ 106	$ (3)	$ 581

(1) Other corresponds to amounts that are not related to the revenue earning activities and are not normal, recurring cash operating expenses necessary for business operations. Other also includes derivative and other revaluations and settlements, gains or losses on debt extinguishment/modification, transaction costs, legal, provisions, amortization of concession assets and Brookfield Renewable's economic share of foreign currency hedges and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects over the long-term and realized disposition gains and losses on equity transactions that are included within Adjusted EBITDA. See Note 2 - Disposal of assets and Note 4 - Risk management and financial instruments.

(2) Total interest expense of $838 million is comprised of amounts on Interest expense and Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC.

(3) Amount attributable to equity accounted investments corresponds to the Adjusted EBITDA to the company that are generated by its investments in associates and joint ventures accounted for using the equity method. Amounts attributable to non-controlling interest are calculated based on the economic ownership interest held by non-controlling interests in consolidated subsidiaries. By adjusting Adjusted EBITDA attributable to non-controlling interest, our company is able to remove the portion of Adjusted EBITDA earned at non-wholly owned subsidiaries that are not attributable to our company.

The following table reconciles non-IFRS financial measures to the most directly comparable IFRS measures. Net income is reconciled to Funds From Operations for the six months ended June 30:

(MILLIONS, EXCEPT AS NOTED)		**2026**		2025
Net loss	**$**	**(3,087)**	$	(1,452)
Add back or deduct the following:				
Depreciation		**595**		626
Deferred income tax recovery		**(37)**		(42)
Foreign exchange and financial instruments loss		**83**		47
Other[1]		**273**		67
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC		**144**		296
Remeasurement of interests held in BRHC by the partnership		**1,509**		529
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares		**1,230**		524
Amount attributable to equity accounted investments and non-controlling interest[2]		**(240)**		(258)
Funds From Operations	**$**	**470**	$	337

(1) Other corresponds to amounts that are not related to the revenue earning activities and are not normal, recurring cash operating expenses necessary for business operations. Other also includes derivative and other revaluations and settlements, gains or losses on debt extinguishment/modification, transaction costs, legal, provisions, amortization of concession assets and the company's economic share of foreign currency hedges and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects and realized disposition gains and losses on assets that we developed and/or did not intend to hold over the long-term that are included in Funds From Operations. See Note 2 - Disposal of assets and Note 4 - Risk management and financial instruments.

(2) Amount attributable to equity accounted investments corresponds to the Funds From Operations that are generated by its investments in associates and joint ventures accounted for using the equity method. Amounts attributable to non-controlling interest are calculated based on the economic ownership interest held by non-controlling interests in consolidated subsidiaries. By adjusting Funds From Operations attributable to non-controlling interest, our company is able to remove the portion of Funds From Operations earned at non-wholly owned subsidiaries that are not attributable to our company.

PART 7 – CRITICAL ESTIMATES, JUDGEMENTS IN APPLYING ACCOUNTING POLICIES, AND INTERNAL CONTROLS

CRITICAL ESTIMATES AND CRITICAL JUDGMENTS IN APPLYING ACCOUNTING POLICIES

The unaudited interim consolidated financial statements are prepared in accordance with IFRS, which require the use of estimates and judgments in reporting assets, liabilities, revenues, expenses and contingencies. In the judgment of management, none of the estimates outlined in Note 1 – Basis of presentation and material accounting policy information in the audited consolidated financial statements are considered critical accounting estimates with the exception of the estimates related to the valuation of property, plant and equipment, financial instruments, deferred income tax liabilities, decommissioning liabilities and impairment of goodwill. These assumptions include estimates of future electricity prices, discount rates, expected long-term average generation, inflation rates, terminal year, the amount and timing of operating and capital costs, and the income tax rates of future income tax provisions. Estimates also include determination of accruals, provisions, purchase price allocations, useful lives, asset valuations, asset impairment testing and those relevant to the defined benefit pension and non-pension benefit plans. Estimates are based on historical experience, current trends and various other assumptions that are believed to be reasonable under the circumstances.

In making estimates, management relies on external information and observable conditions where possible, supplemented by internal analysis, as required. These estimates have been applied in a manner consistent with that in the prior year and there are no known trends, commitments, events or uncertainties that we believe will materially affect the methodology or assumptions utilized in this MD&A. These estimates are impacted by, among other things, future power prices, movements in interest rates, foreign exchange volatility and other factors, some of which are highly uncertain, as described in the "Risk Factors" section of our Form 20-F for the annual period ended December 31, 2025. The interrelated nature of these factors prevents us from quantifying the overall impact of these movements on our company's financial statements in a meaningful way. These sources of estimation uncertainty relate in varying degrees to substantially all asset and liability account balances. Actual results could differ from those estimates.

RECENTLY ADOPTED ACCOUNTING STANDARDS

Amendments to IFRS 9 - Financial Instruments ("IFRS 9") and IFRS 7 - Financial Instruments: Disclosures ("IFRS 7") - Classification and Measurement of Financial Instruments

The amendments clarify the requirements for the timing of recognition and derecognition of financial liabilities settled through an electronic cash transfer system, add further guidance for assessing the contractual cash flow characteristics of financial assets with contingent features, and adds new or amended disclosures relating to investments in equity instruments designated at Fair Value through Other Comprehensive Income "FVOCI" and financial instruments with contingent features. The amendments to IFRS 9 and IFRS 7 apply to annual reporting periods beginning on or after January 1, 2026. The company has assessed the impact of these amendments and have noted no material impact.

Amendments to IFRS 9 - Financial Instruments ("IFRS 9") and IFRS 7 - Financial Instruments: Disclosures ("IFRS 7") - Contracts Referencing Nature-Dependent Electricity

The amendments apply only to contracts referencing nature-dependent electricity and clarify the application of the "own-use" requirements, the use of hedge accounting, and adds new disclosure requirements around the effect of these contracts on company financial performance and cash flows. The amendments to IFRS 9 and IFRS 7 apply to annual reporting periods beginning on or after January 1, 2026. The company has assessed the impact of these amendments and have noted no material impact.

FUTURE CHANGES IN ACCOUNTING POLICIES

IFRS 18 – Presentation and Disclosure in Financial Statements ("IFRS 18")

In April 2024, the IASB issued IFRS 18, Presentation and Disclosure of Financial Statements. IFRS 18 is effective for periods beginning on or after January 1, 2027, with early adoption permitted. IFRS 18 is expected to improve the quality of financial reporting by requiring defined subtotals in the statement of profit or loss, requiring disclosure about management-defined performance measures, and adding new principles for aggregation and disaggregation of information. The company is currently assessing the impact of this standard on its presentation and disclosures.

IFRS 20 - Regulatory Assets and Regulatory Liabilities ("IFRS 20")

In May 2026, the IASB issued IFRS 20, Regulatory Assets and Regulatory Liabilities. IFRS 20 is effective for periods beginning on or after January 1, 2029, with early adoption permitted. IFRS 20 sets out the requirements for the recognition, measurement, presentation and disclosure of regulatory assets, regulatory liabilities, regulatory income and regulatory expense, enabling users of financial statements to understand the total allowed compensation for regulatory goods or services supplied in each reporting period and the related rights and obligations. The company is currently assessing the impact of this standard on its presentation and disclosures.

There are currently no other future changes to IFRS Accounting Standards with a potential material impact on the company.

INTERNAL CONTROL OVER FINANCIAL REPORTING

No changes were made in our internal control over financial reporting during the six months ended June 30, 2026, that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

SUBSEQUENT EVENTS

Subsequent to the quarter, Brookfield Renewable approved plans to simplify its corporate structure by converting Brookfield Renewable Partners L.P. and Brookfield Renewable Corporation into one publicly traded corporation. The simplification is subject to customary regulatory approvals as well as unitholder and shareholder approval.

Subsequent to the quarter, the company, together with its institutional partners, completed the sale of its remaining 33% interest in a 132 MW portfolio of operating wind and solar assets in the United States for proceeds of approximately $31 million ($20 million net to the company).

PART 8 – PRESENTATION TO STAKEHOLDERS AND PERFORMANCE MEASUREMENT

PRESENTATION TO PUBLIC STAKEHOLDERS

Actual Generation

For assets acquired, disposed or reaching commercial operation during the year, reported generation is calculated from the acquisition, disposition or commercial operation date and is not annualized. Generation on a same-store basis refers to the generation of assets that were owned during both periods presented. As it relates to Colombia only, generation includes hydroelectric, solar and wind facilities. Hydroelectric includes generation from our North America pumped storage facility, and North America cogeneration asset.

Our risk of a generation shortfall in Brazil continues to be minimized by participation in the MRE administered by the government of Brazil. This program mitigates hydrology risk by assuring that all participants receive, at any particular point in time, an assured energy amount, irrespective of the actual volume of energy generated. The program reallocates energy, transferring surplus energy from those who generated an excess to those who generate less than their assured energy, up to the total generation within the pool. Periodically, low precipitation across the entire country's system could result in a temporary reduction of generation available for sale. During these periods, we expect that a higher proportion of thermal generation would be needed to balance supply and demand in the country, potentially leading to higher overall spot market prices.

Voting Agreements with Affiliates

Our company has entered into voting agreements with Brookfield and the partnership, whereby our company gained control of the entities that own certain renewable power generating facilities in the United States and Brazil, as well as TerraForm Power. Our company has also entered into a voting agreement with its consortium partners in respect of our Colombian business. The voting agreements provide our company the authority to direct the election of the boards of directors of the relevant entities, among other things, and therefore provide our company with control. Accordingly, our company consolidates the accounts of these entities.

For entities previously controlled by Brookfield Corporation, the voting agreements entered into do not represent business combinations in accordance with IFRS 3, as all combining businesses are ultimately controlled by Brookfield Corporation both before and after the transactions were completed. Our company accounts for these transactions involving entities under common control in a manner similar to a pooling of interest, which requires the presentation of pre-voting agreement financial information as if the transactions had always been in place. Refer to Note 1((u))(ii) – Critical judgments in applying accounting policies – Common control transactions in our December 31, 2025 audited annual consolidated financial statements for our policy on accounting for transactions under common control.

PERFORMANCE MEASUREMENT

Segment Information

Our operations are segmented by – 1) hydroelectric (hydroelectric, pumped storage and other sustainable solutions), 2) wind, 3) solar (utility-scale solar and distributed generation) and 4) corporate. This best reflects the way in which the CODM reviews results, manages operations and allocates resources.

During the fourth quarter of 2025, the company completed the sale of a 700 MW portfolio of distributed generation assets in the United States, that represented substantially all of the assets within the Distributed Energy & Sustainable Solutions segment. Accordingly, the Distributed Energy & Sustainable Solutions segment is no longer presented as a separate reportable segment in the current period. Prior period comparative information for our distributed generation business has been reclassified to reflect this change, with results previously reported in the Distributed Energy & Sustainable Solutions segment now included within the Solar segment, to conform to the current period presentation. The remaining assets of the Distributed Energy & Sustainable Solutions segment, which are comprised of a pumped storage business, alongside other sustainable solutions operations, have been presented within the hydroelectric segment for the current and prior periods.

We report our results in accordance with these segments and present prior period segmented information in a consistent manner. See Note 5 – Segmented information in our unaudited interim consolidated financial statements.

One of our primary business objectives is to generate stable and growing cash flows while minimizing risk for the benefit of all stakeholders. We monitor our performance in this regard through three key metrics — i) Net Income (Loss), ii)

Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization ("Adjusted EBITDA"), and iii) Funds From Operations.

It is important to highlight that Adjusted EBITDA and Funds From Operations do not have any standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other companies and have limitations as analytical tools. We provide additional information below on how we determine Adjusted EBITDA and Funds From Operations. We also provide reconciliations to Net income (loss). See "Part 4 – Financial Performance Review on Proportionate Information – Reconciliation of Non-IFRS Measures".

Proportionate Information

Reporting to the CODM on the measures utilized to assess performance and allocate resources has been provided on a proportionate basis. Information on a proportionate basis reflects our company's share from facilities which it accounts for using consolidation and the equity method whereby our company either controls or exercises significant influence or joint control over the investment, respectively. Proportionate information provides a shareholder perspective that the CODM considers important when performing internal analyses and making strategic and operating decisions. The CODM also believes that providing proportionate information helps investors understand the impacts of decisions made by management and financial results that can be allocated to shareholders.

Proportionate financial information is not, and is not intended to be, presented in accordance with IFRS. Tables reconciling IFRS data with data presented on a proportionate consolidation basis have been disclosed. Segment revenues, other income, direct operating costs, interest expense, current income taxes, and other are items that will differ from results presented in accordance with IFRS as these items (1) include our company's proportionate share of earnings from equity-accounted investments attributable to each of the above-noted items, (2) exclude the proportionate share of earnings (loss) of consolidated investments not held by us apportioned to each of the above-noted items, and (3) other income includes items that are considered within the company's measure of return on invested capital, including but not limited to our proportionate share of settled foreign currency and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects and realized disposition gains on non-core assets and on recently developed assets that we have monetized to reflect the economic value created from our development activities as we design, build and commercialize new renewable energy capacity and sell these assets to lower cost of capital buyers which may not otherwise be reflected in our consolidated statements of income (loss).

The presentation of proportionate results has limitations as an analytical tool, including the following:

- The amounts shown on the individual line items were derived by applying our overall economic ownership interest percentage and do not necessarily represent our legal claim to the assets and liabilities, or the revenues and expenses; and
- Other companies may calculate proportionate results differently than we do.

Because of these limitations, our proportionate financial information should not be considered in isolation or as a substitute for our financial statements as reported under IFRS.

Our company does not control those entities that have not been consolidated and as such, have been presented as equity-accounted investments in its financial statements. The presentation of the assets and liabilities and revenues and expenses do not represent our company's legal claim to such items, and the removal of financial statement amounts that are attributable to non-controlling interests does not extinguish our company's legal claims or exposures to such items.

Unless the context indicates or requires otherwise, information with respect to the megawatts ("MW") attributable to our company's facilities, including development assets, is presented on a consolidated basis, including with respect to facilities whereby our company either controls or jointly controls the applicable facility.

Net Income (Loss)

Net income (loss) is calculated in accordance with IFRS.

Net income (loss) is an important measure of profitability, in particular because it has a standardized meaning under IFRS. The presentation of net income (loss) on an IFRS basis for our business will often lead to the recognition of a loss even though the underlying cash flows generated by the assets are supported by strong margins and stable, long-term power purchase agreements. The primary reason for this is that accounting rules require us to recognize a significantly higher level of depreciation for our assets than we are required to reinvest in the business as sustaining capital expenditures.

Adjusted EBITDA

Adjusted EBITDA is a non-IFRS measure used by investors to analyze the operating performance of companies.

Our company uses Adjusted EBITDA to assess the performance of our operations before the effects of interest expense, income taxes, depreciation, management service costs, non-controlling interests, unrealized gain or loss on financial instruments, non-cash income or loss from equity-accounted investments, distributions to preferred shareholders, preferred limited partnership unit holders, perpetual subordinated noteholders and other typical non-recurring items. Our company adjusts for these factors as they may be non-cash, unusual in nature and/or are not factors used by management for evaluating operating performance. Our company includes other income within Adjusted EBITDA in order to provide additional insight regarding the performance of investments on a cumulative realized basis, including any unrealized fair value adjustments that were recorded in equity and not otherwise reflected in the current period.

Our company believes that presentation of this measure will enhance an investor's ability to evaluate our financial and operating performance on an allocable basis.

Funds From Operations

Funds From Operations is a non-IFRS measure used by investors to analyze net earnings from operations without the effects of certain volatile items that generally have no current financial impact or items not directly related to the performance of the business.

Our company uses Funds From Operations to assess the performance of our company before the effects of certain cash items (e.g. acquisition costs and other typical non-recurring cash items) and certain non-cash items (e.g. deferred income taxes, depreciation, non-cash portion of non-controlling interests, unrealized gain or loss on financial instruments, non-cash gain or loss from equity-accounted investments, and other non-cash items) as these are not reflective of the performance of the underlying business, and including monetization of tax attributes at certain development projects. The company includes realized disposition gains and losses on assets that we developed and/or did not intend to hold over the long-term within Funds From Operations in order to provide additional insight regarding the performance of investments on a cumulative realized basis, including any unrealized fair value adjustments that were recorded in equity and not otherwise reflected in current period net income. In the unaudited interim consolidated financial statements of our company, the revaluation approach is used in accordance with IAS 16, Property, Plant and Equipment, whereby depreciation is determined based on a revalued amount, thereby reducing comparability with peers who do not report under IFRS as issued by the IASB or who do not employ the revaluation approach to measuring property, plant and equipment. Management adds back deferred income taxes on the basis that they do not believe this item reflects the present value of the actual tax obligations that they expect our company to incur over the long-term investment horizon of our company.

Our company believes that analysis and presentation of Funds From Operations on this basis will enhance an investor's understanding of the performance of the business.

Funds From Operations is not a generally accepted accounting measure under IFRS and therefore may differ from definitions of Funds From Operations used by other entities, as well as the definition of funds from operations used by the Real Property Association of Canada ("REALPAC") and the National Association of Real Estate Investment Trusts, Inc. ("NAREIT"). Furthermore, this measure is not used by the CODM to assess our company's liquidity.

Proportionate Debt

Proportionate debt is presented based on the proportionate share of borrowings obligations relating to the investments of our company in various portfolio businesses. The proportionate financial information is not, and is not intended to be, presented in accordance with IFRS. Proportionate debt measures are provided because management believes it assists investors and analysts in estimating the overall performance and understanding the leverage pertaining specifically to our company's share of its invested capital in a given investment. When used in conjunction with Proportionate Adjusted EBITDA, proportionate debt is expected to provide useful information as to how our company has financed its businesses at the asset-level. Management believes that the proportionate presentation, when read in conjunction with our company's reported results under IFRS, including consolidated debt, provides a more meaningful assessment of how the operations of our company are performing and capital is being managed.

The presentation of proportionate results has limitations as an analytical tool, including the following:

- Proportionate debt amounts do not represent the consolidated obligation for debt underlying a consolidated investment. If an individual project does not generate sufficient cash flows to service the entire amount of its debt payments, management may determine, in their discretion, to pay the shortfall through an equity injection to Brookfield Renewable Corporation to avoid defaulting on the obligation. Such a shortfall may not be apparent from or may not equal the difference between aggregate Proportionate Adjusted EBITDA for all of the portfolio investments of our company and aggregate proportionate debt for all of the portfolio investments of our company; and
- Other companies may calculate proportionate debt differently.

Because of these limitations, the proportionate financial information of our company should not be considered in isolation or as a substitute for the financial statements of our company as reported under IFRS.

PART 9 – CAUTIONARY STATEMENTS

CAUTIONARY STATEMENT REGARDING FORWARD LOOKING STATEMENTS

This report contains forward-looking statements and information, within the meaning of Canadian securities laws and "forward-looking statements" within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, "safe harbor" provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations, concerning the business and operations of the group. Forward-looking statements may include estimates, plans, expectations, opinions, forecasts, projections, guidance or other statements that are not statements of fact. Forward-looking statements in this report include, but are not limited to, statements regarding the quality of our group's assets and the resiliency of the cash flow they will generate, our anticipated financial performance, future commissioning of assets, contracted portfolio, technology diversification, acquisition opportunities, expected completion of acquisitions, dispositions and other transactions, future energy prices and demand for electricity, economic recovery, achieving long-term average generation, project development and capital expenditure costs, energy policies, economic growth, growth potential of the renewable asset class, reorganizations or other structural simplification transactions including our corporate simplification, our future growth prospects and distribution profile, our access to capital and future dividends and distributions made to holders of BEP units and BEPC exchangeable shares. In some cases, forward-looking statements can be identified by the use of words such as "plans", "expects", "scheduled", "estimates", "intends", "anticipates", "believes", "potentially", "tends", "continue", "attempts", "likely", "primarily", "approximately", "endeavors", "pursues", "strives", "seeks", "targets", or variations of such words and phrases, or statements that certain actions, events or results "may", "could", "would", "should", "might" or "will" be taken, occur or be achieved. These forward-looking statements and information are not historical facts but reflect our current expectations regarding future results or events and are based on information currently available to us and on assumptions we believe are reasonable. Although we believe that our anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information in this report are based upon reasonable assumptions and expectations, we cannot assure you that such expectations will prove to have been correct. You should not place undue reliance on forward-looking statements and information as such statements and information involve assumptions, known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements and information. These beliefs, assumptions and expectations can change as a result of many possible events or factors, not all of which are known to us or are within our control. If a change occurs, our business, financial condition, liquidity and results of operations and our plans and strategies may vary materially from those expressed in the forward-looking statements and forward-looking information herein.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include, but are not limited to, the following: general economic conditions and risks relating to the economy, including unfavorable changes in interest rates, foreign exchange rates, inflation and volatility in the financial markets; changes to resource availability, as a result of climate change or otherwise, at any of our group's renewable power facilities; supply, demand, volatility and marketing in the energy markets; changes to government policies and incentives relating to the renewable power and sustainable solutions industries; our group's inability to re-negotiate or replace expiring contracts (including PPAs, power guarantee agreements or similar long-term agreements between a seller and a buyer of electrical power generation or other commercial contracts that our business benefits from) on similar terms; an increase in the amount of uncontracted generation in our group's renewable power portfolio or a change in the contract profile for future renewable power projects; availability and access to interconnection facilities and transmission systems; our group's ability to comply with, secure, replace or renew concessions, licenses, permits and other governmental approvals needed for our operating and development projects; our group's real property rights for our facilities being adversely affected by the rights of lienholders and leaseholders that are superior to those granted to our group; increases in the cost of operating our existing facilities and of developing new projects; health, safety, security and environmental risks; equipment failures and procurement challenges; adverse impacts of inflationary pressures; changes in regulatory, political, economic and social conditions in the jurisdictions in which we operate; our group's reliance on computerized business systems, which could expose our group to cyber-attacks; dam failures and the costs and potential liabilities associated with such failures; uninsurable losses and higher insurance premiums; energy marketing risks and our ability to manage commodity and financial risk; the termination of, or a change to, the MRE; involvement in litigation and other disputes, and governmental and regulatory investigations; counterparties to our group's contracts not fulfilling their obligations; the time and expense of enforcing contracts against non-performing counterparties and the uncertainty of success; increased regulation of our operations; new regulatory initiatives related to sustainability and ESG; foreign laws or regulation to which our group becomes subject as a result of future acquisitions in new markets; force majeure events; our group's operations being affected by local communities; newly developed technologies or new business lines in which our group invests not performing as anticipated; advances in technology that impair or eliminate the competitive advantage of our projects; increases in water rental costs (or similar fees) or changes to the regulation of water supply; ineffective management of human capital; labour disruptions and economically unfavorable collective bargaining agreements; human rights impacts of our group's business activities; uncertainty regarding the U.S. Government making a final investment decision and entering into definitive agreements with our group's nuclear services business regarding the construction of nuclear reactors and realizing the anticipated benefits therefrom; increased regulation of and third party opposition to our group's nuclear services investment's customers and operations; failure of the nuclear power industry to expand; insufficient indemnification for our group's nuclear services investment; our group's inability to finance our operations and fund growth due to the status of the capital markets; our group's inability to complete capital recycling initiatives; operating and financial restrictions imposed on us by our group's loan, debt and security agreements; changes to our group's credit ratings; the incurrence of debt at multiple levels within our group's organizational structure; restrictions on our ability to engage in certain activities or make distributions due to our indebtedness; adverse changes in currency exchange rates and our inability to effectively manage foreign currency exposure through our group's hedging strategy or otherwise; our group's inability to identify sufficient investment opportunities and complete transactions and strategic initiatives including our corporate simplification transaction; political instability or changes in government policy negatively impacting our business or assets; changes to our group's current business, including through future sustainable solutions investments; the growth of our group's portfolio and our group's inability to realize the expected benefits of its transactions, initiatives or acquisitions; our group's investment opportunities may not be completed as planned and we may not realize the anticipated benefits therefrom; our group's *inability to develop the projects in our development pipeline; delays, cost overruns and other problems associated with the construction and operation of our facilities and risks associated with the arrangements our group enters into with communities and joint venture partners; our group does not have control over all of our group's operations or investments, including certain investments made through joint ventures, partnerships, consortiums or structured arrangements; some of our group's acquisitions may be of distressed companies, which may subject our group to increased risks; a decline in the value of our group's investments in securities, including publicly traded securities of other companies; the separation of economic interest from control within our group's organizational structure; fraud, bribery, corruption, other illegal acts or inadequate or failed internal processes or systems and restrictions on foreign direct investment; our group's dependence on Brookfield and Brookfield's significant influence over our group; Brookfield's election not to source acquisition opportunities for our group and our group's lack of access to all renewable power acquisitions that Brookfield identifies, including by reason of conflicts of interest; the departure of some or all of Brookfield's key professionals; Brookfield acting in a way that is not in our group's best interests or the best interests of our shareholders; changes in how Brookfield elects to hold its ownership interests in our group; our group's inability to terminate the Master Services Agreement and the limited liability of the Service Provider under our arrangements with them; Brookfield's relationship with walled-off businesses; any changes in the market price of the BEP units and BEPC exchangeable shares; the redemption of the BEPC exchangeable shares; difference in the trading price of the BEPC exchangeable shares and BEP units; the de-listing of the BEPC exchangeable shares; future sales or issuances of our securities will result in dilution of existing holders and even the perception of such sales or issuances taking place could depress the trading price of the BEP units or BEPC exchangeable shares; changes in the amount of cash we can distribute to our shareholders; the inability of our shareholders to take part in the management of BEPC; limitations on holdings of our shares due to FPA and FERC regulations; the termination of the Rights Agreement; limits on our shareholders' ability to obtain favourable judicial forum for disputes related to BEPC or to enforce judgments against us; foreign currency risk associated with BEPC distributions; our group is not subject to the same disclosure requirements as a U.S. domestic issuer; being deemed an "investment company" under the Investment Company Act; the effectiveness of our group's internal controls over financial reporting; the redemption of BEPC exchangeable shares by us at any time or upon notice from the holder of the BEPC class B shares; changes in tax law and practice; and other factors described in our most recent Annual Report on Form 20-F, including those set forth under Item 3.D "Risk Factors". Certain risks and uncertainties specific to our corporate simplification transaction will be further described in the joint management information circular of BEP and BEPC to be delivered to security holders in advance of the special meetings to approve the simplification.*

We caution that the foregoing list of important factors that may affect future results is not exhaustive. The forward-looking statements represent our views as of the date of this report and should not be relied upon as representing our views as of any date subsequent to the date of this report. While we anticipate that subsequent events and developments may cause our views to change, we disclaim any obligation to update the forward-looking statements, other than as required by applicable law. For further information on these known and unknown risks, please see "Risk Factors" included in our most recent Annual Report on Form 20-F and other risks and factors that are described therein.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS MEASURES

This report contains references to Adjusted EBITDA and Funds From Operations which are not generally accepted accounting measures standardized under IFRS and therefore may differ from definitions of Adjusted EBITDA and Funds From Operations used by other entities. In particular, our definition of Funds From Operations may differ from the definition of funds from operations used by other organizations, as well as the definition of funds from operations used by the Real Property Association of Canada and the National Association of Real Estate Investment Trusts, Inc. ("NAREIT") in part because the NAREIT definition is based on U.S. GAAP, as opposed to IFRS. We believe that Adjusted EBITDA and Funds From Operations are useful supplemental measures that may assist investors in assessing our financial performance. None of Adjusted EBITDA or Funds From Operations should be considered as the sole measure of our performance and should not be considered in isolation from, or as a substitute for, analysis of our financial statements prepared in accordance with IFRS. These non-IFRS measures reflect how we manage our business and, in our opinion, enable investors and other readers to better understand our business.

Reconciliations of each of Adjusted EBITDA and Funds From Operations to net income (loss) are presented in our Management's Discussion and Analysis. We have also provided a reconciliation of Adjusted EBITDA and Funds From Operations to net income (loss) in Note 5 – Segmented information in the unaudited interim consolidated financial statements.

BROOKFIELD RENEWABLE CORPORATION

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

UNAUDITED (MILLIONS)	Notes	June 30, 2026	December 31, 2025
Assets			
Current assets			
Cash and cash equivalents	13	**$ 756**	$ 682
Restricted cash	14	**48**	21
Trade receivables and other current assets	15	**1,060**	992
Financial instrument assets	4	**110**	157
Due from related parties	18	**2,487**	1,625
Assets held for sale	3	**2,760**	466
		7,221	3,943
Financial instrument assets	4	**437**	435
Equity-accounted investments	12	**999**	1,014
Property, plant and equipment, at fair value	7	**38,771**	39,699
Goodwill	11	**847**	809
Deferred income tax assets		**197**	179
Other long-term assets		**199**	188
Total Assets		**$ 48,671**	$ 46,267
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities	16	**$ 668**	$ 777
Financial instrument liabilities	4	**609**	405
Due to related parties	18	**1,312**	1,011
Non-recourse borrowings	8	**1,284**	2,772
Provisions		**14**	7
Liabilities directly associated with assets held for sale	3	**1,031**	220
Interests held in BRHC by the partnership	10	**6,754**	5,245
BEPC exchangeable and class A.2 exchangeable shares	10	**6,483**	5,016
		18,155	15,453
Financial instrument liabilities	4	**738**	474
Non-recourse borrowings	8	**14,136**	12,492
Deferred income tax liabilities		**7,524**	7,339
Provisions		**361**	349
Due to related parties	18	**528**	485
Other long-term liabilities		**483**	443
Equity			
Non-controlling interests			
Participating non-controlling interests – in operating subsidiaries	9	**9,728**	9,305
Participating non-controlling interests – in a holding subsidiary held by the partnership	9	**341**	333
The partnership	10	**(3,323)**	(406)
Total Equity		**6,746**	9,232
Total Liabilities and Equity		**$ 48,671**	$ 46,267

The accompanying notes are an integral part of these interim consolidated financial statements.

BROOKFIELD RENEWABLE CORPORATION

CONSOLIDATED STATEMENTS OF INCOME (LOSS)

UNAUDITED (MILLIONS)	Notes	Three months ended June 30		Six months ended June 30	
		2026	2025	**2026**	2025
Revenues	18	**$ 1,076**	$ 952	**$ 1,959**	$ 1,859
Other income		**111**	39	**158**	62
Direct operating costs[1]		**(453)**	(353)	**(868)**	(721)
Management service costs	18	**(45)**	(26)	**(91)**	(49)
Interest expense	8	**(387)**	(425)	**(760)**	(838)
Share of earnings (losses) from equity-accounted investments	12	**2**	1	**(4)**	(1)
Foreign exchange and financial instruments loss	4	**(13)**	(26)	**(83)**	(47)
Depreciation	7	**(301)**	(319)	**(595)**	(626)
Other		**(34)**	(15)	**(48)**	(32)
Remeasurement of interests held in BRHC by the partnership	10	**(407)**	(652)	**(1,509)**	(529)
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares	10	**(297)**	(624)	**(1,230)**	(524)
Income tax (expense) recovery					
Current	6	**(42)**	(12)	**(53)**	(48)
Deferred	6	**5**	13	**37**	42
		(37)	1	**(16)**	(6)
Net loss		**$ (785)**	$ (1,447)	**$ (3,087)**	$ (1,452)
Net loss attributable to:					
Non-controlling interests					
Participating non-controlling interests – in operating subsidiaries	9	**$ 9**	$ (37)	**$ (104)**	$ (47)
Participating non-controlling interests – in a holding subsidiary held by the partnership	9	**(4)**	—	**(7)**	—
The partnership	10	**(790)**	(1,410)	**(2,976)**	(1,405)
		$ (785)	$ (1,447)	**$ (3,087)**	$ (1,452)

[1] Direct operating costs exclude depreciation expense disclosed below.

The accompanying notes are an integral part of these interim consolidated financial statements.

BROOKFIELD RENEWABLE CORPORATION

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

UNAUDITED (MILLIONS)	Notes	Three months ended June 30		Six months ended June 30	
		2026	2025	**2026**	2025
Net loss		**$ (785)**	$ (1,447)	**$ (3,087)**	$ (1,452)
Other comprehensive income (loss) that will not be reclassified to net loss:					
Revaluations of property, plant and equipment	7	**116**	(293)	**93**	(291)
Actuarial (loss) gain on defined benefit plans		**(2)**	3	**(2)**	3
Deferred income tax expenses on above items		**(40)**	(5)	**(38)**	(5)
Equity-accounted investments	12	**—**	27	**—**	27
Total items that will not be reclassified to net loss		**74**	(268)	**53**	(266)
Other comprehensive income that may be reclassified to net loss:					
Foreign currency translation		**550**	406	**872**	960
Gains (losses) arising during the period on financial instruments designated as cash-flow hedges	4	**56**	7	**(148)**	11
Unrealized loss on foreign exchange swaps – net investment hedge	4	**(184)**	(127)	**(273)**	(291)
Reclassification adjustments for amounts recognized in net loss	4	**(14)**	(19)	**5**	(19)
Deferred income tax recoveries on above items		**14**	11	**27**	15
Total items that may be reclassified subsequently to net loss		**422**	278	**483**	676
Other comprehensive income		**496**	10	**536**	410
Comprehensive loss		**$ (289)**	$ (1,437)	**$ (2,551)**	$ (1,042)
Comprehensive loss attributable to:					
Non-controlling interests					
Participating non-controlling interests – in operating subsidiaries	9	**$ 423**	$ (126)	**$ 347**	$ 154
Participating non-controlling interests – in a holding subsidiary held by the partnership	9	**5**	6	**8**	16
The partnership	9	**(717)**	(1,317)	**(2,906)**	(1,212)
		$ (289)	$ (1,437)	**$ (2,551)**	$ (1,042)

The accompanying notes are an integral part of these interim consolidated financial statements.

BROOKFIELD RENEWABLE CORPORATION

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

		Accumulated other comprehensive income				Non-controlling interests		
UNAUDITED THREE MONTHS ENDED JUNE 30 (MILLIONS)	The partnership	Foreign currency translation	Revaluation surplus	Other	Total	Participating non-controlling interests – in a holding subsidiary held by the partnership	Participating non-controlling interests – in operating subsidiaries	Total equity
Balance, as at March 31, 2026	**$ (12,756)**	**$ (1,668)**	**$ 11,863**	**$ (71)**	**$ (2,632)**	**$ 336**	**$ 9,279**	**$ 6,983**
Net (loss) income	**(790)**	**—**	**—**	**—**	**(790)**	**(4)**	**9**	**(785)**
Other comprehensive income	**—**	**48**	**22**	**3**	**73**	**9**	**414**	**496**
Capital contributions (Note 9)	**—**	**—**	**—**	**—**	**—**	**—**	**203**	**203**
Disposal (Note 2)	**82**	**—**	**(82)**	**—**	**—**	**—**	**—**	**—**
Change in ownership (Note 2)	**(2)**	**—**	**(98)**	**—**	**(100)**	**—**	**100**	**—**
Dividends declared	**—**	**—**	**—**	**—**	**—**	**—**	**(241)**	**(241)**
Other	**127**	**(1)**	**5**	**(5)**	**126**	**—**	**(36)**	**90**
Change in period	**(583)**	**47**	**(153)**	**(2)**	**(691)**	**5**	**449**	**(237)**
Balance, as at June 30, 2026	**$ (13,339)**	**$ (1,621)**	**$ 11,710**	**$ (73)**	**$ (3,323)**	**$ 341**	**$ 9,728**	**$ 6,746**
Balance, as at March 31, 2025	$ (7,834)	$ (1,556)	$ 10,797	$ 29	$ 1,436	$ 269	$ 10,737	$ 12,442
Net loss	(1,410)	—	—	—	(1,410)	—	(37)	(1,447)
Other comprehensive income (loss)	—	81	15	(3)	93	6	(89)	10
Capital contributions	—	—	—	—	—	—	56	56
Dividends declared	—	—	—	—	—	(5)	(303)	(308)
Other	(9)	(2)	3	5	(3)	—	4	1
Change in period	(1,419)	79	18	2	(1,320)	1	(369)	(1,688)
Balance, as at June 30, 2025	$ (9,253)	$ (1,477)	$ 10,815	$ 31	$ 116	$ 270	$ 10,368	$ 10,754

The accompanying notes are an integral part of these interim consolidated financial statements.

BROOKFIELD RENEWABLE CORPORATION

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

UNAUDITED SIX MONTHS ENDED JUNE 30 (MILLIONS)	The partnership	Accumulated other comprehensive income: Foreign currency translation	Accumulated other comprehensive income: Revaluation surplus	Accumulated other comprehensive income: Other	Total	Non-controlling interests: Participating non-controlling interests – in a holding subsidiary held by the partnership	Non-controlling interests: Participating non-controlling interests – in operating subsidiaries	Total equity
Balance, as at December 31, 2025	**$ (10,619)**	**$ (1,715)**	**$ 11,953**	**$ (25)**	**$ (406)**	**$ 333**	**$ 9,305**	**$ 9,232**
Net loss	**(2,976)**	**—**	**—**	**—**	**(2,976)**	**(7)**	**(104)**	**(3,087)**
Other comprehensive income (loss)	**—**	**96**	**19**	**(45)**	**70**	**15**	**451**	**536**
Capital contributions (Note 9)	**—**	**—**	**—**	**—**	**—**	**—**	**391**	**391**
Disposal (Note 2)	**82**	**—**	**(82)**	**—**	**—**	**—**	**—**	**—**
Change in ownership (Note 2)	**(39)**	**—**	**(192)**	**—**	**(231)**	**—**	**231**	**—**
Dividends declared	**—**	**—**	**—**	**—**	**—**	**—**	**(525)**	**(525)**
Other	**213**	**(2)**	**12**	**(3)**	**220**	**—**	**(21)**	**199**
Change in period	**(2,720)**	**94**	**(243)**	**(48)**	**(2,917)**	**8**	**423**	**(2,486)**
Balance, as at June 30, 2026	**$ (13,339)**	**$ (1,621)**	**$ 11,710**	**$ (73)**	**$ (3,323)**	**$ 341**	**$ 9,728**	**$ 6,746**
Balance, as at December 31, 2024	$ (7,825)	$ (1,653)	$ 10,790	$ 29	$ 1,341	$ 259	$ 10,508	$ 12,108
Net loss	(1,405)	—	—	—	(1,405)	—	(47)	(1,452)
Other comprehensive income (loss)	—	178	16	(1)	193	16	201	410
Capital contributions	—	—	—	—	—	—	157	157
Dividends declared	—	—	—	—	—	(5)	(452)	(457)
Other	(23)	(2)	9	3	(13)	—	1	(12)
Change in period	(1,428)	176	25	2	(1,225)	11	(140)	(1,354)
Balance, as at June 30, 2025	$ (9,253)	$ (1,477)	$ 10,815	$ 31	$ 116	$ 270	$ 10,368	$ 10,754

The accompanying notes are an integral part of these interim consolidated financial statements.

BROOKFIELD RENEWABLE CORPORATION
CONSOLIDATED STATEMENTS OF CASH FLOWS

UNAUDITED (MILLIONS)	Notes	Three months ended June 30 2026	 2025	Six months ended June 30 2026	 2025
Operating activities					
Net loss		**$ (785)**	$ (1,447)	**$ (3,087)**	$ (1,452)
Adjustments for the following non-cash items:					
Depreciation	7	**301**	319	**595**	626
Unrealized financial instruments (gain) loss	4	**(2)**	7	**83**	9
Share of (earnings) losses from equity-accounted investments	12	**(2)**	(1)	**4**	1
Deferred income tax recovery	6	**(5)**	(13)	**(37)**	(42)
Other non-cash items		**14**	6	**33**	57
Remeasurement of interests held in BRHC by the partnership	10	**407**	652	**1,509**	529
Remeasurement of BEPC exchangeable and class A.2 shares	10	**297**	624	**1,230**	524
Dividends received from equity-accounted investments	12	**—**	1	**3**	1
		225	148	**333**	253
Changes in due to or from related parties		**12**	43	**48**	30
Net change in working capital balances		**9**	(52)	**(78)**	(34)
		246	139	**303**	249
Financing activities					
Proceeds from non-recourse borrowings	8	**1,501**	700	**2,138**	1,363
Repayment of non-recourse borrowings	8	**(1,271)**	(683)	**(1,568)**	(1,335)
Capital contributions from non-controlling interests	9	**306**	56	**611**	157
Exchangeable share issuance	10	**122**	—	**237**	—
Distributions paid:					
To participating non-controlling interests	9	**(124)**	(303)	**(408)**	(452)
To the partnership	10	**—**	(5)	**—**	(5)
Related party borrowings, net	18	**(362)**	56	**(661)**	197
		172	(179)	**349**	(75)
Investing activities					
Investment in property, plant and equipment	7	**(277)**	(302)	**(472)**	(550)
Investment in equity-accounted investments	12	**(45)**	(21)	**(60)**	(41)
Proceeds from disposal of assets, net of cash and cash equivalents disposed		**58**	—	**58**	—
Proceeds from financial assets	4	**—**	314	**—**	314
Restricted cash and other		**(42)**	(27)	**(83)**	(11)
		(306)	(36)	**(557)**	(288)
Cash and cash equivalents					
Increase (decrease)		**112**	(76)	**95**	(114)
Foreign exchange gain on cash		**3**	19	**11**	46
Net change in cash classified within assets held for sale		**(10)**	(1)	**(32)**	—
Balance, beginning of period		**651**	614	**682**	624
Balance, end of period		**$ 756**	$ 556	**$ 756**	$ 556
Supplemental cash flow information:					
Interest paid		**$ 378**	$ 487	**$ 710**	$ 731
Interest received		**37**	34	**54**	44
Income taxes paid		**50**	28	**69**	43

The accompanying notes are an integral part of these interim consolidated financial statements.

BROOKFIELD RENEWABLE CORPORATION

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

Brookfield Renewable Corporation ("BEPC" or the "company") and its subsidiaries, own and operate a portfolio of renewable power and sustainable solution assets primarily in North America, South America and Europe. BEPC was formed as a corporation established under the British Columbia Business Corporation Act on October 3, 2024 and is a subsidiary of Brookfield Renewable Partners L.P. ("BEP"), or, collectively with its controlled subsidiaries, including BEPC ("Brookfield Renewable", or, collectively with its controlled subsidiaries, excluding BEPC, (the "partnership").

The ultimate parent of Brookfield Renewable and Brookfield Renewable Corporation is Brookfield Corporation ("Brookfield Corporation"). Brookfield Corporation and its subsidiaries, other than Brookfield Renewable and Brookfield Renewable Corporation, and unless the context otherwise requires, includes Brookfield Asset Management Ltd. ("Brookfield Asset Management"), are also individually and collectively referred to as "Brookfield". The term "Brookfield Holders" means Brookfield, Brookfield Wealth Solutions (formerly Brookfield Reinsurance) and their related parties. The term "Brookfield Fund" means a private fund managed by Brookfield Asset Management and its subsidiaries. The term "consortium managed by BAM" means an investment vehicle managed by Brookfield Asset Management and its subsidiaries.

The class A exchangeable subordinate voting shares ("BEPC exchangeable shares") of Brookfield Renewable Corporation are listed on the New York Stock Exchange and the Toronto Stock Exchange under the symbol "BEPC".

The registered head office of Brookfield Renewable Corporation is Brookfield Place, 225 Liberty Street, 8th Floor, New York, NY, United States.

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1. BASIS OF PRESENTATION AND MATERIAL ACCOUNTING POLICY INFORMATION

(a) Statement of compliance

The interim consolidated financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting.

Certain information and footnote disclosures normally included in the annual audited consolidated financial statements prepared in accordance with International Financial Reporting Standards ("IFRS") Accounting Standards, as issued by the International Accounting Standards Board ("IASB"), have been omitted or condensed. These interim consolidated financial statements should be read in conjunction with the company's December 31, 2025 audited consolidated financial statements. The interim consolidated statements have been prepared on a basis consistent with the accounting policies disclosed in the December 31, 2025 audited consolidated financial statements, except for the adoption of new standards effective as of January 1, 2026, refer to Note 1 (d) Recently adopted accounting standards.

The results reported in these interim consolidated financial statements should not be regarded as necessarily indicative of results that may be expected for an entire year. The policies set out below are consistently applied to all periods presented, unless otherwise noted.

These interim financial statements were authorized for issuance by the Board of Directors of the company on July 31, 2026.

Certain comparative figures have been reclassified to conform to the current year's presentation.

References to \$, C\$, €, £, R\$, and COP are to United States ("U.S.") dollars, Canadian dollars, Euros, British pound, Brazilian reais, and Colombian pesos, respectively.

All figures are presented in millions of U.S. dollars unless otherwise noted.

(b) Basis of presentation

The interim consolidated financial statements have been prepared on the basis of historical cost, except for the revaluation of property, plant and equipment and certain assets and liabilities which have been measured at fair value. Cost is recorded based on the fair value of the consideration given in exchange for assets.

(c) Consolidation

These interim consolidated financial statements include the accounts of the company and its subsidiaries, which are the entities over which the company has control. An investor controls an investee when it is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Non-controlling interests in the equity of the company's subsidiaries are shown separately in equity in the interim consolidated statements of financial position.

(d) Recently adopted accounting standards

Amendments to IFRS 9 - Financial Instruments ("IFRS 9") and IFRS 7 - Financial Instruments: Disclosures ("IFRS 7") - Classification and Measurement of Financial Instruments

The amendments clarify the requirements for the timing of recognition and derecognition of financial liabilities settled through an electronic cash transfer system, add further guidance for assessing the contractual cash flow characteristics of financial assets with contingent features, and adds new or amended disclosures relating to investments in equity instruments designated at Fair Value through Other Comprehensive Income "FVOCI" and financial instruments with contingent features. The amendments to IFRS 9 and IFRS 7 apply to annual reporting periods beginning on or after January 1, 2026. The company has assessed the impact of these amendments and have noted no material impact.

Amendments to IFRS 9 - Financial Instruments ("IFRS 9") and IFRS 7 - Financial Instruments: Disclosures ("IFRS 7") - Contracts Referencing Nature-Dependent Electricity

The amendments apply only to contracts referencing nature-dependent electricity and clarify the application of the "own-use" requirements, the use of hedge accounting, and adds new disclosure requirements around the effect of these contracts on company financial performance and cash flows. The amendments to IFRS 9 and IFRS 7 apply to annual reporting periods beginning on or after January 1, 2026. The company has assessed the impact of these amendments and have noted no material impact.

(e) Future changes in accounting policies

IFRS 18 – Presentation and Disclosure in Financial Statements ("IFRS 18")

In April 2024, the IASB issued IFRS 18, Presentation and Disclosure of Financial Statements. IFRS 18 is effective for periods beginning on or after January 1, 2027, with early adoption permitted. IFRS 18 is expected to improve the quality of financial reporting by requiring defined subtotals in the statement of profit or loss, requiring disclosure about management-defined performance measures, and adding new principles for aggregation and disaggregation of information. The company is currently assessing the impact of this standard on its presentation and disclosures.

IFRS 20 - Regulatory Assets and Regulatory Liabilities ("IFRS 20")

In May 2026, the IASB issued IFRS 20, Regulatory Assets and Regulatory Liabilities. IFRS 20 is effective for periods beginning on or after January 1, 2029, with early adoption permitted. IFRS 20 sets out the requirements for the recognition, measurement, presentation and disclosure of regulatory assets, regulatory liabilities, regulatory income and regulatory expense, enabling users of financial statements to understand the total allowed compensation for regulatory goods or services supplied in each reporting period and the related rights and obligations. The company is currently assessing the impact of this standard on its presentation and disclosures.

There are currently no other future changes to IFRS Accounting Standards with a potential material impact on the company.

2. DISPOSAL OF ASSETS

U.S Hydroelectric Portfolio

On January 9, 2026, the company, together with its institutional partners, completed the sale of a 25% interest in a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of approximately $230 million ($111 million net to the company). On June 29, 2026, the company, together with its institutional partners, completed the sale of an incremental 25% interest for proceeds of approximately $261 million ($127 million net to the company), in accordance with the same terms and conditions as the initial sale agreement. As at June 30, 2026, the company, together with its institutional partners, own a 25% interest in the portfolio and continues to consolidate the business. Refer to Note 3 - Assets held for sale, for more details.

U.S. Renewable Portfolio

On May 29, 2026, the company, together with its institutional partners, completed the sale of a 67% interest in a 132 MW portfolio of operating wind and solar assets in the United States for proceeds of approximately $61 million ($40 million net to the company), net of transaction costs. Upon completion of the sale of a 67% interest, the company no longer exercises control over this portfolio. As a result of the disposition, the company derecognized $321 million of total assets and $218 million of total liabilities from the consolidated statements of financial position and recognized its remaining interest at fair value as an equity-accounted investment included within assets held for sale of $31 million, refer to Note 3 - Assets held for sale, for more details.

3. ASSETS HELD FOR SALE

As at June 30, 2026, assets held for sale include the following:

U.S. Renewable Portfolio

During the first quarter of 2026, the company, together with its institutional partners, agreed to the sale of a 132 MW portfolio of operating wind and solar assets in the United States for proceeds of approximately $89 million ($57 million net to the company). On May 29, 2026, the company, together with its institutional partners, completed the sale of a 67% interest in the portfolio. The remaining interest in the portfolio has been recognized as an equity-accounted investment and continues to be included within assets held for sale, refer to Note 2 - Disposal of assets, for more details. Subsequent to the quarter, the company, together with institutional partners, completed the sale of the remaining 33% interest in the portfolio, refer to Note 19 - Subsequent events, for more details.

U.S. Hydroelectric Portfolio

During the second quarter of 2026, the company, together with its institutional partners, agreed to the sale of its remaining 50% interest in a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of up to $522 million ($249 million net to the company). This portfolio forms part of a broader 448 MW portfolio of hydroelectric assets, which includes an additional 45 MW of operating hydroelectric assets that were subject to a separate purchase and sale agreement and were recognized as held for sale as at December 31, 2025. On June 29, 2026, the company, together with its institutional partners, completed the sale of a 25% interest in the 403 MW portfolio, the company continues to consolidate the 403 MW portfolio and the combined portfolio continues to be included within assets held for sale, refer to Note 2 - Disposal of assets, for more details. As at June 30, 2026 the combined portfolio had a post-tax accumulated revaluation surplus of $827 million ($106 million net to the company) that would be reclassified to equity upon disposition and the combined portfolio had $474 million ($56 million net to the company) of accumulated depreciation.

Colombian Renewable Portfolios

During the second quarter of 2026, the company, together with its institutional partners, agreed to the sale of a 218 MW portfolio of operating hydroelectric and solar assets in Colombia for proceeds of approximately COP1,610 billion ($424 million) (COP541 billion ($142 million) net to the company). As at June 30, 2026, the portfolio had a post-tax accumulated revaluation surplus of $174 million ($59 million net to the company) that would be reclassified to equity upon disposition.

During the second quarter of 2026, the company, together with its institutional partners, agreed to the sale of a 39 MW portfolio of operating hydroelectric assets in Colombia for proceeds of approximately COP612 billion ($167 million) (COP206 billion ($56 million) net to the company). As at June 30, 2026, the portfolio had a post-tax accumulated revaluation surplus of $96 million ($32 million net to the company) that would be reclassified to equity upon disposition.

The following is a summary of the major items of assets and liabilities classified as held for sale:

(MILLIONS)		**June 30, 2026**		December 31, 2025
Assets				
Cash and cash equivalents	**$**	**36**	$	6
Trade receivables and other current assets		**11**		9
Financial instrument assets		**2**		10
Equity-accounted investments		**31**		—
Property, plant and equipment, at fair value		**2,654**		441
Goodwill		**25**		—
Deferred income tax assets		**1**		—
Assets held for sale	**$**	**2,760**		466
Liabilities				
Current liabilities	**$**	**9**		4
Non-recourse borrowings		**752**		133
Financial instrument liabilities		**19**		65
Deferred income tax liabilities		**241**		—
Provisions		**1**		8
Other long-term liabilities		**9**		10
Liabilities directly associated with assets held for sale	**$**	**1,031**	$	220

4. RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

RISK MANAGEMENT

The company's activities expose it to a variety of financial risks, including market risk (i.e., commodity price risk, interest rate risk, and foreign currency risk), credit risk and liquidity risk. The company uses financial instruments primarily to manage these risks.

There have been no other material changes in exposure to the risks the company is exposed to since the December 31, 2025 audited consolidated financial statements.

Fair value disclosures

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

Fair values determined using valuation models require the use of assumptions concerning the amount and timing of estimated future cash flows and discount rates. In determining those assumptions, management looks primarily to external readily observable market inputs such as interest rate yield curves, currency rates, commodity prices and, as applicable, credit spreads.

A fair value measurement of a non-financial asset is the consideration that would be received in an orderly transaction between market participants, considering the highest and best use of the asset.

Assets and liabilities measured at fair value are categorized into one of three hierarchy levels, described below. Each level is based on the transparency of the inputs used to measure the fair values of assets and liabilities.

Level 1 – inputs are based on unadjusted quoted prices in active markets for identical assets and liabilities;

Level 2 – inputs, other than quoted prices in Level 1, that are observable for the asset or liability, either directly or indirectly; and

Level 3 – inputs for the asset or liability that are not based on observable market data.

The following table presents the company's assets and liabilities including energy derivative contracts, power purchase agreements accounted for under IFRS 9 ("IFRS 9 PPAs"), interest rate swaps, foreign exchange swaps and tax equity measured and disclosed at fair value classified by the fair value hierarchy:

	June 30, 2026				December 31, 2025
(MILLIONS)	**Level 1**	**Level 2**	**Level 3**	**Total(1)**	Total(1)
Assets measured at fair value:					
Cash and cash equivalents	**$ 756**	**$ —**	**$ —**	**$ 756**	$ 682
Restricted cash(2)	**114**	**—**	**—**	**114**	81
Financial instrument assets(2)					
IFRS 9 PPAs	**—**	**—**	**45**	**45**	78
Energy derivative contracts	**—**	**68**	**—**	**68**	104
Interest rate swaps	**—**	**69**	**—**	**69**	85
Foreign exchange swaps	**—**	**15**	**—**	**15**	5
Property, plant and equipment	**—**	**—**	**38,771**	**38,771**	39,699
Liabilities measured at fair value:					
Financial instrument liabilities(2)					
IFRS 9 PPAs	**—**	**(20)**	**(443)**	**(463)**	(253)
Energy derivative contracts	**—**	**(104)**	**—**	**(104)**	(154)
Interest rate swaps	**—**	**(7)**	**—**	**(7)**	(59)
Foreign exchange swaps	**—**	**(515)**	**—**	**(515)**	(201)
Tax equity	**—**	**—**	**(258)**	**(258)**	(212)
Liabilities for which fair value is disclosed:					
Interests held in BRHC by the partnership(3)	**(6,754)**	**—**	**—**	**(6,754)**	(5,245)
BEPC exchangeable and class A.2 exchangeable shares(3)	**(6,483)**	**—**	**—**	**(6,483)**	(5,016)
Non-recourse borrowings(2)	**(1,669)**	**(14,003)**	**—**	**(15,672)**	(15,362)
Total	**$ (14,036)**	**$ (14,497)**	**$ 38,115**	**$ 9,582**	$ 14,232

(1) Excludes $350 million (2025: $320 million) of investments in debt securities measured at amortized cost.

(2) Includes both the current amount and long-term amounts.

(3) BEPC class B shares are also classified as financial liabilities due to their cash redemption feature. As discussed in Note 10 – BEPC Exchangeable Shares, BRHC Exchangeable Shares, Class A.2 Exchangeable Shares, BRHC Class B Shares and BRHC Class C Shares, the BEPC class B shares meet certain qualifying criteria and are presented as equity.

There were no transfers between levels during the six months ended June 30, 2026.

Financial instruments disclosures

The aggregate amount of our company's net financial instrument positions are as follows:

	June 30, 2026			December 31, 2025
(MILLIONS)	Assets	Liabilities	Net Assets (Liabilities)	Net Assets (Liabilities)
IFRS 9 PPAs	$ 45	$ 463	$ (418)	$ (175)
Energy derivative contracts	68	104	(36)	(50)
Interest rate swaps	69	7	62	26
Foreign exchange swaps	15	515	(500)	(196)
Investments in debt securities	350	—	350	320
Tax equity	—	258	(258)	(212)
Total	547	1,347	(800)	(287)
Less: current portion	110	609	(499)	(248)
Long-term portion	$ 437	$ 738	$ (301)	$ (39)

(a) Tax equity

The company owns and operates certain projects in the United States under tax equity structures to finance the construction of utility-scale solar, distributed generation and wind projects. In accordance with the substance of the contractual agreements, the amounts paid by the tax equity investors for their equity stakes are classified as financial instrument liabilities on the interim consolidated statements of financial position.

Gain or loss on the tax equity liabilities are recognized within foreign exchange and financial instruments gain (loss) in the interim consolidated statements of income (loss).

(b) Energy derivative contracts and IFRS 9 PPAs

The company has entered into long-term energy derivative contracts primarily to stabilize or eliminate the price risk on the sale of certain future power generation. Certain energy contracts are recorded in the company's interim consolidated financial statements at an amount equal to fair value, using quoted market prices or, in their absence, a valuation model using both internal and third-party evidence and forecasts.

(c) Interest rate hedges

The company has entered into interest rate hedge contracts primarily to minimize exposure to interest rate fluctuations on its variable rate debt or to lock in interest rates on future debt refinancing. All interest rate hedge contracts are recorded in the interim consolidated financial statements at fair value.

(d) Foreign exchange swaps

The company has entered into foreign exchange swaps to minimize its exposure to currency fluctuations impacting its investments and earnings in foreign operations, and to fix the exchange rate on certain anticipated transactions denominated in foreign currencies.

(e) Investments in debt securities

The company’s investments in debt securities are classified as amortized cost.

The following table reflects the gains (losses) included in foreign exchange and financial instruments gain (loss) in the interim consolidated statements of income for the three and six months ended June 30:

	Three months ended June 30		Six months ended June 30	
(MILLIONS)	**2026**	2025	**2026**	2025
IFRS 9 PPAs	**$ (38)**	$ (19)	**$ (79)**	$ (21)
Energy derivative contracts	**10**	16	**—**	18
Interest rate swaps	**11**	(4)	**11**	(2)
Foreign exchange swaps	**(15)**	(7)	**(27)**	(24)
Tax equity	**3**	29	**2**	21
Foreign exchange gain (loss)	**16**	(41)	**10**	(39)
	$ (13)	$ (26)	**$ (83)**	$ (47)

The following table reflects the gains (losses) included in other comprehensive income (loss) in the interim consolidated statements of comprehensive income (loss) for the three and six months ended June 30:

	Three months ended June 30		Six months ended June 30	
(MILLIONS)	**2026**	2025	**2026**	2025
IFRS 9 PPAs	**$ 76**	$ 11	**$ (120)**	$ 43
Energy derivative contracts	**(6)**	16	**(28)**	(5)
Interest rate swaps	**(13)**	(19)	**—**	(26)
Foreign exchange swaps	**(1)**	(1)	**—**	(1)
	56	7	**(148)**	11
Foreign exchange swaps - net investment	**(184)**	(127)	**(273)**	(291)
	$ (128)	$ (120)	**$ (421)**	$ (280)

The following table reflects the reclassification adjustments recognized in net income in the interim consolidated statements of comprehensive income (loss) for the three and six months ended June 30:

	Three months ended June 30		Six months ended June 30	
(MILLIONS)	**2026**	2025	**2026**	2025
Energy derivative contracts	**$ (2)**	$ (12)	**$ 20**	$ 5
IFRS 9 PPAs	**2**	(3)	**2**	(11)
Interest rate swaps	**(14)**	(4)	**(17)**	(13)
	$ (14)	$ (19)	**$ 5**	$ (19)

5. SEGMENTED INFORMATION

The company's Chief Executive Officer and Chief Financial Officer (collectively, the chief operating decision maker or "CODM") review the results of the operations, manage the operations, and allocate resources based on the type of technology, in conjunction with other segments of Brookfield Renewable.

The operations of the company are segmented by – 1) hydroelectric (hydroelectric, pumped storage and other sustainable solutions), 2) wind, 3) solar (utility-scale solar and distributed generation) and 4) corporate. This best reflects the way in which the CODM reviews the results of the company.

During the fourth quarter of 2025, the company completed the sale of a 700 MW portfolio of distributed generation assets in the United States, that represented substantially all of the assets within the Distributed Energy & Sustainable Solutions segment. Accordingly, the Distributed Energy & Sustainable Solutions segment is no longer presented as a separate reportable segment in the current period. Prior period comparative information for our distributed generation business has been reclassified to reflect this change, with results previously reported in the Distributed Energy & Sustainable Solutions segment now included within the Solar segment, to conform to the current period presentation. The remaining assets of the Distributed Energy & Sustainable Solutions segment, which are comprised of a pumped storage business, alongside other sustainable solutions operations, have been presented within the hydroelectric segment for the current and prior periods.

In accordance with IFRS 8, Operating Segments, the company discloses information about its reportable segments based upon the measures used by the CODM in assessing performance. The accounting policies of the reportable segments are the same as those described in Note 1 – Basis of presentation and material accounting policy information.

Reporting to the CODM on the measures utilized to assess performance and allocate resources is provided on a proportionate basis. Information on a proportionate basis reflects the company's share from facilities which it accounts for using consolidation and the equity method whereby the company either controls or exercises significant influence or joint control over the investment, respectively. Proportionate information provides shareholders perspective that the CODM considers important when performing internal analyses and making strategic and operating decisions. The CODM also believes that providing proportionate information helps investors understand the impacts of decisions made by management and financial results allocable to the company's shareholders.

Proportionate financial information is not, and is not intended to be, presented in accordance with IFRS. Tables reconciling IFRS data with data presented on a proportionate consolidation basis have been disclosed below. Segment revenues, other income, direct operating costs, interest expense, current income taxes, and other are items that will differ from results presented in accordance with IFRS as these items (1) include the company's proportionate share of earnings from equity-accounted investments attributable to each of the above-noted items, (2) exclude the proportionate share of earnings (loss) of consolidated investments not held by the company apportioned to each of the above-noted items, and (3) other income includes items that are considered within the company's measure of return on invested capital, including but not limited to our proportionate share of settled foreign currency and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects and realized disposition gains on non-core assets and on recently developed assets that we have monetized to reflect the economic value created from our development activities as we design, build and commercialize new renewable energy capacity and sell these assets to lower cost of capital buyers which may not otherwise be reflected in our consolidated statements of income (loss).

The company uses Funds From Operations "FFO" to assess the performance of the company before the effects of certain cash items (e.g., acquisition costs and other typical non-recurring cash items) and certain non-cash items (e.g., deferred income taxes, depreciation, non-cash portion of non-controlling interests, unrealized gain or loss on financial instruments, non-cash gain or loss from equity-accounted investments, and other non-cash items) as these are not reflective of the performance of the underlying business, and including monetization of tax attributes at certain development projects. The company includes realized disposition gains and losses on assets that we developed and/or did not intend to hold over the long-term within FFO in order to provide additional insight regarding the performance of investments on a cumulative realized basis, including any unrealized fair value adjustments that were recorded in equity and not otherwise reflected in current period net income.

The company does not control those entities that have not been consolidated and as such, have been presented as equity-accounted investments in its consolidated financial statements. The presentation of the assets and liabilities and revenues and expenses does not represent the company's legal claim to such items, and the removal of financial statement amounts that are attributable to non-controlling interests does not extinguish the company's legal claims or exposures to such items.

The company reports its results in accordance with these segments and presents prior period segmented information in a consistent manner.

The company analyzes the performance of its operating segments based on FFO. FFO is not a generally accepted accounting measure under IFRS and therefore may differ from definitions of FFO used by other entities, as well as the definition of funds from operations used by the Real Property Association of Canada ("REALPAC") and the National Association of Real Estate Investment Trusts, Inc. ("NAREIT").

The following table provides each segment's results in the format that management organizes its segments to make operating decisions and assess performance and reconciles the company's proportionate results to the consolidated statements of income (loss) on a line by line basis by aggregating the components comprising the earnings from the company's investments in associates and reflecting the portion of each line item attributable to non-controlling interests for the three months ended June 30, 2026:

	Attributable to the partnership							
(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total	Contribution from equity-accounted investments	Attributable to non-controlling interests and other[4]	As per IFRS financials
Revenues	$ 451	$ 38	$ 70	$ —	$ 559	$ (10)	$ 527	$ 1,076
Other income[3]	170	2	1	—	173	1	(63)	111
Direct operating costs	(209)	(18)	(13)	—	(240)	9	(222)	(453)
Share of revenue, other income and direct operating costs from equity-accounted investments[1]	—	—	—	—	—	—	—	—
	412	22	58	—	492	—	242	
Management service costs	—	—	—	(45)	(45)	—	—	(45)
Interest expense[1]	(97)	(10)	(16)	—	(123)	5	(196)	(314)
Current income tax expense	(20)	(1)	(4)	—	(25)	—	(17)	(42)
Share of interest and cash taxes from equity-accounted investments[1]	—	—	—	—	—	(5)	—	(5)
Share of Funds From Operations attributable to non-controlling interests[2]	—	—	—	—	—	—	(29)	(29)
Funds From Operations	295	11	38	(45)	299	—	—	
Depreciation								(301)
Foreign exchange and financial instrument loss								(13)
Deferred income tax recovery								5
Other								(34)
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC[1]								(73)
Remeasurement of interests held in BRHC by the partnership								(407)
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares								(297)
Share of earnings from equity-accounted investments[1]								7
Net loss attributable to non-controlling interests[2]								24
Net loss attributable to the partnership[5]								$ (790)

(1) Share of earnings from equity-accounted investments in the consolidated statement of income (loss) of $2 million is comprised of amounts found on the Share of revenue, other income and direct operating costs, Share of interest and cash taxes and Share of earnings from equity-accounted investments lines. Total interest expense of $387 million is comprised of Interest expense and Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC.

(2) Net loss attributable to non-controlling interests in the consolidated statement of income (loss) of $5 million is comprised of amounts found on the Share of FFO attributable to non-controlling interests and Net income (loss) attributable to non-controlling interests.

(3) Other income in FFO of $173 million, includes the company’s share of recurring and cash generative items recognized in various elements of the IFRS statements and are predominantly associated with dispositions and monetizations of developed or non-core assets and businesses, recognized in the following line items of the IFRS statements: i) Other income on the consolidated statement of income (loss), ii) Foreign exchange and financial instruments gain on the consolidated statement of income (loss), iii) items recognized directly in equity in the Disposals and Ownership Changes line of the consolidated statement of changes in equity and iv) the aforementioned items earned via equity-accounted investments recorded on the share of earnings of equity-accounted investments line in the consolidated statement of income (loss). See Note 2 - Disposal of Assets and Note 4 - Risk management and financial instruments for further details.

(4) Amounts attributable to non-controlling interests and other associated with Other income (loss) of $63 million includes the removal of the aforementioned items in footnote 3 that are included in FFO but excluded from Other income on the consolidated statement of income (loss).

(5) Net income (loss) attributable to non-controlling interest and other includes net income (loss) attributable to participating non-controlling interests - in operating subsidiaries and participating non-controlling interest - in a holding subsidiary held by the partnership.

The following table provides each segment's results in the format that management organizes its segments to make operating decisions and assess performance and reconciles the company's proportionate results to the consolidated statements of income on a line by line basis by aggregating the components comprising the earnings from the company's investments in associates and reflecting the portion of each line item attributable to non-controlling interests for the three months ended June 30, 2025:

	Attributable to the partnership							
(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total	Contribution from equity-accounted investments	Attributable to non-controlling interests[4]	As per IFRS financials
Revenues	$ 375	$ 40	$ 79	$ —	$ 494	$ (80)	$ 538	$ 952
Other income[3]	4	8	—	—	12	(2)	29	39
Direct operating costs	(147)	(16)	(19)	(1)	(183)	33	(203)	(353)
Share of revenue, other income and direct operating costs from equity-accounted investments[1]	—	—	—	—	—	49	—	49
	232	32	60	(1)	323	—	364	
Management service costs	—	—	—	(26)	(26)	—	—	(26)
Interest expense[1]	(62)	(9)	(22)	—	(93)	17	(216)	(292)
Current income tax expense	(3)	(1)	(2)	—	(6)	1	(7)	(12)
Share of interest and cash taxes from equity-accounted investments[1]	—	—	—	—	—	(18)	—	(18)
Share of Funds From Operations attributable to non-controlling interests[2]	—	—	—	—	—	—	(141)	(141)
Funds From Operations	167	22	36	(27)	198	—	—	
Depreciation								(319)
Foreign exchange and financial instrument gain								(26)
Deferred income tax recovery								13
Other								(15)
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC[1]								(133)
Remeasurement of interests held in BRHC by the partnership								(652)
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares								(624)
Share of losses from equity-accounted investments[1]								(30)
Net loss attributable to non-controlling interests[2]								178
Net loss attributable to the partnership[5]								$ (1,410)

(1) Share of earnings from equity-accounted investments in the consolidated statement of income (loss) of $1 million is comprised of amounts found on the Share of revenue, other income and direct operating costs, Share of interest and cash taxes and Share of earnings from equity-accounted investments lines. Total interest expense of $425 million is comprised of Interest expense and Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC.

(2) Net loss attributable to non-controlling interests in the consolidated statement of income (loss) of $37 million is comprised of amounts found on the Share of FFO attributable to non-controlling interests and Net income (loss) attributable to non-controlling interests.

(3) Other income in FFO of $12 million, includes the company's share of recurring and cash generative items recognized in various elements of the IFRS statements and are predominantly associated with dispositions and monetizations of developed or non-core assets and businesses, recognized in the following line items of the IFRS statements: i) Other income on the consolidated statement of income (loss), ii) Foreign exchange and financial instruments gain on the consolidated statement of income (loss), iii) items recognized directly in equity in the consolidated statement of changes in equity and iv) the aforementioned items earned via equity-accounted investments recorded on the share of earnings of equity-accounted investments line in the consolidated statement of income (loss). Note 4 - Risk management and financial instruments for further details.

(4) Amounts attributable to non-controlling interests and other associated with Other income (loss) of $29 million includes the removal of the aforementioned items in footnote 3 that are included in FFO but excluded from Other income on the consolidated statement of income (loss).

(5) Net income (loss) attributable to non-controlling interest and other includes net income (loss) attributable to participating non-controlling interests - in operating subsidiaries and participating non-controlling interest - in a holding subsidiary held by the partnership.

The following table provides each segment's results in the format that management organizes its segments to make operating decisions and assess performance and reconciles the company's proportionate results to the consolidated statements of income (loss) on a line by line basis by aggregating the components comprising the earnings from the company's investments in associates and reflecting the portion of each line item attributable to non-controlling interests for the six months ended June 30, 2026:

(MILLIONS)	Attributable to the partnership: Hydroelectric	Wind	Solar	Corporate	Total	Contribution from equity-accounted investments	Attributable to non-controlling interests and other[4]	As per IFRS financials
Revenues	$ 872	$ 73	$ 118	$ —	$ 1,063	$ (24)	$ 920	$ 1,959
Other income[3]	256	9	2	—	267	(21)	(88)	158
Direct operating costs	(424)	(37)	(29)	(2)	(492)	25	(401)	(868)
Share of revenue, other income and direct operating costs from equity-accounted investments[1]	—	—	—	—	—	20	—	20
	704	45	91	(2)	838	—	431	
Management service costs	—	—	—	(91)	(91)	—	—	(91)
Interest expense[1]	(195)	(19)	(33)	—	(247)	19	(388)	(616)
Current income tax expense	(24)	(2)	(4)	—	(30)	—	(23)	(53)
Share of interest and cash taxes from equity-accounted investments[1]	—	—	—	—	—	(19)	—	(19)
Share of Funds From Operations attributable to non-controlling interests[2]	—	—	—	—	—	—	(20)	(20)
Funds From Operations	485	24	54	(93)	470	—	—	
Depreciation								(595)
Foreign exchange and financial instrument loss								(83)
Deferred income tax recovery								37
Other								(48)
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC[1]								(144)
Remeasurement of interests held in BRHC by the partnership								(1,509)
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares								(1,230)
Share of losses from equity-accounted investments[1]								(5)
Net loss attributable to non-controlling interests[2]								131
Net loss attributable to the partnership[5]								$ (2,976)

(1) Share of losses from equity-accounted investments of $4 million is comprised of amounts found on the Share of revenue, other income and direct operating costs, Share of interest and cash taxes and Share of earnings lines. Total interest expense of $760 million is comprised of amounts on Interest expense and Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC.

(2) Net loss attributable to non-controlling interests in the consolidated statement of income (loss) of $111 million is comprised of amounts found on the Share of FFO attributable to non-controlling interest and Net income (loss) attributable to non-controlling interests.

(3) Other income in FFO of $267 million includes the company's share of recurring and cash generative items recognized in various elements of the IFRS statements and are predominantly associated with dispositions and monetizations of developed or non-core assets and businesses, recognized in the following line items of the IFRS statements: i) Other income on the consolidated statement of income (loss), ii) Foreign exchange and financial instruments gain on the consolidated statement of income (loss), iii) items recognized directly in equity in the Disposals and Ownership Changes line of the consolidated statement of changes in equity and iv) the aforementioned items earned via equity-accounted investments recorded on the share of earnings of equity-accounted investments line in the consolidated statement of income (loss). See Note 2 - Disposal of Assets and Note 4 - Risk management and financial instruments for further details.

(4) Amounts attributable to non-controlling interests and other associated with Other income (loss) of $88 million includes the removal of the aforementioned items in footnote 3 that are included in FFO but excluded from Other income on the consolidated statement of income (loss).

(5) Net income (loss) attributable to non-controlling interest and other includes net income (loss) attributable to participating non-controlling interests - in operating subsidiaries and participating non-controlling interest - in a holding subsidiary held by the partnership.

The following table provides each segment's results in the format that management organizes its segments to make operating decisions and assess performance and reconciles the company's proportionate results to the consolidated statements of income (loss) on a line by line basis by aggregating the components comprising the earnings from the company's investments in associates and reflecting the portion of each line item attributable to non-controlling interests for the six months ended June 30, 2025:

	Attributable to the partnership							
(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total	Contribution from equity-accounted investments	Attributable to non-controlling interests and other[4]	As per IFRS financials
Revenues	$ 717	$ 82	$ 135	$ —	$ 934	$ (161)	$ 1,086	$ 1,859
Other income[3]	9	21	6	—	36	(5)	31	62
Direct operating costs	(313)	(38)	(35)	(3)	(389)	66	(398)	(721)
Share of revenue, other income and direct operating costs from equity-accounted investments[1]	—	—	—	—	—	100	—	100
	413	65	106	(3)	581	—	719	
Management service costs	—	—	—	(49)	(49)	—	—	(49)
Interest expense[1]	(123)	(19)	(38)	—	(180)	24	(386)	(542)
Current income tax expense	(12)	(1)	(2)	—	(15)	3	(36)	(48)
Share of interest and cash taxes from equity-accounted investments[1]	—	—	—	—	—	(27)	—	(27)
Share of Funds From Operations attributable to non-controlling interests[2]	—	—	—	—	—	—	(297)	(297)
Funds From Operations	278	45	66	(52)	337	—	—	
Depreciation								(626)
Foreign exchange and financial instrument gain								(47)
Deferred income tax expense								42
Other								(32)
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC[1]								(296)
Remeasurement of interests held in BRHC by the partnership								(529)
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares								(524)
Share of losses from equity-accounted investments[1]								(74)
Net loss attributable to non-controlling interests[2]								344
Net loss attributable to the partnership[5]								$ (1,405)

(1) Share of losses from equity-accounted investments in the consolidated statement of income (loss) of $1 million is comprised of amounts found on the Share of revenue, other income and direct operating costs, Share of interest and cash taxes and Share of earnings from equity-accounted investments lines. Total interest expense of $838 million is comprised of Interest expense and Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC.

(2) Net loss attributable to non-controlling interests in the consolidated statement of income (loss) of $47 million is comprised of amounts found on the Share of FFO attributable to non-controlling interests and Net income (loss) attributable to non-controlling interests.

(3) Other income in FFO of $36 million, includes the company's share of recurring and cash generative items recognized in various elements of the IFRS statements and are predominantly associated with dispositions and monetizations of developed or non-core assets and businesses, recognized in the following line items of the IFRS statements: i) Other income on the consolidated statement of income (loss), ii) Foreign exchange and financial instruments gain on the consolidated statement of income (loss), iii) items recognized directly in equity in the consolidated statement of changes in equity and iv) the aforementioned items earned via equity-accounted investments recorded on the share of earnings of equity-accounted investments line in the consolidated statement of income (loss). Note 4 - Risk management and financial instruments for further details.

(4) Amounts attributable to non-controlling interests and other associated with Other income (loss) of $31 million includes the removal of the aforementioned items in footnote 3 that are included in FFO but excluded from Other income on the consolidated statement of income (loss).

(5) Net income (loss) attributable to non-controlling interest and other includes net income (loss) attributable to participating non-controlling interests - in operating subsidiaries and participating non-controlling interest - in a holding subsidiary held by the partnership.

The following table presents information on a segmented basis about certain items in our company's statements of financial position and reconciles the company's proportionate results to the consolidated statements of financial position by aggregating the components comprising the company's investments in associates and reflecting the portion of each line item attributable to non-controlling interests:

	Attributable to the partnership							
(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total	Contribution from equity-accounted investments	Attributable to non-controlling interests	As per IFRS financials
As at June 30, 2026								
Cash and cash equivalents	**$ 264**	**$ 42**	**$ 90**	**$ 1**	**$ 397**	**$ (29)**	**$ 388**	**$ 756**
Property, plant and equipment	**16,609**	**1,742**	**1,625**	**—**	**19,976**	**(927)**	**19,722**	**38,771**
Total assets	**20,543**	**1,927**	**1,904**	**427**	**24,801**	**(306)**	**24,176**	**48,671**
Total liabilities	**11,485**	**1,253**	**1,737**	**13,347**	**27,822**	**(306)**	**14,409**	**41,925**
As at December 31, 2025								
Cash and cash equivalents	$ 283	$ 46	$ 67	$ 1	$ 397	$ (23)	$ 308	$ 682
Property, plant and equipment	17,058	1,722	1,603	—	20,383	(1,001)	20,317	39,699
Total assets	19,808	2,032	1,876	212	23,928	(332)	22,671	46,267
Total liabilities	11,091	1,262	1,626	10,332	24,311	(332)	13,056	37,035

Geographical Information

The following table presents consolidated revenue split by technology for the three and six months ended June 30:

(MILLIONS)	Three months ended June 30		Six months ended June 30	
	2026	2025	**2026**	2025
Hydroelectric	**$ 797**	$ 641	**$ 1,434**	$ 1,273
Wind	**110**	111	**217**	234
Solar	**169**	200	**308**	352
Total	**$ 1,076**	$ 952	**$ 1,959**	$ 1,859

The following table presents consolidated property, plant and equipment and equity-accounted investments split by geographical region:

(MILLIONS)	**June 30, 2026**	December 31, 2025
North America	**$ 18,332**	$ 19,795
Colombia	**15,871**	15,375
Brazil	**3,956**	3,818
Europe	**1,611**	1,725
	$ 39,770	$ 40,713

6. INCOME TAXES

The company's effective income tax rate was (4.9)% and (0.5)% for the three and six months ended June 30, 2026 (2025: 0.1% and (0.4)%). The effective tax rate is different than the statutory rate primarily due to the non-deductible remeasurement of exchangeable shares and dividends presented as interest expense, rate differentials, changes in tax assets not recognized and non-controlling interest income not subject to tax.

7. PROPERTY, PLANT AND EQUIPMENT

The following table presents a reconciliation of property, plant and equipment at fair value:

(MILLIONS)	Hydroelectric	Wind	Solar	Other[1]	Total[2][3]
Property, plant and equipment, at fair value					
As at December 31, 2025	$ 29,208	$ 4,175	$ 4,450	$ 6	$ 37,839
Additions	**63**	**7**	**37**	**6**	**113**
Transfer from construction work-in-progress	**16**	**134**	**187**	**—**	**337**
Transfer to assets held for sale	**(2,349)**	**—**	**(180)**	**—**	**(2,529)**
Items recognized through OCI:					
Change in fair value	**116**	**—**	**(18)**	**(5)**	**93**
Foreign exchange	**1,424**	**58**	**92**	**2**	**1,576**
Items recognized through net income:					
Change in fair value	**—**	**(10)**	**(10)**	**—**	**(20)**
Depreciation	**(277)**	**(173)**	**(144)**	**(1)**	**(595)**
As at June 30, 2026	**$ 28,201**	**$ 4,191**	**$ 4,414**	**$ 8**	**$ 36,814**
Construction work-in-progress					
As at December 31, 2025	$ 280	$ 542	$ 868	$ 170	$ 1,860
Additions	**45**	**81**	**254**	**62**	**442**
Transfer to property, plant and equipment	**(16)**	**(134)**	**(187)**	**—**	**(337)**
Items recognized through OCI:					
Foreign exchange	**3**	**5**	**(16)**	**—**	**(8)**
As at June 30, 2026	**$ 312**	**$ 494**	**$ 919**	**$ 232**	**$ 1,957**
Total property, plant and equipment, at fair value					
As at December 31, 2025[2][3]	$ 29,488	$ 4,717	$ 5,318	$ 176	$ 39,699
As at June 30, 2026[2][3]	**$ 28,513**	**$ 4,685**	**$ 5,333**	**$ 240**	**$ 38,771**

(1) Includes battery storage.
(2) Includes right-of-use assets not subject to revaluation of $55 million (2025: $29 million) in our hydroelectric segment, $101 million (2025: $104 million) in our wind segment, $143 million (2025: $118 million) in our solar segment, and nil (2025: $8 million) in other.
(3) Includes land not subject to revaluation of $146 million (2025: $204 million) in our hydroelectric segment, $12 million (2025: $12 million) in our wind segment, and $39 million (2025: $40 million) in our solar segment.

During the period, the company, together with its institutional partners, completed the acquisitions of the following investments. They are accounted for as asset acquisitions as they do not constitute business combinations under IFRS 3:

Region	Technology	Capacity	Amount recognized in Property, Plant and Equipment	Brookfield Renewable Corporation Economic Interest
U.S.	Utility-scale solar	210 MW	$61 million	20%

8. BORROWINGS

Non-recourse borrowings

Non-recourse borrowings are typically asset-specific, long-term, non-recourse borrowings denominated in the domestic currency of the subsidiary. Non-recourse borrowings in North America and Europe consist of both fixed and floating interest rate debt indexed to the Secured Overnight Financing Rate ("SOFR"), the Sterling Overnight Index Average ("SONIA"), the Euro Interbank Offered Rate ("EURIBOR") and the Canadian Overnight Repo Rate Average ("CORRA"). Brookfield Renewable uses interest rate swap agreements in North America and Europe to minimize its exposure to floating interest rates. Non-recourse borrowings in Brazil consist of floating interest rates of Taxa de Juros de Longo Prazo ("TJLP"), the Brazil National Bank for Economic Development's long-term interest rate, or Interbank Deposit Certificate rate ("CDI"), plus a margin. Non-recourse borrowings in Colombia consist of both fixed and floating interest rates indexed to Indicador Bancario de Referencia rate ("IBR"), the Banco Central de Colombia short-term interest rate, and Colombian Consumer Price Index ("IPC"), Colombia inflation rate, plus a margin.

The composition of non-recourse borrowings is presented in the following table:

(MILLIONS EXCEPT AS NOTED)	**June 30, 2026** Weighted-average Interest rate (%)	**June 30, 2026** Weighted-average Term (years)[2]	**June 30, 2026** Carrying value	**June 30, 2026** Estimated fair value	December 31, 2025 Weighted-average Interest rate (%)	December 31, 2025 Weighted-average Term (years)	December 31, 2025 Carrying value	December 31, 2025 Estimated fair value
Non-recourse borrowings[1]								
Hydroelectric	**8.2**	**8**	**$ 9,327**	**$ 9,570**	7.5	5	$ 9,310	$ 9,368
Wind	**5.0**	**6**	**2,185**	**2,159**	5.8	7	2,114	2,103
Solar	**4.9**	**9**	**3,988**	**3,943**	5.9	9	3,926	3,891
Total	**6.9**	**8**	**$ 15,500**	**$ 15,672**	6.9	6	$ 15,350	$ 15,362
Add: Unamortized premiums and discounts[2]			**9**				9	
Less: Unamortized financing fees[2]			**(89)**				(95)	
Less: Current portion			**(1,284)**				(2,772)	
			$ 14,136				$ 12,492	

(1) Includes nil (2025: $1 million) borrowed under a subscription facility of a Brookfield sponsored private fund.
(2) Unamortized premiums, discounts and financing fees are amortized over the terms of the borrowing.

Supplemental Information

The following table outlines changes in the company's borrowings as at June 30, 2026:

(MILLIONS)	As at December 31, 2025	Net cash flows from financing activities	Non-cash: Transfer to liabilities directly associated with assets held for sale	Non-cash: Other[1]	As at June 30, 2026
Non-recourse borrowings	$ 15,264	**$ 532**	**(752)**	**$ 376**	**$ 15,420**

(1) Includes foreign exchange and amortization of unamortized premiums, discounts and financing fees.

9. NON-CONTROLLING INTERESTS

The company`s non-controlling interests are comprised of the following:

(MILLIONS)	**June 30, 2026**	December 31, 2025
Non-controlling interests		
Participating non-controlling interests – in operating subsidiaries	**$ 9,728**	$ 9,305
Participating non-controlling interests – in a holding subsidiary held by the partnership	**341**	333
	$ 10,069	$ 9,638

Participating non-controlling interests – in operating subsidiaries

The net change in participating non-controlling interests – in operating subsidiaries is as follows:

(MILLIONS)	Interests held by third parties	As at December 31, 2025	Net income (loss)	Other comprehensive (loss) income	Capital contributions	Distributions	Change in Ownership	Other	As at June 30, 2026
Brookfield Americas Infrastructure Fund	**78%**	$ 39	**$ —**	**$ —**	**$ —**	**$ —**	**$ —**	**$ (1)**	**$ 38**
Brookfield Infrastructure Fund II	**43% - 60%**	1,171	**7**	**(10)**	**—**	**(352)**	**—**	**(7)**	**809**
Brookfield Infrastructure Fund III	**35% - 71%**	745	**(50)**	**(41)**	**—**	**(2)**	**—**	**(3)**	**649**
Brookfield Infrastructure Fund IV	**75%**	871	**(36)**	**56**	**—**	**—**	**—**	**—**	**891**
Brookfield Infrastructure Income Fund	**7% - 25%**	812	**(3)**	**47**	**—**	**(17)**	**—**	**(2)**	**837**
Isagen institutional partners	**54%**	4,268	**27**	**427**	**—**	**(138)**	**—**	**—**	**4,584**
Isagen public non-controlling interests	**0.3%**	24	**—**	**2**	**—**	**—**	**—**	**—**	**26**
The Catalyst Group	**25%**	196	**7**	**—**	**—**	**—**	**—**	**—**	**203**
TerraForm Power	**19%**	113	**(21)**	**(1)**	**—**	**—**	**—**	**(1)**	**90**
Other	**1.3% - 80%**	1,066	**(35)**	**(29)**	**391**	**(16)**	**231**	**(7)**	**1,601**
Total		$ 9,305	**$ (104)**	**$ 451**	**$ 391**	**$ (525)**	**$ 231**	**$ (21)**	**$ 9,728**

10. BEPC EXCHANGEABLE SHARES, BRHC EXCHANGEABLE SHARES, CLASS A.2 EXCHANGEABLE SHARES, BRHC CLASS B SHARES AND BRHC CLASS C SHARES

The BEPC exchangeable shares, BRHC class B shares, BRHC class C shares and class A.2 exchangeable non-voting shares of BRHC ("class A.2 exchangeable shares") are classified as liabilities due to their exchange and cash redemption features. However, BEPC class B shares, the most subordinated class of all common shares, meet certain qualifying criteria and are presented as equity instruments given the narrow scope presentation exceptions existing in IAS 32. There are 43,661 BEPC class B shares issued and outstanding as at June 30, 2026 (December 31, 2025: 43,661).

BEPC exchangeable shares provide the holder, at its discretion, with the right to redeem these shares in exchange for either a BEP unit on a one-for-one basis or its cash equivalent, at the discretion of BEPC.

BRHC class B and BRHC class C shares provide Brookfield, at its discretion, with the right to redeem these shares in exchange for either a BEP unit on a one-for-one basis or its cash equivalent, at the discretion of BEPC.

The class A.2 exchangeable shares provide Brookfield, at its discretion, with the right to redeem these shares in exchange for BEPC exchangeable shares (subject to an ownership cap that limits the exchange by Brookfield of class A.2 exchangeable shares such that exchanges by Brookfield may not result in Brookfield owning 9.5% or more of the aggregate fair market value of all issued and outstanding shares of BEPC) or BEP units on a one-for-one basis. BEPC, however, has the right, at its sole discretion, to satisfy any such redemption request at its cash equivalent.

As at June 30, 2026, the BEPC exchangeable shares, BRHC class B shares, and BRHC class C shares were remeasured to $34.73 per share to reflect the NYSE closing price of a BEP unit. The class A.2 exchangeable shares up to the ownership cap were remeasured to $37.12 per share and the remaining shares were remeasured to $34.73 per share to reflect the NYSE closing price of a BEPC share and a BEP unit respectively. Remeasurement gains or losses associated with these shares are recorded in the interim consolidated statements of income (loss).

As at June 30, 2026, Brookfield Holders held a direct and indirect interest of approximately 24% of the company. Brookfield Holders own, directly and indirectly, 10,094,152 BEPC exchangeable shares and 34,719,683 class A.2 exchangeable shares on a combined basis and the remaining BEPC exchangeable shares are held by public investors.

During the three and six months ended June 30, 2026, 366 and 366, respectively, of BEPC exchangeable shares were exchanged for an equal number of BEP LP units resulting in a decrease of less than $1 million to the BEPC exchangeable and class A.2 exchangeable shares financial liability (2025: 248 and 35,561, respectively, of BEPC exchangeable shares resulting in a decrease of less than $1 million). During the three and six months ended June 30, 2026, the company declared dividends of $73 million and $144 million, respectively, (2025: $67 million and $135 million, respectively) on its outstanding BEPC exchangeable shares and class A.2 exchangeable shares and nil and nil, respectively, (2025: $66 million and $161 million, respectively) on its outstanding BRHC class C shares. Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and BRHC class C shares are presented as interest expense in the interim consolidated statements of income (loss).

During the first quarter of 2026, the company established an at-the-market ("ATM") equity program under which it may, at its discretion, offer and sell up to $400 million of BEPC exchangeable shares directly from treasury. During the three and six months ended June 30, 2026, 3,218,037 and 5,994,833, respectively, of BEPC exchangeable shares were issued for gross proceeds of approximately $122 million and $237 million.

In December 2025, the company renewed its normal course issuer bid for its outstanding BEPC exchangeable shares. The company is authorized to repurchase up to 7,244,255 BEPC exchangeable shares, representing 5% of its issued and outstanding BEPC exchangeable shares. The bids will expire on December 17, 2026, or earlier should the company complete its repurchases prior to such date. There were no BEPC exchangeable shares repurchased during the three and six months ended June 30, 2026.

The following table provides a continuity schedule of outstanding BEPC exchangeable, class A.2 exchangeable shares, BRHC class B shares and BRHC class C shares along with the corresponding liability and remeasurement gains and losses.

	BEPC exchangeable shares outstanding (units)	Class A.2 exchangeable shares outstanding (units)	BRHC class B shares outstanding (units)	BRHC class C shares outstanding (units)	Shares classified as financial liability ($ millions)
Balance, as at December 31, 2025	144,885,110	34,719,683	110	194,460,874	$ 10,261
Share issuances	**5,994,833**	—	—	—	**237**
Share exchanges	**(366)**	—	—	—	—
Remeasurement of liability	—	—	—	—	**2,739**
Balance, as at June 30, 2026	**150,879,577**	**34,719,683**	**110**	**194,460,874**	**$ 13,237**

11. GOODWILL

The following table provides a reconciliation of goodwill for the six months ended June 30, 2026:

(MILLIONS)	Total
Balance, as at December 31, 2025	$ 809
Transfer to assets held for sale	**(25)**
Foreign exchange and other	**63**
Balance, as at June 30, 2026	**$ 847**

12. EQUITY-ACCOUNTED INVESTMENTS

The following table outlines the changes in the company's equity-accounted investments for the six months ended June 30, 2026:

(MILLIONS)	Total
Balance, as at December 31, 2025	$ 1,014
Investments	**60**
Share of losses	**(4)**
Dividends received	**(3)**
Foreign exchange translation and other[1]	**(68)**
Balance, as at June 30, 2026	**$ 999**

(1) Includes the decrease in the underlying net assets of a strategic partnership formed with a renewable energy operator and developer in South America. Refer to Note 18 - Related party transactions for more details.

13. CASH AND CASH EQUIVALENTS

The company's cash and cash equivalents are as follows:

(MILLIONS)	June 30, 2026	December 31, 2025
Cash	**$ 508**	$ 376
Short-term deposits	**209**	261
Cash subject to restriction	**39**	45
	$ 756	$ 682

14. RESTRICTED CASH

The company's restricted cash is as follows:

(MILLIONS)	June 30, 2026	December 31, 2025
Credit obligations	**$ 79**	$ 51
Operations	**35**	29
Development projects	**—**	1
Total	**114**	81
Less: non-current	**(66)**	(60)
Current	**$ 48**	$ 21

15. TRADE RECEIVABLES AND OTHER CURRENT ASSETS

The company's trade receivables and other current assets are as follows:

(MILLIONS)	June 30, 2026	December 31, 2025
Trade receivables	$ 592	$ 532
Collateral deposits[(1)]	93	150
Tax receivables	78	68
Short-term deposits and advances	59	60
Prepaids and other	50	56
Inventory	32	32
Other short-term receivables	156	94
	$ 1,060	$ 992

(1) Collateral deposits are related to energy derivative contracts the company enters into in order to mitigate the exposure to wholesale market electricity prices on the future sale of uncontracted generation, as part of the company's risk management strategy.

The company primarily receives payments monthly for invoiced power purchase agreement revenues and has no significant aged receivables as of the reporting date. Receivables from contracts with customers are reflected in Trade receivables.

16. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

The company's accounts payable and accrued liabilities are as follows:

(MILLIONS)	June 30, 2026	December 31, 2025
Accounts payable	$ 282	$ 338
Operating accrued liabilities	139	188
Interest payable on non-recourse borrowings	122	113
Current portion of lease liabilities	29	29
BEPC exchangeable shares distributions payable[(1)]	18	17
Income tax payable	20	23
Other	58	69
	$ 668	$ 777

(1) Includes amounts payable only to external shareholders. Amounts payable to Brookfield and the partnership are included in due to related parties.

17. COMMITMENTS, CONTINGENCIES AND GUARANTEES

Commitments

In the course of its operations, the company has entered into agreements for the use of water, land and dams. Payment under those agreements varies with the amount of power generated. The various agreements can be renewed and are extendable up to 2089.

In the normal course of business, the company will enter into capital expenditure commitments which primarily relate to contracted project costs for various growth initiatives. As at June 30, 2026, the company had $2,173 million (2025: $863 million) of capital expenditure commitments of which $618 million is payable in 2026, $1,028 million is payable in 2027, $499 million is payable in 2028 to 2030, and $28 million thereafter.

An integral part of the company's strategy is to participate with institutional partners in Brookfield-sponsored private equity funds that target acquisitions that suit the company's profile. In the normal course of business, the company has made commitments to Brookfield-sponsored private equity funds to participate in these target acquisitions in the future, if and when identified. From time to time, in order to facilitate investment activities in a timely and efficient manner, the company will fund deposits or incur other costs and expenses (including by use of loan facilities to consummate, support, guarantee or issue letters of credit) in respect of an investment that ultimately will be shared with or made entirely by Brookfield sponsored vehicles, consortiums and/or partnerships (including private funds, joint ventures and similar arrangements), the company, or by co-investors.

Contingencies

The company and its subsidiaries are subject to various legal proceedings, arbitrations and actions arising in the normal course of business. While the final outcome of such legal proceedings and actions cannot be predicted with certainty, it is the opinion of management that the resolution of such proceedings and actions will not have a material impact on the company's consolidated financial position or results of operations.

The company's subsidiaries themselves have provided letters of credit, which include, but are not limited to, guarantees for debt service reserves, capital reserves, construction completion and performance.

The company, along with institutional partners, has provided letters of credit, which include, but are not limited to, guarantees for debt service reserves, capital reserves, construction completion and performance as it relates to interests in the Brookfield Americas Infrastructure Fund, the Brookfield Infrastructure Fund II, Brookfield Infrastructure Fund III, Brookfield Infrastructure Fund IV, Brookfield Infrastructure Fund V, Brookfield Global Transition Fund, Brookfield Global Transition Fund II, and Catalytic Transition Fund. The company's subsidiaries have similarly provided letters of credit, which include, but are not limited to, guarantees for debt service reserves, capital reserves, construction completion and performance.

Letters of credit issued by the company's subsidiaries as at June 30, 2026 were $1,307 million (December 31, 2025: $1,672 million).

Guarantees

In the normal course of operations, the company executes agreements that provide for indemnification and guarantees to third-parties of transactions such as business dispositions, capital project purchases, business acquisitions, power marketing activities such as purchase and sale agreements, swap agreements, sales and purchases of assets and services, and the transfer of tax credits or renewable energy grants from tax equity partnerships. The company has also agreed to indemnify its directors and certain of its officers and employees. The nature of substantially all of the indemnification undertakings and guarantee agreements prevents the company from making a reasonable estimate of the maximum potential amount that the company could be required to pay third parties as the agreements do not always specify a maximum amount and the amounts are dependent upon the outcome of future contingent events, the nature and likelihood of which cannot be determined at this time.

Two direct and indirect wholly-owned subsidiaries of our company have fully and unconditionally guaranteed (i) any and all present and future unsecured debt securities issued by Brookfield Renewable Partners ULC, in each case as to payment of principal, premium (if any) and interest when and as the same will become due and payable under or in respect of the trust indenture under which such securities are issued, (ii) all present and future senior preferred shares of Brookfield Renewable Power Preferred Equity Inc. ("BRP Equity") as to the payment of dividends when due, the payment of amounts due on redemption and the payment of amounts due on the liquidation, dissolution or winding up of BRP Equity, (iii) certain of BEP's preferred units, as to payment of distributions when due, the payment of amounts due on redemption and the payment of amounts due on the liquidation, dissolution or winding up of BEP, (iv) the obligations of all present and future bilateral credit facilities established for the benefit of Brookfield Renewable, and (v) notes issued by Brookfield BRP Holdings (Canada) Inc. under its U.S. commercial paper program. BRP Bermuda Holdings I Limited ("BBHI") and BEP Subco Inc. subsidiaries of the company have guaranteed the perpetual subordinated notes issued by Brookfield BRP Holdings (Canada) Inc. These arrangements do not have or are not reasonably likely to have a material current or future effect on our financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to investors.

18. RELATED PARTY TRANSACTIONS

The company's related party transactions are recorded at the exchange amount. The company's related party transactions are primarily with the partnership and its related parties.

The company has entered into two deposit agreements with one or more subsidiaries of the partnership, one as depositor or lender and one as depositee or borrower. Each deposit agreement contemplates potential deposit arrangements pursuant to which the parties thereunder would mutually agree to deposit funds thereunder from time to time on a demand basis at a specified rate of interest. Additionally, the company, as borrower, entered into a credit agreement with a subsidiary of the partnership, as lender, pursuant to which the subsidiary of the partnership established a revolving credit facility in the aggregate principal amount of $150 million in favour of the company. The credit agreement has a ten-year term, subject to automatic one-year extensions occurring annually unless terminated by the lender.

Credit facilities and funds on deposit

Brookfield Corporation has provided a $400 million committed unsecured revolving credit facility maturing in December 2030 and the draws bear interest at Secured Overnight Financing Rate plus a margin of 1.80%. During the current period, there were no draws on the committed unsecured revolving credit facility provided by Brookfield Corporation.

Brookfield Corporation may from time to time place funds on deposit with the company which are repayable on demand including any interest accrued. There were nil funds placed on deposit with the company as at June 30, 2026 (December 31, 2025: nil). The interest expense on the Brookfield Corporation revolving credit facility and deposit for the three and six months ended June 30, 2026 totaled nil (2025: nil).

From time to time Brookfield Renewable may enter into short-term arrangements with consolidated subsidiaries of the company that permit such entities to place funds on deposit with Brookfield Renewable up to a limit of $750 million per deposit. Interest earned on such deposits fall between the interest rate that would otherwise be payable by Brookfield Renewable under its commercial paper program or credit facilities with unrelated parties and the interest rate that would otherwise be available to the applicable depositing party in similar transactions on an arms' length basis with unrelated parties. Each deposit carries a maturity date which must not exceed three months, however the company may request repayment upon three business days' written notice. As at June 30, 2026, there were $491 million (December 31, 2025: $376 million) of funds placed on deposit with Brookfield Renewable, which carries an interest rate of 3.28% to 3.89%. Funds placed on deposit are reflected within due from related parties on the consolidated statements of financial position. Interest income earned on the deposits placed with Brookfield Renewable for the three and six months ended June 30, 2026 totaled less than $1 million (2025: less than $1 million).

From time to time the company may enter into short-term arrangements with private funds consolidated by Brookfield that permit such entities to place funds on deposit with the company up to a limit of $750 million per deposit. Interest incurred on such deposits fall between the interest rate that would otherwise be payable by the company under credit facilities with unrelated parties and the interest rate that would otherwise be available to the applicable depositing party in similar transactions on an arms' length basis with unrelated parties. Each deposit carries a maturity date which must not exceed three months, however the private fund consolidated by Brookfield may request repayment upon three business days' written notice. As at June 30, 2026, there were nil (December 31, 2025: nil) funds placed on deposit with the company, which carries an interest rate of nil. Deposits placed are reflected within due to related parties on the consolidated statements of financial position. Interest expense paid on the deposits for the three and six months ended June 30, 2026 totaled less than $1 million (2025: nil).

The company participates with institutional partners in Brookfield Americas Infrastructure Fund, Brookfield Infrastructure Fund II, Brookfield Infrastructure Fund III, Brookfield Infrastructure Fund IV, Brookfield Infrastructure Fund V, Brookfield Infrastructure Income Fund, Brookfield Global Transition Fund I, Brookfield Global Transition Fund II, Brookfield Infrastructure Debt Fund, and The Catalytic Transition Fund ("Private Funds"), each of which is a Brookfield sponsored fund, and in connection therewith, Brookfield Renewable, together with its institutional partners, has access to financing using the Private Funds' credit facilities.

Brookfield Wealth Solutions

From time to time Brookfield Wealth Solutions and its related entities may agree to provide financing to the company. In addition, Brookfield Wealth Solutions and its related entities may also participate, alongside unaffiliated third parties on market terms and market rates, in capital raises undertaken by the company that are recognized within non-recourse borrowings on the consolidated statements of financial position. As at June 30, 2026, the company, together with its institutional partners, had the following balances owing to Brookfield Wealth Solutions: $213 million of non-recourse borrowings (December 31, 2025: nil); $458 million (December 31, 2025: $458 million) of borrowings from Brookfield Wealth Solutions classified as due to related party. Subsidiaries of Brookfield Wealth Solutions may from time to time decide to participate in the company's equity offerings.

Other

During the second quarter of 2026, the company, together with its institutional partners, completed the sale of a 33% interest in a 132 MW portfolio of operating wind and solar assets in the United States for proceeds of approximately $31 million ($20 million net to the company), to a Brookfield Fund, at a value equivalent to what was agreed to with the unaffiliated third parties that acquired the remaining 67%, refer to Note 2 - Disposal of assets, for more details.

During the second quarter of 2026, the company, together with its institutional partners, agreed to the sale of its remaining 50% interest in a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of up to $522 million ($249 million net to the company), to a consortium managed by BAM, at a value equivalent to what was agreed to with an unaffiliated third party that acquired 25% of the portfolio during the first quarter of 2026. Refer to Note 2 - Disposal of assets, for more details. As part of this transaction, the sale of a 25% interest in the portfolio closed during the second quarter of 2026 for proceeds of approximately $261 million ($127 million net to the company). Refer to Note 2 - Disposal of assets, for more details. The closing of the remainder of this transaction is subject to customary closing conditions.

Transactions with unaffiliated Brookfield associates

During the first quarter of 2026, Isagen novated a financial obligation related to the acquisition of a utility-scale solar asset to an associate that is accounted for using the equity method under *IAS 28, Investments in Associates and Joint Ventures* in accordance with the investment agreement. Upon completion of the transaction, Isagen recognized a reduction in the associate's net assets of approximately COP286 billion ($78 million) offset by the derecognition of the payable by Isagen for the same amount.

The following table reflects the related party agreements and transactions for the three and six months ended June 30 in the interim consolidated statements of income:

	Three months ended June 30		Six months ended June 30	
(MILLIONS)	**2026**	2025	**2026**	2025
Revenues				
Power purchase and revenue agreements	**$ 10**	$ 4	**$ 16**	$ 28
Other income				
Interest and other investment income	**$ 51**	$ 9	**$ 64**	$ 19
Distribution income	**—**	19	**—**	19
	$ 51	$ 28	**$ 64**	$ 38
Direct operating costs				
Energy purchases	**$ (7)**	$ (8)	**$ (15)**	$ (17)
Energy marketing fee & other services	**(5)**	(7)	**(9)**	(13)
	$ (12)	$ (15)	**$ (24)**	$ (30)
Interest expense				
Borrowings and distributions(1)	**$ (20)**	$ (117)	**$ (56)**	$ (247)
Other				
Related party services expense	**$ (1)**	$ (2)	**$ (2)**	$ (3)
Management service costs	**$ (45)**	$ (26)	**$ (91)**	$ (49)

(1) Includes distributions for the three and six months ended June 30, 2026 on BEPC exchangeable shares, class A.2 exchangeable shares and BRHC class C shares of $4 million, $14 million and nil, respectively, and $4 million, $14 million, and nil, respectively (2025: $4 million, $13 million and $66 million, respectively and $8 million, $26 million, and $161 million, respectively).

The following table reflects the impact of the related party agreements and transactions on the consolidated statements of financial position:

(MILLIONS)	Related party	June 30, 2026	December 31, 2025
Current assets			
Due from related parties			
Amounts due from	Brookfield	$ —	$ 16
	The partnership	2,427	1,590
	Equity-accounted investments and other	60	19
		$ 2,487	$ 1,625
Current liabilities			
Due to related parties			
Amounts due to	Brookfield	$ 175	$ 67
	The partnership	1,090	903
	Brookfield Wealth Solutions	24	24
	Equity-accounted investments and other	23	17
		$ 1,312	$ 1,011
Non-current liabilities			
Due to related parties			
Amounts due to	Brookfield	$ 6	$ 9
	The partnership	87	42
	Brookfield Wealth Solutions	434	434
	Equity-accounted investments and other	1	—
		$ 528	$ 485
Non-recourse borrowings	Brookfield Wealth Solutions	$ 213	$ —

19. SUBSEQUENT EVENTS

Subsequent to the quarter, Brookfield Renewable approved plans to simplify its corporate structure by converting Brookfield Renewable Partners L.P. and Brookfield Renewable Corporation into one publicly traded corporation. The simplification is subject to customary regulatory approvals as well as unitholder and shareholder approval.

Subsequent to the quarter, the company, together with its institutional partners, completed the sale of its remaining 33% interest in a 132 MW portfolio of operating wind and solar assets in the United States for proceeds of approximately $31 million ($20 million net to the company).

GENERAL INFORMATION

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Exchange Listing
NYSE: BEPC (exchangeable shares)
TSX: BEPC (exchangeable shares)

Investor Information
Visit Brookfield Renewable Corporation online at https://bep.brookfield.com/bepc for more information. For detailed and up-to-date news and information, please visit the News Release section.

Additional financial information is filed electronically with various securities regulators in United States and Canada through EDGAR at www.sec.gov and through SEDAR+ at www.sedarplus.ca.

Shareholder enquiries should be directed to the Investor Relations Department at (416) 649-8172 or enquiries@brookfieldrenewable.com

Brookfield Renewable Corporation

bep.brookfield.com/bepc

NYSE: BEPC
TSX: BEPC.UN