

2026

# Brookfield Renewable Corporation

Q1 INTERIM REPORT

**Brookfield**

# Management's Discussion and Analysis for the three months ended March 31, 2026

The following Management's Discussion and Analysis ("MD&A") for the three months ended March 31, 2026 is provided as of May 1, 2026. Unless the context indicates or requires otherwise, the terms, "we", "us", and "our company" mean (i) when such references refer to a point in time before December 24, 2024, Brookfield Renewable Holdings Corporation (formerly, Brookfield Renewable Corporation) ("BRHC") and its direct subsidiaries, and indirect operating entities as a group; (ii) when such references refer to a point in time on or after December 24, 2024, Brookfield Renewable Corporation (formerly 1505127 B.C.Ltd.) ("BEPC"). BEPC is an indirect controlled subsidiary of Brookfield Renewable Partners L.P. ("BEP", or collectively with its subsidiaries, including BRHC and our company, "Brookfield Renewable") (NYSE: BEP; TSX:BEP.UN). Unless the context indicates or requires otherwise, the "partnership" means Brookfield Renewable and its controlled subsidiaries, excluding BRHC and our company. The ultimate parent of Brookfield Renewable and Brookfield Renewable Corporation is Brookfield Corporation ("Brookfield Corporation"). Brookfield Corporation and its subsidiaries, other than Brookfield Renewable and Brookfield Renewable Corporation, and unless the context otherwise requires, includes Brookfield Asset Management Ltd. ("Brookfield Asset Management"), are also individually and collectively referred to as "Brookfield" in this Management's Discussion and Analysis. The term "Brookfield Holders" means Brookfield, Brookfield Wealth Solutions and their related parties. The term "Brookfield Fund" means a private fund managed by Brookfield Asset Management and its subsidiaries. The term "consortium managed by BAM" means an investment vehicle managed by Brookfield Asset Management and its subsidiaries.

In addition to historical information, this MD&A contains forward-looking statements. Readers are cautioned that these forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those reflected in the forward-looking statements. See "Cautionary Statements Regarding Forward-Looking Statements".

BEPC's unaudited interim consolidated financial statements are prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"), which require estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities as at the date of the financial statements and the amounts of revenue and expense during the reporting periods.

References to \$, C\$, €, R\$ and COP are to United States ("U.S.") dollars, Canadian dollars, Euros, Brazilian reais and Colombian pesos, respectively. Unless otherwise indicated, all dollar amounts are expressed in U.S. dollars.

For a description on our operational and segmented information and for the non-IFRS financial measures we use to explain our financial results see "Part 8 – Presentation to Stakeholders and Performance Measurement". For a reconciliation of the non-IFRS financial measures to the most comparable IFRS financial measures, see "Part 4 – Financial Performance Review on Proportionate Information – Reconciliation of non-IFRS measures". This Management's Discussion and Analysis contains forward-looking information within the meaning of U.S. and Canadian securities laws. Refer to – "Part 9 – Cautionary Statements" for cautionary statements regarding forward-looking statements and the use of non-IFRS measures. Our Annual Report and additional information filed with the Securities Exchange Commission ("SEC") and with securities regulators in Canada are available on our website (<https://bep.brookfield.com/bepc>), on the SEC's website ([www.sec.gov/edgar.shtml](http://www.sec.gov/edgar.shtml)), or on SEDAR+ ([www.sedarplus.ca](http://www.sedarplus.ca)).

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# PART 1 – OVERVIEW

## BUSINESS OVERVIEW

BEPC is a Canadian corporation incorporated on October 3, 2024 under the laws of British Columbia. Our company was established by Brookfield Renewable to be an alternative investment vehicle for investors who prefer owning securities through a corporate structure. While our operations are primarily located in the United States, Brazil, Colombia, and Europe, shareholders will, on economic terms, have exposure to all regions BEP operates in as a result of the exchange feature attaching to the Class A exchangeable subordinate voting shares ("BEPC exchangeable shares"), whereby BEPC will have the option to meet an exchange request by delivering cash or non-voting limited partnership units of BEP ("LP units").

The BEPC exchangeable shares of our company are structured with the intention of being economically equivalent to the LP units. We believe economic equivalence is achieved through identical dividends and distributions on the BEPC exchangeable shares and the LP units and each BEPC exchangeable share being exchangeable at the option of the holder for one LP unit at any time. Given the economic equivalence, we expect that the market price of the BEPC exchangeable shares will be significantly impacted by the market price of the LP units and the combined business performance of our company and Brookfield Renewable as a whole. In addition to carefully considering the disclosure made in this document, shareholders are strongly encouraged to carefully review the partnership's periodic reporting. The partnership is required to file reports, including annual reports on Form 20-F, and other information with the United States Securities and Exchange Commission (the "SEC"). The partnership's SEC filings are available to the public from the SEC's website at <http://www.sec.gov>. Copies of documents that have been filed with the Canadian securities authorities can be obtained at <http://www.sedarplus.ca>. Information about the partnership, including its SEC filings, is also available on its website at <https://bep.brookfield.com>. The information found on, or accessible through, <https://bep.brookfield.com> is not incorporated into and does not form a part of this MD&A.

Our company, BRHC, our subsidiaries and Brookfield Renewable (together our "Group"), target a total return of 12% to 15% per annum on the renewable assets that we own, measured over the long-term. Our group intends to generate this return from cash flows from our operations plus growth through investments in upgrades and expansions of our asset base, as well as acquisitions and capital recycling initiatives. Brookfield Renewable determines its distributions based primarily on an assessment of its operating performance. Our group uses Funds From Operations ("FFO") to assess operating performance which can be used on a per unit basis as a proxy for future distribution growth over the long-term. For further details, see the "Performance Disclosures" section of this MD&A.

### The Arrangement

On December 24, 2024, the partnership, BRHC, and the company completed an arrangement (the "Arrangement"), pursuant to which 1505127 B.C. Ltd. (which was renamed Brookfield Renewable Corporation) became the "successor issuer" (as defined in NI 44-101) to the former BEPC, which was renamed Brookfield Renewable Holdings Corporation and BRHC's class A exchangeable subordinate voting shares were delisted. The purpose of the Arrangement was to allow BEPC to maintain the benefits of its business structure, while addressing proposed amendments to the Income Tax Act (Canada) that were expected to result in additional costs to the company if no action was taken. In connection with the Arrangement, among other things, (i) holders of class A exchangeable subordinate voting shares of BRHC, other than Brookfield, received BEPC exchangeable shares in exchange for their class A exchangeable subordinate voting shares of BRHC on a one-for-one basis; (ii) Brookfield exchanged their class A exchangeable subordinate voting shares of BRHC for class A.2 exchangeable shares on a one-for-one basis; (iii) the class A exchangeable subordinate voting shares of BRHC were delisted; (iv) the exchangeable shares of BEPC were listed on the NYSE and the TSX; (v) the partnership transferred 55 class B shares of BRHC to BEPC in exchange for 55 class B shares of BEPC; and (vi) 43,605 class B shares of BEPC were issued to the partnership in exchange for \$1 million. The class A.2 exchangeable shares are exchangeable by Brookfield into BEPC exchangeable shares (subject to an ownership cap that limits the exchange by Brookfield of class A.2 exchangeable shares such that exchanges by Brookfield may not result in Brookfield owning 9.5% or more of the aggregate fair market value of all issued and outstanding shares of BEPC) or LP units on a one-for-one basis.

On December 31, 2025, BRHC undertook a reorganization pursuant to which a new corporation, 1566030 B.C. Ltd. ("New BRHC") was formed, and all existing shares of BRHC were contributed to New BRHC in exchange for shares of New BRHC. The reorganized structure operates substantially the same as the previous structure. New BRHC became a party to all agreements to which BRHC was a party, including the Master Services Agreement. New BRHC subsequently changed its name to Brookfield Renewable Holdings Corporation. Unless otherwise indicated, all references to BRHC refer to New BRHC.

We have recently begun exploring whether a single combined corporate structure would be the best path forward. The goal is to determine if, on a tax-free basis, we can create a single corporate security that would enhance liquidity, increase index inclusion and create value for our investors.

## PART 2 – FINANCIAL PERFORMANCE REVIEW ON CONSOLIDATED INFORMATION

The following table reflects key financial data for the three months ended March 31:

(MILLIONS, EXCEPT AS NOTED)	Three months ended March 31	
	2026	2025
Revenues .....	\$ 883	\$ 907
Direct operating costs .....	(415)	(368)
Management service costs .....	(46)	(23)
Interest expense .....	(373)	(413)
Depreciation .....	(294)	(307)
Remeasurement of interests held in BRHC by the partnership .....	(1,102)	123
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares .....	(933)	100
Net loss .....	\$ (2,302)	\$ (5)
	Average FX rates to USD	
€ .....	0.85	0.95
R\$ .....	5.26	5.84
COP .....	3,698	4,191

### Variance Analysis For The Three Months Ended March 31, 2026

Revenues totaling \$883 million represents a decrease of \$24 million over the same period in the prior year primarily due to the impact of our recently completed asset sales, including the recent disposition of a 700 MW portfolio of distributed generation assets in the United States and unfavorable hydrology at our U.S. businesses. This was partially offset by contributions from recently commissioned facilities and trading activities, inflation escalation on our contracted generation and the benefits of strong hydrology from our Colombian hydroelectric assets.

On a same store, constant currency basis, revenues decreased by \$44 million as the benefits from higher resources at our Colombian hydroelectric assets as well as inflation escalation on our contracted generation in Brazil was offset by lower hydrology at our U.S. business and lower spot prices on our uncontracted Colombian generation caused by higher system-wide hydrology.

The weakening of the U.S. dollar relative to the same period in the prior year across most currencies increased revenues by \$53 million, which was offset by a \$39 million unfavorable foreign exchange impact on our direct operating costs and interest expenses.

Direct operating costs totaling \$415 million, represent an increase of \$47 million compared to the same period in the prior year due to additional costs from our recently commissioned facilities, higher costs from trading activities in the U.S. and the strengthening of foreign currencies against the U.S. dollar, partially offset by recently completed asset sales.

Management service costs totaled \$46 million, representing an increase of \$23 million compared to the same period in the prior year due to the growth of our business.

Interest expense totaling \$373 million represents a decrease of \$40 million over the same period in the prior year due to the impact of our recently completed asset sales, partially offset by financing initiatives to fund development activities and the above noted foreign exchange fluctuations.

Remeasurement of shares classified as financial liabilities resulted in a \$2,035 million loss compared to a \$223 million gain in the same period in the prior year as a result of the growth of our business and the corresponding increase in Brookfield Renewable LP unit and BEPC exchangeable share prices during the period.

Depreciation expense totaling \$294 million represents a decrease of \$13 million due to recently completed asset sales, partly offset by recently commissioned facilities.

Net loss totaling \$2,302 million represents an increase of \$2,297 million compared to the same period in the prior year as a result of the above-noted items.

# PART 3 – ADDITIONAL CONSOLIDATED FINANCIAL INFORMATION

## SUMMARY CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

The following table provides a summary of the key line items on the unaudited interim consolidated statements of financial position:

(MILLIONS)	March 31, 2026	December 31, 2025
Current assets	\$ 5,975	\$ 3,943
Equity-accounted investments	948	1,014
Property, plant and equipment	38,456	39,699
Assets held for sale	2,171	466
Total assets	46,994	46,267
Non-recourse borrowings	14,995	15,264
Deferred income tax liabilities	7,410	7,339
Liabilities directly associated with assets held for sale	1,001	220
Interests held in BRHC by Brookfield Renewable	6,347	5,245
BEPC exchangeable and class A.2 exchangeable shares	6,064	5,016
Total equity in net assets	6,983	9,232
Total liabilities and equity	46,994	46,267
	Spot FX rates to USD	
€	0.87	0.85
R\$	5.22	5.50
COP	3,670	3,757

### Property, plant and equipment

Property, plant and equipment totaled \$38.5 billion as at March 31, 2026 compared to \$39.7 billion as at December 31, 2025, representing a decrease of \$1.2 billion. The decrease was primarily related to assets classified as held for sale of \$1.7 billion and depreciation expense of \$0.3 billion, which were partially offset by our continued investments in the development of power generating assets of \$0.2 billion and the \$0.5 billion impact from the effects of the strengthening of most currencies against the U.S. dollar.

### Assets held for sale and Liabilities directly associated with assets held for sale

Assets held for sale and Liabilities directly associated with assets held for sale totaled \$2.2 billion and \$1.0 billion, respectively, as at March 31, 2026 and are comprised of a 448 MW portfolio of hydroelectric assets in the United States and a 132 MW portfolio of operating wind and solar assets in the United States.

### RELATED PARTY TRANSACTIONS

Our company's related party transactions are in the normal course of business, are recorded at the exchange amount, and are primarily with the partnership and its related parties.

Since inception, our parent company has had a Master Services Agreement with Brookfield. The Master Services Agreement was amended in connection with the completion of the Arrangement to include, among other things, BEPC as a service recipient.

Our company sells electricity to Brookfield through a single long-term PPA across our New York hydroelectric facilities.

Brookfield has provided a \$400 million committed unsecured revolving credit facility maturing in December 2030 and the draws bear interest at SOFR plus a margin of 1.80%. During the current period, there were no draws on the committed unsecured revolving credit facility provided by Brookfield. Brookfield may from time to time place funds on deposit with the company which are repayable on demand including any interest accrued. There were nil funds placed on deposit with the company as at March 31, 2026 (December 31, 2025: nil). The interest expense on the Brookfield revolving credit facility and deposit for the three months ended March 31, 2026 totaled nil (2025: nil).

From time to time Brookfield Wealth Solutions and its related entities may agree to provide financing to the company. In addition, Brookfield Wealth Solutions and its related entities may also participate, alongside unaffiliated third parties on market terms and market rates, in capital raises undertaken by the company that are recognized within non-recourse borrowings on the consolidated statements of financial position. As at March 31, 2026, the company, together with its institutional partners, had the following balances owing to Brookfield Wealth Solutions: \$458 million (December 31, 2025: \$458 million) of borrowings from Brookfield Wealth Solutions classified as due to related party. Subsidiaries of Brookfield Wealth Solutions may from time to time decide to participate in the company's equity offerings.

From time to time Brookfield Renewable may enter into short-term arrangements with consolidated subsidiaries of the company that permit such entities to place funds on deposit with Brookfield Renewable up to a limit of \$750 million per deposit. Interest earned on such deposits fall between the interest rate that would otherwise be payable by Brookfield Renewable under its commercial paper program or credit facilities with unrelated parties and the interest rate that would otherwise be available to the applicable depositing party in similar transactions on an arms' length basis with unrelated parties. As at March 31, 2026, there were \$117 million (2025: \$376 million) of funds placed on deposit with Brookfield Renewable, which carries an interest rate of 3.11% to 3.73%. Funds placed on deposit are reflected within due from related parties on the consolidated statements of financial position. Interest income earned on the deposits placed with Brookfield Renewable for the three months ended March 31, 2026 totaled less than \$1 million (2025: less than \$1 million).

From time to time the company may enter into short-term arrangements with private funds consolidated by Brookfield that permit such entities to place funds on deposit with the company up to a limit of \$750 million per deposit. Interest incurred on such deposits fall between the interest rate that would otherwise be payable by the company under credit facilities with unrelated parties and the interest rate that would otherwise be available to the applicable depositing party in similar transactions on an arms' length basis with unrelated parties. Each deposit carries a maturity date which must not exceed three months, however the private fund consolidated by Brookfield may request repayment upon three business days' written notice. As at March 31, 2026, there were \$83 million (2025: nil) of funds placed on deposit with the company, which carries an interest rate of 3.11% to 3.84%. Deposits placed are reflected within due to related parties on the consolidated statements of financial position. Interest expense paid on the deposits for the three months ended March 31, 2026 totaled less than \$1 million (2025: nil).

Our company participates with institutional partners in Brookfield Americas Infrastructure Fund, Brookfield Infrastructure Fund II, Brookfield Infrastructure Fund III, Brookfield Infrastructure Fund IV, Brookfield Infrastructure Fund V, Brookfield Infrastructure Debt Fund, Brookfield Infrastructure Income Fund, Brookfield Global Transition Fund I, Brookfield Global Transition Fund II, and The Catalytic Transition Fund ("Private Funds"), each of which is a Brookfield sponsored fund, and in connection therewith, Brookfield Renewable, together with its institutional partners, has access to financing using the Private Funds' credit facilities.

During the first quarter of 2026, the company, together with its institutional partners, agreed to the sale of a 132 MW portfolio of operating wind and solar assets in the United States for proceeds of approximately \$89 million (\$57 million net to the company), of which 33.3% was agreed to be sold to a Brookfield Fund, at a value equivalent to what was agreed to with the unaffiliated third parties that agreed to acquire the remaining 66.7% interest in the portfolio. The closing of this transaction is subject to customary closing conditions.

Subsequent to the quarter, the company, together with its institutional partners agreed to the sale of its remaining 50% interest in a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of up to \$522 million (\$249 million net to the company), to a consortium managed by BAM, at a value equivalent to what was agreed to with an unaffiliated third party that acquired 25% during the first quarter of 2026. Refer to Note 3 - Assets held for sale for more details. The closing of this transaction is subject to customary closing conditions.

#### *Transactions with unaffiliated Brookfield associates*

During the first quarter of 2026, Isagen novated a financial obligation related to the acquisition of a utility-scale solar asset to an associate that is accounted for using the equity method under IAS 28, in accordance with the investment agreement. Upon completion of the transaction, Isagen recognized a reduction in the associate's net assets of approximately COP286 billion (\$78 million) offset by the derecognition of the payable by Isagen for the same amount.

In addition, our company has executed, amended, or terminated other agreements with the partnership and Brookfield that are described in Note 28 - Related party transactions in the company's December 31, 2025 audited consolidated financial statements.

The following table reflects the related party agreements and transactions in the unaudited interim consolidated statements of income (loss), for the three months ended March 31:

(MILLIONS)	Three months ended March 31	
	2026	2025
Revenues		
Power purchase and revenue agreements .....	\$ 6	\$ 24
Other income		
Interest income .....	\$ 13	\$ 10
Direct operating costs		
Energy purchases .....	\$ (8)	\$ (9)
Energy marketing fee & other services .....	(4)	(6)
	\$ (12)	\$ (15)
Interest expense		
Borrowings and distributions <sup>(1)</sup> .....	\$ (36)	\$ (130)
Other		
Other related party services expense .....	\$ (1)	\$ (1)
Management service costs .....	\$ (46)	\$ (23)

<sup>(1)</sup> Includes distributions for the three months ended March 31, 2026 on BEPC exchangeable shares, class A.2 exchangeable shares and BRHC class C shares of \$4 million, \$14 million and nil, respectively (2025: \$4 million, \$13 million and \$95 million, respectively).

The following table reflects the impact of the related party agreements and transactions on the consolidated statements of financial position:

(MILLIONS)	Related party	March 31, 2026	December 31, 2025
<b>Current assets</b>			
Due from related parties			
Amounts due from	Brookfield .....	\$ 16	\$ 16
	The partnership .....	1,927	1,590
	Equity-accounted investments and other .....	22	19
		<u>\$ 1,965</u>	<u>\$ 1,625</u>
<b>Current liabilities</b>			
Due to related parties			
Amounts due to	Brookfield .....	\$ 56	\$ 67
	The partnership .....	872	903
	Brookfield Wealth Solutions and associates .....	24	24
	Equity-accounted investments and other .....	116	17
		<u>\$ 1,068</u>	<u>\$ 1,011</u>
<b>Non-current liabilities</b>			
Due to related parties			
Amounts due to	Brookfield .....	\$ 7	\$ 9
	The partnership .....	70	42
	Brookfield Wealth Solutions and associates .....	434	434
	Equity-accounted investments and other .....	1	—
		<u>\$ 512</u>	<u>\$ 485</u>

## PART 4 – FINANCIAL PERFORMANCE REVIEW ON PROPORTIONATE INFORMATION

### SEGMENTED DISCLOSURES

Segmented information is prepared on the same basis that our company's chief operating decision maker, which we refer to as "CODM" manages our company, evaluates financial results, and makes key operating decisions. See "Part 8 – Presentation to Stakeholders and Performance Measurement" for information on segments and an explanation on the calculation and relevance of proportionate information.

### PROPORTIONATE RESULTS FOR THE THREE MONTHS ENDED MARCH 31

The following chart reflects the generation and summary financial figures on a proportionate basis for the three months ended March 31:

	(GWh)		(MILLIONS)					
	Renewable	Actual Generation	Revenues		Adjusted EBITDA <sup>(1)</sup>		Funds From Operations <sup>(1)</sup>	
	2026	2025	2026	2025	2026	2025	2026	2025
Hydroelectric .....	4,088	3,842	\$ 421	\$ 342	\$ 292	\$ 181	\$ 190	\$ 111
Wind .....	569	625	35	42	23	33	13	23
Solar .....	320	348	48	56	33	46	16	30
Corporate .....	—	—	—	—	(2)	(2)	(48)	(25)
<b>Total .....</b>	<b>4,977</b>	<b>4,815</b>	<b>\$ 504</b>	<b>\$ 440</b>	<b>\$ 346</b>	<b>\$ 258</b>	<b>\$ 171</b>	<b>\$ 139</b>

<sup>(1)</sup> Non-IFRS measures. For reconciliation to the most directly comparable IFRS measure see "Reconciliation of Non-IFRS Measures" in this Management's Discussion and Analysis.

## HYDROELECTRIC OPERATIONS

The following table presents our proportionate results for hydroelectric operations for the three months ended March 31:

(MILLIONS, EXCEPT AS NOTED)	<u>2026</u>	<u>2025</u>
Revenue .....	\$ 421	\$ 342
Other income .....	86	5
Direct operating costs .....	<u>(215)</u>	<u>(166)</u>
Adjusted EBITDA <sup>(1)</sup> .....	292	181
Interest expense .....	(98)	(61)
Current income taxes .....	<u>(4)</u>	<u>(9)</u>
Funds From Operations .....	<u>\$ 190</u>	<u>\$ 111</u>
Generation (GWh) - actual .....	4,088	3,842
Average revenue per MWh <sup>(2)</sup> .....	\$ 82	\$ 77

(1) Non-IFRS measures. For reconciliations to the most directly comparable IFRS measure see “Reconciliation of Non-IFRS Measures” in this Management’s Discussion and Analysis.

(2) Average revenue per MWh was adjusted to net the impact of power purchases and any revenue with no corresponding generation.

Funds From Operations at our hydroelectric business was \$190 million versus \$111 million in the prior year, as the benefit from the company’s increased ownership in Isagen, strong same-store generation in Colombia, stronger pricing in Brazil from contracting initiatives and inflation-indexation, gains on the sale of a stake in a U.S. non-core asset portfolio were partially offset by weaker same-store generation in the U.S., weaker pricing in Colombia due to high system-wide hydrology and higher interest expense from our upfinancing activities across the fleet.

## WIND OPERATIONS

The following table presents our proportionate results for wind operations for the three months ended March 31:

(MILLIONS, EXCEPT AS NOTED)	<u>2026</u>	<u>2025</u>
Revenue .....	\$ 35	\$ 42
Other income .....	7	13
Direct operating costs .....	<u>(19)</u>	<u>(22)</u>
Adjusted EBITDA <sup>(1)</sup> .....	23	33
Interest expense .....	(9)	(10)
Current income taxes .....	<u>(1)</u>	<u>—</u>
Funds From Operations .....	<u>\$ 13</u>	<u>\$ 23</u>
Generation (GWh) - actual .....	569	625

(1) Non-IFRS measures. For reconciliations to the most directly comparable IFRS measure see “Reconciliation of Non-IFRS Measures” in this Management’s Discussion and Analysis.

Funds From Operations at our wind business was \$13 million versus \$23 million in the prior year as higher average revenue per MWh due to inflation indexation on our contracts in Brazil was partially offset by lower resources at our Brazilian and U.S. businesses.

## SOLAR OPERATIONS

The following table presents our proportionate results for solar operations for the three months ended March 31:

(MILLIONS, EXCEPT AS NOTED)	<u>2026</u>	<u>2025</u>
Revenue .....	\$ 48	\$ 56
Other income .....	1	6
Direct operating costs .....	<u>(16)</u>	<u>(16)</u>
Adjusted EBITDA <sup>(1)</sup> .....	33	46
Interest expense .....	<u>(17)</u>	<u>(16)</u>
Funds From Operations .....	<u>\$ 16</u>	<u>\$ 30</u>
 <i>Generation (GWh) – actual</i> .....	 <b>320</b>	 <b>348</b>

<sup>(1)</sup> Non-IFRS measures. For reconciliations to the most directly comparable IFRS measure see “Reconciliation of Non-IFRS Measures” in this Management’s Discussion and Analysis.

Funds From Operations at our solar business was \$16 million versus \$30 million in the prior year as the benefits from higher generation on a same-store basis at our U.S. and Brazilian businesses, were partially offset by lower generation in Spain, and the impact of the sale of a North American distributed energy business that reduced results compared to the prior year.

## RECONCILIATION OF NON-IFRS MEASURES

The following table reconciles the non-IFRS financial measures to the most directly comparable IFRS measures. Net loss is reconciled to Adjusted EBITDA for the three months ended March 31, 2026:

(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total
Net loss .....	\$ (40)	\$ (43)	\$ (57)	\$ (2,162)	\$ (2,302)
Add back or deduct the following: .....					
Depreciation .....	148	78	68	—	294
Deferred income tax recovery .....	(15)	(10)	(6)	(1)	(32)
Foreign exchange and financial instrument loss (gain) .....	53	(7)	23	1	70
Other <sup>(1)</sup> .....	83	7	8	5	103
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC <sup>(2)</sup> .....	—	—	—	71	71
Remeasurement of interests held in BRHC by the partnership .....	—	—	—	1,102	1,102
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares .....	—	—	—	933	933
Management service costs .....	—	—	—	46	46
Interest expense <sup>(2)</sup> .....	201	41	57	3	302
Current income tax expense .....	7	2	2	—	11
Amount attributable to equity-accounted investments and non-controlling interests <sup>(3)</sup> .....	(145)	(45)	(62)	—	(252)
Adjusted EBITDA attributable to the partnership .....	<u>\$ 292</u>	<u>\$ 23</u>	<u>\$ 33</u>	<u>\$ (2)</u>	<u>\$ 346</u>

<sup>(1)</sup> Other corresponds to amounts that are not related to the revenue earning activities and are not normal, recurring cash operating expenses necessary for business operations. Other also includes derivative and other revaluations and settlements, gains or losses on debt extinguishment/modification, transaction costs, legal, provisions, amortization of concession assets and the company's economic share of foreign currency hedges and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects and realized disposition gains and losses on assets that we developed and/or did not intend to hold over the long-term that are included within Adjusted EBITDA.

<sup>(2)</sup> Total interest expense of \$373 million is comprised of Interest expense and Dividends on BEPC exchangeable, class A.2 exchangeable shares and exchangeable shares of BRHC.

<sup>(3)</sup> Amount attributable to equity accounted investments corresponds to the Adjusted EBITDA to the company that are generated by its investments in associates and joint ventures accounted for using the equity method. Amounts attributable to non-controlling interest are calculated based on the economic ownership interest held by non-controlling interests in consolidated subsidiaries. By adjusting Adjusted EBITDA attributable to non-controlling interest, our company is able to remove the portion of Adjusted EBITDA earned at non-wholly owned subsidiaries that are not attributable to our company.

The following table reconciles the non-IFRS financial measures to the most directly comparable IFRS measures. Net income (loss) is reconciled to Adjusted EBITDA for the three months ended March 31, 2025:

(MILLIONS)	Hydroelectric	Wind	Solar	Corporate	Total
<b>Net income (loss)</b>	\$ 67	\$ (65)	\$ (43)	\$ 36	\$ (5)
Add back or deduct the following:					
Depreciation	142	77	88	—	307
Deferred income tax recovery	—	(15)	(13)	(1)	(29)
Foreign exchange and financial instrument loss (gain)	—	22	(1)	—	21
Other <sup>(1)</sup>	23	14	14	(1)	50
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC <sup>(2)</sup>	—	—	—	163	163
Remeasurement of interests held in BRHC by the partnership	—	—	—	(123)	(123)
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares	—	—	—	(100)	(100)
Management service costs	—	—	—	23	23
Interest expense <sup>(2)</sup>	147	41	62	—	250
Current income tax expense	31	1	3	1	36
Amount attributable to equity-accounted investments and non-controlling interests <sup>(3)</sup>	(229)	(42)	(64)	—	(335)
<b>Adjusted EBITDA attributable to the company</b>	<b>\$ 181</b>	<b>\$ 33</b>	<b>\$ 46</b>	<b>\$ (2)</b>	<b>\$ 258</b>

<sup>(1)</sup> Other corresponds to amounts that are not related to the revenue earning activities and are not normal, recurring cash operating expenses necessary for business operations. Other also includes derivative and other revaluations and settlements, gains or losses on debt extinguishment/modification, transaction costs, legal, provisions, amortization of concession assets and the company's economic share of foreign currency hedges and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects and realized disposition gains and losses on assets that we developed and/or did not intend to hold over the long-term that are included within Adjusted EBITDA.

<sup>(2)</sup> Total interest expense of \$413 million is comprised of Interest expense and Dividends on BEPC exchangeable, class A.2 exchangeable shares and exchangeable shares of BRHC.

<sup>(3)</sup> Amount attributable to equity accounted investments corresponds to the Adjusted EBITDA to the company that are generated by its investments in associates and joint ventures accounted for using the equity method. Amounts attributable to non-controlling interest are calculated based on the economic ownership interest held by non-controlling interests in consolidated subsidiaries. By adjusting Adjusted EBITDA attributable to non-controlling interest, our company is able to remove the portion of Adjusted EBITDA earned at non-wholly owned subsidiaries that are not attributable to our company.

The following table reconciles non-IFRS financial measures to the most directly comparable IFRS measures. Net loss is reconciled to Funds From Operations for the three months ended March 31:

(MILLIONS, EXCEPT AS NOTED)	<u>2026</u>	<u>2025</u>
Net loss .....	\$ (2,302)	\$ (5)
Add back or deduct the following: .....		
Depreciation .....	294	307
Deferred income tax recovery .....	(32)	(29)
Foreign exchange and financial instruments loss .....	70	21
Other <sup>(1)</sup> .....	103	50
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC .....	71	163
Remeasurement of interests held in BRHC by the partnership .....	1,102	(123)
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares .....	933	(100)
Amount attributable to equity accounted investments and non-controlling interest <sup>(2)</sup> .....	(68)	(145)
Funds From Operations .....	<u>\$ 171</u>	<u>\$ 139</u>

<sup>(1)</sup> Other corresponds to amounts that are not related to the revenue earning activities and are not normal, recurring cash operating expenses necessary for business operations. Other also includes derivative and other revaluations and settlements, gains or losses on debt extinguishment/modification, transaction costs, legal provisions, amortization of concession assets and the company's economic share of foreign currency hedges and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects and realized disposition gains and losses on assets that we developed and/or did not intend to hold over the long-term that are included in Funds From Operations.

<sup>(2)</sup> Amount attributable to equity accounted investments corresponds to the Funds From Operations that are generated by its investments in associates and joint ventures accounted for using the equity method. Amounts attributable to non-controlling interest are calculated based on the economic ownership interest held by non-controlling interests in consolidated subsidiaries. By adjusting Funds From Operations attributable to non-controlling interest, our company is able to remove the portion of Funds From Operations earned at non-wholly owned subsidiaries that are not attributable to our company.

## PART 5 – LIQUIDITY AND CAPITAL RESOURCES

### AVAILABLE LIQUIDITY

Our company assesses liquidity on a group-wide basis, consistent with the partnership, because shareholders have exposure to a broader base of renewable investments by virtue of the exchange feature of BEPC exchangeable shares. Our group-wide liquidity consisted of the following:

(MILLIONS)	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Our company's share of cash and cash equivalents .....	\$ 318	\$ 397
Authorized credit facilities <sup>(1)</sup> .....	2,450	2,450
	<u>2,768</u>	<u>2,847</u>
Available portion of subsidiary credit facilities .....	113	235
Brookfield Renewable group liquidity on a proportionate basis .....	1,852	1,543
Available liquidity .....	<u>\$ 4,733</u>	<u>\$ 4,625</u>

<sup>(1)</sup> Includes the \$2,050 million Subordinated Credit Facilities with the partnership and a \$400 million revolving credit facility with Brookfield Corporation.

We operate with sufficient liquidity to enable us to fund growth initiatives, capital expenditures, distributions and withstand sudden adverse changes in economic circumstances or short-term fluctuations in generation. We maintain a strong, investment grade balance sheet characterized by a conservative capital structure, access to multiple funding levers including a focus on capital recycling on an opportunistic basis, and diverse sources of capital. Principal sources of liquidity are cash flows from operations, our credit facilities, upfinancings on non-recourse borrowings and proceeds from the issuance of various securities through public markets.

## DIVIDEND POLICY

The BEPC board may declare dividends at its discretion. However, the BEPC exchangeable shares have been structured with the intention of providing an economic return equivalent to the LP units and it is expected that dividends on the BEPC exchangeable shares will be declared at the same time and in the same amount as distributions made on the LP units. In the event dividends are not declared and paid concurrently with a distribution on the LP units, then the undeclared or unpaid amount of such BEPC exchangeable share dividend will accrue and accumulate. Pursuant to the amended and restated equity commitment agreement, the partnership has also agreed not to declare or pay any distribution on the LP units if on such date our company does not have sufficient funds or other assets to enable the declaration and payment of an equivalent dividend on the BEPC exchangeable shares. See Item 7.B “Related Party Transactions – BEPC relationship with the partnership – Equity Commitment Agreement” of our Form 20-F for the annual period ended December 31, 2025. Brookfield Renewable’s distributions are underpinned by stable, highly regulated and contracted cash flows generated from operations. Brookfield Renewable’s objective is to pay a distribution that is sustainable on a long-term basis and has set its target payout ratio at approximately 70% of Brookfield Renewable’s Funds From Operations.

The board of directors of the general partner of Brookfield Renewable approved an over 5% increase in its annual distribution to \$1.568 per LP unit, or \$0.392 per LP unit quarterly, starting with the distribution paid in March 2026, an increase from \$1.492 per LP unit in 2025. This increase reflects the forecasted contribution from Brookfield Renewable's recently commissioned capital projects, as well as the expected cash yield on recent acquisitions net of dispositions. Brookfield Renewable targets a 5% to 9% annual distribution growth in light of growth it foresees in its operations.

## BORROWINGS

The composition of debt obligations, overall maturity profile, and average interest rates associated with our borrowings and credit facilities on a proportionate basis is presented in the following table:

	March 31, 2026			December 31, 2025		
	Weighted-average			Weighted-average		
	Interest rate (%) <sup>(1)</sup>	Term (years)	Total <sup>(1)</sup>	Interest rate (%) <sup>(1)</sup>	Term (years)	Total <sup>(1)</sup>
(MILLIONS EXCEPT AS NOTED)						
Proportionate non-recourse borrowings <sup>(2)</sup>						
Hydroelectric .....	7.6	5	\$ 3,918	7.3	5	\$ 4,192
Wind .....	6.1	6	898	6.2	8	658
Solar .....	5.3	9	1,370	5.4	10	1,412
	<u>6.9</u>	<u>6</u>	<u>6,186</u>	<u>6.8</u>	<u>7</u>	<u>6,262</u>
Proportionate unamortized financing fees, net of unamortized premiums and discounts .....			(33)			(33)
			<u>6,153</u>			<u>6,229</u>
Equity-accounted borrowings .....			(297)			(259)
Non-controlling interests and other <sup>(3)</sup> .....			9,139			9,294
As per IFRS Statements .....			<u>\$ 14,995</u>			<u>\$ 15,264</u>

<sup>(1)</sup> Includes proportionate share of cash obligations on tax equity and yields on tax equity.

<sup>(2)</sup> See “Part 8 - Presentation to Stakeholders and Performance Measurement” for information on proportionate debt.

<sup>(3)</sup> Includes tax equity liabilities.

The following table summarizes our undiscounted principal repayments and scheduled amortization on a proportionate basis as at March 31, 2026:

(MILLIONS)	Rest of 2026	2027	2028	2029	2030	Thereafter	Total
<b>Debt Principal repayments</b>							
Non-recourse borrowings							
Hydroelectric .....	\$ 424	\$ 146	\$ 109	\$ 289	\$ 976	\$ 963	\$ 2,907
Wind .....	1	1	149	169	148	—	468
Solar .....	—	1	128	52	127	—	308
	<u>425</u>	<u>148</u>	<u>386</u>	<u>510</u>	<u>1,251</u>	<u>963</u>	<u>3,683</u>
<b>Amortizing debt principal repayments</b>							
Non-recourse borrowings							
Hydroelectric .....	74	99	130	106	111	491	1,011
Wind .....	36	51	38	35	33	237	430
Solar .....	63	90	87	88	89	645	1,062
	<u>173</u>	<u>240</u>	<u>255</u>	<u>229</u>	<u>233</u>	<u>1,373</u>	<u>2,503</u>
Total .....	<u>\$ 598</u>	<u>\$ 388</u>	<u>\$ 641</u>	<u>\$ 739</u>	<u>\$ 1,484</u>	<u>\$ 2,336</u>	<u>\$ 6,186</u>

We remain focused on refinancing near-term facilities on acceptable terms and maintaining a manageable maturity ladder. We do not anticipate material issues in refinancing our borrowings through 2030 on acceptable terms and will do so opportunistically based on the prevailing interest rate environment.

Proportionate debt is presented to assist investors in understanding the capital structure of the underlying investments of our company that are consolidated in its financial statements but are not wholly-owned. When used in conjunction with Funds from Operations, proportionate debt is expected to provide useful information as to how our company has financed its businesses at the asset-level. The only difference between consolidated debt presented under IFRS and proportionate debt is the adjustment to remove the share of debt of consolidated investments not attributable to our company and the adjustment to include share of debt attributable to the equity-accounted investments of our company. Management utilizes proportionate debt in understanding the capital structure of the underlying investments that are consolidated in its financial statements but are not wholly-owned. Proportionate debt provides useful information as to how our company has financed its businesses at the asset-level and provides a view into the return on the capital that it invests at a given degree of leverage.

## CAPITAL EXPENDITURES

We fund growth capital expenditures with cash flow generated from operations, supplemented by non-recourse debt sized to investment grade coverage and covenant thresholds. This is designed to ensure that our investments have stable capital structures supported by a substantial level of equity and that cash flows at the asset level can be remitted freely to our company. This strategy also underpins our investment grade profile.

To fund large scale development projects and acquisitions, we will evaluate a variety of capital sources including proceeds from selling mature businesses, in addition to raising money in the capital markets through equity, debt and preferred share issuances. Furthermore, our company has \$2.45 billion of committed revolving credit facilities available for investments and acquisitions, as well as funding the equity component of organic growth initiatives. The facilities are intended, and have historically been used, as a bridge to a long-term financing strategy rather than a permanent source of capital. We believe these capital sources will be sufficient to permit us to deploy the necessary capital for our contractual commitments (see Note 17 - Commitments, contingencies and guarantees) and our company's share of anticipated transactions by our group.

## CONSOLIDATED STATEMENTS OF CASH FLOWS

The following table summarizes the key items in the unaudited interim consolidated statements of cash flows:

(MILLIONS)	Three months ended March 31	
	2026	2025
Operating activities .....	\$ 57	\$ 110
Financing activities .....	177	104
Investing activities .....	(251)	(252)
Foreign exchange gain on cash .....	8	27
Decrease in cash and cash equivalents .....	\$ (9)	\$ (11)

### Operating Activities

Cash flows from Operating activities for the three months ended March 31, 2026 totaled \$57 million compared to \$110 million in 2025, reflecting the strong operating performance of our business during both periods. The prior year benefited from the results of a 700 MW portfolio of distributed generation assets that was sold in the fourth quarter of 2025.

### Financing Activities

Cash flows provided by financing activities totaled \$177 million for the three months ended March 31, 2026. The strength of our balance sheet and disciplined access to diverse sources of capital enabled us to generate net proceeds of \$156 million from non-recourse borrowing, related party financings and including \$115 million from the established at-the-market (“ATM”) equity issuance program.

Distributions paid during the three months ended March 31, 2026 to participating non-controlling interest in operating subsidiaries and the partnership totaled \$284 million (2025: \$149 million).

Cash flows provided by financing activities totaled \$104 million for the three months ended March 31, 2025. The strength of our balance sheet and disciplined access to diverse sources of capital enabled us to fund growth and generate net proceeds of \$152 million from non-recourse borrowings and related party financings. Our non-controlling interest contributed incremental capital, net of capital returns of \$101 million.

### Investing Activities

Cash flows used in investing activities totaled \$251 million for the three months ended March 31, 2026. Our continued investment in the construction and development of wind, solar and storage development projects in the U.S., Colombia, and Brazil, totaled \$195 million for the three months ended March 31, 2026. We also invested a total of \$15 million in equity accounted investments for the three months ended March 31, 2026.

Cash flows used in investing activities totaled \$252 million for the three months ended March 31, 2025. Our continued investment in the construction and development of solar and storage development projects in the U.S. and Brazil, totaled \$248 million for the three months ended March 31, 2025.

## SHARES AND UNITS OUTSTANDING

Our company's equity interests include BEPC exchangeable shares and class A.2 exchangeable shares held by Brookfield Holders and public shareholders and BEPC class B, BRHC class B and BRHC class C shares held by the partnership. Dividends on each of our BEPC exchangeable shares and class A.2 exchangeable shares are expected to be declared and paid at the same time and in the same amount per share as distributions on each LP unit of the partnership. Ownership of BEPC class B, BRHC class B, and BRHC class C shares will entitle holders to receive dividends as and when declared by our board.

Our company's capital structure is comprised of the following shares:

(UNITS)	<b>March 31, 2026</b>	December 31, 2025
BEPC exchangeable shares and class A.2 exchangeable shares <sup>(1)</sup> .....	<b>182,381,589</b>	179,604,793
BEPC class B shares .....	<b>43,661</b>	43,661
BRHC class B shares .....	<b>110</b>	110
BRHC class C shares .....	<b>194,460,874</b>	194,460,874

<sup>(1)</sup> Includes 147,661,906 (December 31, 2025: 144,885,110) of BEPC exchangeable shares and 34,719,683 (December 31, 2025: 34,719,683) of Class A.2 exchangeable shares.

BEPC exchangeable shares and class A.2 exchangeable shares provide the holder, at its discretion, with the right to redeem these shares for cash consideration. The redemption right related to the BEPC exchangeable shares is subject to the company's right, at its sole discretion, to satisfy the redemption request with LP units on a one-for-one basis. Similarly, the redemption right related to class A.2 exchangeable shares is subject to the company's right, at its sole discretion, to satisfy any such redemption request with BEPC exchangeable shares or LP units, at the election of Brookfield, rather than cash, on a one-for-one basis. For more information, see Item 10.B "Memorandum and Articles of Association – BEPC Exchangeable Shares" of our Form 20-F for the annual period ended December 31, 2025. During the three months ended March 31, 2026, our shareholders exchanged nil (2025: 35,313) BEPC exchangeable shares for an equivalent number of BEP LP units. BEPC class B, BRHC class B and BRHC class C shares are redeemable for cash in an amount equal to the market price of an LP unit. There have been no redemptions of class A.2 exchangeable shares, BEPC class B or BRHC class C shares to date. Due to the exchange feature of the BEPC exchangeable shares and class A.2 exchangeable shares and the cash redemption feature of the BEPC class B, BRHC class B and BRHC class C shares, the BEPC exchangeable shares, class A.2 exchangeable shares, BEPC class B shares, BRHC class B shares and BRHC class C shares are classified as financial liabilities. However, the BEPC class B shares meet certain qualifying criteria and are presented as equity instruments given the narrow scope presentation exceptions existing in IAS 32.

During the three months ended March 31, 2026, our company declared dividends of \$71 million (2025: \$68 million) on its outstanding BEPC exchangeable shares and class A.2 exchangeable shares and nil (2025: \$95 million) on its outstanding BRHC class C shares. Dividends on our BEPC exchangeable shares, class A.2 exchangeable shares and BRHC class C shares are presented as interest expense in the unaudited interim consolidated financial statements. No dividends were declared on BEPC class B shares and BRHC class B shares during the three months ended March 31, 2026.

As at March 31, 2026, Brookfield Holders held a direct and indirect interest of approximately 25% of the company. Brookfield Holders own, directly and indirectly, 10,094,152 BEPC exchangeable shares and 34,719,683 class A.2 exchangeable shares on a combined basis and the remaining is held by public investors.

During the first quarter of 2026, the company established an at-the-market ("ATM") equity program under which it may, at its discretion, offer and sell up to \$400 million of BEPC exchangeable shares directly from treasury. During the three months ended March 31, 2026, 2,776,796 BEPC exchangeable shares were issued for gross proceeds of approximately \$115 million.

Our company may from time-to-time, subject to applicable law, purchase shares for cancellation in the open market, provided that any necessary approval has been obtained.

In December 2025, the company renewed its normal course issuer bid for its outstanding BEPC exchangeable shares. The company is authorized to repurchase up to 7,244,255 BEPC exchangeable shares, representing 5% of its issued and outstanding BEPC exchangeable shares. The bids will expire on December 17, 2026, or earlier should the company complete its repurchases prior to such date. There were no BEPC exchangeable shares repurchased during the three months ended March 31, 2026.

As at the date of this report, Brookfield Holders, and the partnership, through ownership of BEPC exchangeable shares, class A.2 exchangeable shares and BEPC class B shares, hold an approximate 79% voting interest in our company.

Holders of BEPC exchangeable shares, excluding Brookfield Holders, including the partnership, hold an approximate 21% aggregate voting interest in BEPC.

## **CONTRACTUAL OBLIGATIONS**

Please see Note 17 – Commitments, contingencies and guarantees in the unaudited interim consolidated financial statements, for further details on the following:

- *Commitments* – Water, land, and dam usage agreements, and agreements and conditions on committed acquisitions of operating portfolios and development projects;
- *Contingencies* – Legal proceedings, arbitrations and actions arising in the normal course of business, and providing for letters of credit; and
- *Guarantees* – Nature of all the indemnification undertakings and guarantees to third-parties for certain transactions.

## **OFF-STATEMENT OF FINANCIAL POSITION ARRANGEMENTS**

Our company does not have any off-statement of financial position arrangements that have or are reasonably likely to have a material current or future effect on our financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to investors.

Our company issues letters of credit from its corporate credit facilities for general corporate purposes which include, but are not limited to, security deposits, performance bonds and guarantees for reserve accounts. As at March 31, 2026, letters of credit issued amounted to \$1,246 million (2025: \$1,672 million).

Two direct and indirect wholly-owned subsidiaries of our company have fully and unconditionally guaranteed (i) any and all present and future unsecured debt securities issued by Brookfield Renewable Partners ULC, in each case as to payment of principal, premium (if any) and interest when and as the same will become due and payable under or in respect of the trust indenture under which such securities are issued, (ii) all present and future senior preferred shares of Brookfield Renewable Power Preferred Equity Inc. (“BRP Equity”) as to the payment of dividends when due, the payment of amounts due on redemption and the payment of amounts due on the liquidation, dissolution or winding up of BRP Equity, (iii) certain of BEP’s preferred units, as to payment of distributions when due, the payment of amounts due on redemption and the payment of amounts due on the liquidation, dissolution or winding up of BEP, (iv) the obligations of all present and future bilateral credit facilities established for the benefit of Brookfield Renewable, and (v) notes issued by Brookfield BRP Holdings (Canada) Inc. under its U.S. commercial paper program. BRP Bermuda Holdings I Limited (“BBHI”) and BEP Subco Inc. subsidiaries of the company have guaranteed the perpetual subordinated notes issued by Brookfield BRP Holdings (Canada) Inc. These arrangements do not have or are not reasonably likely to have a material current or future effect on our financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to investors.

## PART 6 – SELECTED QUARTERLY INFORMATION

### HISTORICAL OPERATIONAL AND FINANCIAL INFORMATION RELATED TO THE PARTNERSHIP

As the market price of BEPC exchangeable shares is expected to be significantly impacted by the market price of the LP units and the combined business performance of Brookfield Renewable as a whole, we are providing the following historical operational and financial information regarding Brookfield Renewable. For further details please review the partnership's periodic reporting referenced in the introductory section of this MD&A.

	2026		2025			2024		
	Q1	Q4	Q3	Q2	Q1	Q4	Q3	Q2
(MILLIONS, EXCEPT AS NOTED)								
<b>Revenues</b> .....	<b>\$ 1,514</b>	\$ 1,539	\$ 1,596	\$ 1,692	\$ 1,580	\$ 1,432	\$ 1,470	\$ 1,482
<b>Net (loss) income to Unitholders</b> .....	<b>(229)</b>	410	(120)	(112)	(197)	(9)	(181)	(154)
<b>Basic (loss) income per LP unit</b> .....	<b>(0.40)</b>	0.54	(0.23)	(0.22)	(0.35)	(0.06)	(0.32)	(0.28)
Funds From Operations .....	<b>375</b>	346	302	371	315	304	278	339
Funds From Operations per Unit .....	<b>0.55</b>	0.51	0.46	0.56	0.48	0.46	0.42	0.51
Distribution per LP Unit .....	<b>0.39</b>	0.37	0.37	0.37	0.37	0.36	0.36	0.36

### SUMMARY FINANCIAL INFORMATION RELATED TO THE COMPANY

The following is a summary of unaudited quarterly financial information of our company for the last eight consecutive quarters:

	2026		2025			2024		
	Q1	Q4	Q3	Q2	Q1	Q4	Q3	Q2
(MILLIONS, EXCEPT AS NOTED)								
<b>Revenues</b> .....	<b>\$ 883</b>	\$ 938	\$ 931	\$ 952	\$ 907	\$ 987	\$ 1,041	\$ 989
<b>Net (loss) income</b> .....	<b>(2,302)</b>	(666)	(225)	(1,447)	(5)	945	(664)	(339)
<b>Net (loss) income attributable to the partnership</b> .....	<b>(2,186)</b>	(706)	(233)	(1,410)	5	761	(674)	(342)

# **PART 7 – CRITICAL ESTIMATES, JUDGEMENTS IN APPLYING ACCOUNTING POLICIES, AND INTERNAL CONTROLS**

## **CRITICAL ESTIMATES AND CRITICAL JUDGMENTS IN APPLYING ACCOUNTING POLICIES**

The unaudited interim consolidated financial statements are prepared in accordance with IFRS, which require the use of estimates and judgments in reporting assets, liabilities, revenues, expenses and contingencies. In the judgment of management, none of the estimates outlined in Note 1 – Basis of presentation and material accounting policy information in the audited consolidated financial statements are considered critical accounting estimates with the exception of the estimates related to the valuation of property, plant and equipment, financial instruments, deferred income tax liabilities, decommissioning liabilities and impairment of goodwill. These assumptions include estimates of future electricity prices, discount rates, expected long-term average generation, inflation rates, terminal year, the amount and timing of operating and capital costs, and the income tax rates of future income tax provisions. Estimates also include determination of accruals, provisions, purchase price allocations, useful lives, asset valuations, asset impairment testing and those relevant to the defined benefit pension and non-pension benefit plans. Estimates are based on historical experience, current trends and various other assumptions that are believed to be reasonable under the circumstances.

In making estimates, management relies on external information and observable conditions where possible, supplemented by internal analysis, as required. These estimates have been applied in a manner consistent with that in the prior year and there are no known trends, commitments, events or uncertainties that we believe will materially affect the methodology or assumptions utilized in this MD&A. These estimates are impacted by, among other things, future power prices, movements in interest rates, foreign exchange volatility and other factors, some of which are highly uncertain, as described in the “Risk Factors” section of our Form 20-F for the annual period ended December 31, 2025. The interrelated nature of these factors prevents us from quantifying the overall impact of these movements on our company’s financial statements in a meaningful way. These sources of estimation uncertainty relate in varying degrees to substantially all asset and liability account balances. Actual results could differ from those estimates.

## **RECENTLY ADOPTED ACCOUNTING STANDARDS**

### **Amendments to IFRS 9 - Financial Instruments (“IFRS 9”) and IFRS 7 - Financial Instruments: Disclosures (“IFRS 7”) - Classification and Measurement of Financial Instruments**

The amendments clarify the requirements for the timing of recognition and derecognition of financial liabilities settled through an electronic cash transfer system, add further guidance for assessing the contractual cash flow characteristics of financial assets with contingent features, and adds new or amended disclosures relating to investments in equity instruments designated at Fair Value through Other Comprehensive Income “FVOCI” and financial instruments with contingent features. The amendments to IFRS 9 and IFRS 7 apply to annual reporting periods beginning on or after January 1, 2026. The company has assessed the impact of these amendments and have noted no material impact.

### **Amendments to IFRS 9 - Financial Instruments (“IFRS 9”) and IFRS 7 - Financial Instruments: Disclosures (“IFRS 7”) - Contracts Referencing Nature-Dependent Electricity**

The amendments apply only to contracts referencing nature-dependent electricity and clarify the application of the “own-use” requirements, the use of hedge accounting, and adds new disclosure requirements around the effect of these contracts on company financial performance and cash flows. The amendments to IFRS 9 and IFRS 7 apply to annual reporting periods beginning on or after January 1, 2026. The company has assessed the impact of these amendments and have noted no material impact.

## **FUTURE CHANGES IN ACCOUNTING POLICIES**

### **IFRS 18 – Presentation and Disclosure in Financial Statements (“IFRS 18”)**

In April 2024, the IASB issued IFRS 18, Presentation and Disclosure of Financial Statements. IFRS 18 is effective for periods beginning on or after January 1, 2027, with early adoption permitted. IFRS 18 is expected to improve the quality of financial reporting by requiring defined subtotals in the statement of profit or loss, requiring disclosure about management-defined performance measures, and adding new principles for aggregation and disaggregation of information. The company is currently assessing the impact of adopting this standard.

There are currently no other future changes to IFRS Accounting Standards with a potential material impact on the company.

### **INTERNAL CONTROL OVER FINANCIAL REPORTING**

No changes were made in our internal control over financial reporting during the three months ended March 31, 2026, that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

### **SUBSEQUENT EVENTS**

Subsequent to the quarter, the company, together with its institutional partners, agreed to the sale of its remaining 50% interest in a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of up to \$522 million (\$249 million net to the company). The closing of this transaction is subject to customary closing conditions.

# **PART 8 – PRESENTATION TO STAKEHOLDERS AND PERFORMANCE MEASUREMENT**

## **PRESENTATION TO PUBLIC STAKEHOLDERS**

### **Actual Generation**

For assets acquired, disposed or reaching commercial operation during the year, reported generation is calculated from the acquisition, disposition or commercial operation date and is not annualized. Generation on a same-store basis refers to the generation of assets that were owned during both periods presented. As it relates to Colombia only, generation includes hydroelectric, solar and wind facilities. Hydroelectric includes generation from our North America pumped storage facility, and North America cogeneration asset.

Our risk of a generation shortfall in Brazil continues to be minimized by participation in the MRE administered by the government of Brazil. This program mitigates hydrology risk by assuring that all participants receive, at any particular point in time, an assured energy amount, irrespective of the actual volume of energy generated. The program reallocates energy, transferring surplus energy from those who generated an excess to those who generate less than their assured energy, up to the total generation within the pool. Periodically, low precipitation across the entire country's system could result in a temporary reduction of generation available for sale. During these periods, we expect that a higher proportion of thermal generation would be needed to balance supply and demand in the country, potentially leading to higher overall spot market prices.

### **Voting Agreements with Affiliates**

Our company has entered into voting agreements with Brookfield and the partnership, whereby our company gained control of the entities that own certain renewable power generating facilities in the United States and Brazil, as well as TerraForm Power. Our company has also entered into a voting agreement with its consortium partners in respect of our Colombian business. The voting agreements provide our company the authority to direct the election of the boards of directors of the relevant entities, among other things, and therefore provide our company with control. Accordingly, our company consolidates the accounts of these entities.

For entities previously controlled by Brookfield Corporation, the voting agreements entered into do not represent business combinations in accordance with IFRS 3, as all combining businesses are ultimately controlled by Brookfield Corporation both before and after the transactions were completed. Our company accounts for these transactions involving entities under common control in a manner similar to a pooling of interest, which requires the presentation of pre-voting agreement financial information as if the transactions had always been in place. Refer to Note 1((u))(ii) – Critical judgments in applying accounting policies – Common control transactions in our December 31, 2025 audited annual consolidated financial statements for our policy on accounting for transactions under common control.

## **PERFORMANCE MEASUREMENT**

### **Segment Information**

Our operations are segmented by – 1) hydroelectric (hydroelectric, pumped storage and other sustainable solutions), 2) wind, 3) solar (utility-scale solar and distributed generation) and 4) corporate. This best reflects the way in which the CODM reviews results, manages operations and allocates resources.

During the fourth quarter of 2025, the company completed the sale of a 700 MW portfolio of distributed generation assets in the United States, that represented substantially all of the assets within the Distributed Energy & Sustainable Solutions segment. Accordingly, the Distributed Energy & Sustainable Solutions segment is no longer presented as a separate reportable segment in the current period. Prior period comparative information for our distributed generation business has been reclassified to reflect this change, with results previously reported in the Distributed Energy & Sustainable Solutions segment now included within the Solar segment, to conform to the current period presentation. The remaining assets of the Distributed Energy & Sustainable Solutions segment, which are comprised of a pumped storage business, alongside other sustainable solutions operations, have been presented within the hydroelectric segment for the current and prior periods.

We report our results in accordance with these segments and present prior period segmented information in a consistent manner. See Note 5 – Segmented information in our unaudited interim consolidated financial statements.

One of our primary business objectives is to generate stable and growing cash flows while minimizing risk for the benefit of all stakeholders. We monitor our performance in this regard through three key metrics — i) Net Income (Loss), ii) Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization (“Adjusted EBITDA”), and iii) Funds From Operations.

It is important to highlight that Adjusted EBITDA and Funds From Operations do not have any standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other companies and have limitations as analytical tools. We provide additional information below on how we determine Adjusted EBITDA and Funds From Operations. We also provide reconciliations to Net income (loss). See “Part 4 – Financial Performance Review on Proportionate Information – Reconciliation of Non-IFRS Measures”.

### **Proportionate Information**

Reporting to the CODM on the measures utilized to assess performance and allocate resources has been provided on a proportionate basis. Information on a proportionate basis reflects our company’s share from facilities which it accounts for using consolidation and the equity method whereby our company either controls or exercises significant influence or joint control over the investment, respectively. Proportionate information provides a shareholder perspective that the CODM considers important when performing internal analyses and making strategic and operating decisions. The CODM also believes that providing proportionate information helps investors understand the impacts of decisions made by management and financial results that can be allocated to shareholders.

Proportionate financial information is not, and is not intended to be, presented in accordance with IFRS. Tables reconciling IFRS data with data presented on a proportionate consolidation basis have been disclosed. Segment revenues, other income, direct operating costs, interest expense, current income taxes, and other are items that will differ from results presented in accordance with IFRS as these items (1) include our company’s proportionate share of earnings from equity-accounted investments attributable to each of the above-noted items, (2) exclude the proportionate share of earnings (loss) of consolidated investments not held by us apportioned to each of the above-noted items, and (3) other income includes items that are considered within the company’s measure of return on invested capital, including but not limited to our proportionate share of settled foreign currency and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects and realized disposition gains on non-core assets and on recently developed assets that we have monetized to reflect the economic value created from our development activities as we design, build and commercialize new renewable energy capacity and sell these assets to lower cost of capital buyers which may not otherwise be reflected in our consolidated statements of income (loss).

The presentation of proportionate results has limitations as an analytical tool, including the following:

- The amounts shown on the individual line items were derived by applying our overall economic ownership interest percentage and do not necessarily represent our legal claim to the assets and liabilities, or the revenues and expenses; and
- Other companies may calculate proportionate results differently than we do.

Because of these limitations, our proportionate financial information should not be considered in isolation or as a substitute for our financial statements as reported under IFRS.

Our company does not control those entities that have not been consolidated and as such, have been presented as equity-accounted investments in its financial statements. The presentation of the assets and liabilities and revenues and expenses do not represent our company’s legal claim to such items, and the removal of financial statement amounts that are attributable to non-controlling interests does not extinguish our company’s legal claims or exposures to such items.

Unless the context indicates or requires otherwise, information with respect to the megawatts (“MW”) attributable to our company’s facilities, including development assets, is presented on a consolidated basis, including with respect to facilities whereby our company either controls or jointly controls the applicable facility.

## **Net Income (Loss)**

Net income (loss) is calculated in accordance with IFRS.

Net income (loss) is an important measure of profitability, in particular because it has a standardized meaning under IFRS. The presentation of net income (loss) on an IFRS basis for our business will often lead to the recognition of a loss even though the underlying cash flows generated by the assets are supported by strong margins and stable, long-term power purchase agreements. The primary reason for this is that accounting rules require us to recognize a significantly higher level of depreciation for our assets than we are required to reinvest in the business as sustaining capital expenditures.

## **Adjusted EBITDA**

Adjusted EBITDA is a non-IFRS measure used by investors to analyze the operating performance of companies.

Our company uses Adjusted EBITDA to assess the performance of our operations before the effects of interest expense, income taxes, depreciation, management service costs, non-controlling interests, unrealized gain or loss on financial instruments, non-cash income or loss from equity-accounted investments, distributions to preferred shareholders, preferred limited partnership unit holders, perpetual subordinated noteholders and other typical non-recurring items. Our company adjusts for these factors as they may be non-cash, unusual in nature and/or are not factors used by management for evaluating operating performance. Our company includes other income within Adjusted EBITDA in order to provide additional insight regarding the performance of investments on a cumulative realized basis, including any unrealized fair value adjustments that were recorded in equity and not otherwise reflected in the current period.

Our company believes that presentation of this measure will enhance an investor's ability to evaluate our financial and operating performance on an allocable basis.

## **Funds From Operations**

Funds From Operations is a non-IFRS measure used by investors to analyze net earnings from operations without the effects of certain volatile items that generally have no current financial impact or items not directly related to the performance of the business.

Our company uses Funds From Operations to assess the performance of our company before the effects of certain cash items (e.g. acquisition costs and other typical non-recurring cash items) and certain non-cash items (e.g. deferred income taxes, depreciation, non-cash portion of non-controlling interests, unrealized gain or loss on financial instruments, non-cash gain or loss from equity-accounted investments, and other non-cash items) as these are not reflective of the performance of the underlying business, and including monetization of tax attributes at certain development projects. The company includes realized disposition gains and losses on assets that we developed and/or did not intend to hold over the long-term within Funds From Operations in order to provide additional insight regarding the performance of investments on a cumulative realized basis, including any unrealized fair value adjustments that were recorded in equity and not otherwise reflected in current period net income. In the unaudited interim consolidated financial statements of our company, the revaluation approach is used in accordance with IAS 16, Property, Plant and Equipment, whereby depreciation is determined based on a revalued amount, thereby reducing comparability with peers who do not report under IFRS as issued by the IASB or who do not employ the revaluation approach to measuring property, plant and equipment. Management adds back deferred income taxes on the basis that they do not believe this item reflects the present value of the actual tax obligations that they expect our company to incur over the long-term investment horizon of our company.

Our company believes that analysis and presentation of Funds From Operations on this basis will enhance an investor's understanding of the performance of the business.

Funds From Operations is not a generally accepted accounting measure under IFRS and therefore may differ from definitions of Funds From Operations used by other entities, as well as the definition of funds from operations used by the Real Property Association of Canada ("REALPAC") and the National Association of Real Estate Investment Trusts, Inc. ("NAREIT"). Furthermore, this measure is not used by the CODM to assess our company's liquidity.

## **Proportionate Debt**

Proportionate debt is presented based on the proportionate share of borrowings obligations relating to the investments of our company in various portfolio businesses. The proportionate financial information is not, and is not intended to be, presented in accordance with IFRS. Proportionate debt measures are provided because management believes it assists investors and analysts in estimating the overall performance and understanding the leverage pertaining specifically to our

company's share of its invested capital in a given investment. When used in conjunction with Proportionate Adjusted EBITDA, proportionate debt is expected to provide useful information as to how our company has financed its businesses at the asset-level. Management believes that the proportionate presentation, when read in conjunction with our company's reported results under IFRS, including consolidated debt, provides a more meaningful assessment of how the operations of our company are performing and capital is being managed.

The presentation of proportionate results has limitations as an analytical tool, including the following:

- Proportionate debt amounts do not represent the consolidated obligation for debt underlying a consolidated investment. If an individual project does not generate sufficient cash flows to service the entire amount of its debt payments, management may determine, in their discretion, to pay the shortfall through an equity injection to Brookfield Renewable Corporation to avoid defaulting on the obligation. Such a shortfall may not be apparent from or may not equal the difference between aggregate Proportionate Adjusted EBITDA for all of the portfolio investments of our company and aggregate proportionate debt for all of the portfolio investments of our company; and
- Other companies may calculate proportionate debt differently.

Because of these limitations, the proportionate financial information of our company should not be considered in isolation or as a substitute for the financial statements of our company as reported under IFRS.

## PART 9 – CAUTIONARY STATEMENTS

### CAUTIONARY STATEMENT REGARDING FORWARD LOOKING STATEMENTS

*This report contains forward-looking statements and information, within the meaning of Canadian securities laws and “forward-looking statements” within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, “safe harbor” provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations, concerning the business and operations of the group. Forward-looking statements may include estimates, plans, expectations, opinions, forecasts, projections, guidance or other statements that are not statements of fact. Forward-looking statements in this report include, but are not limited to, statements regarding the quality of our group’s assets and the resiliency of the cash flow they will generate, our anticipated financial performance, future commissioning of assets, contracted portfolio, technology diversification, acquisition opportunities, expected completion of acquisitions and dispositions, initiatives to reorganize our corporate structure, future energy prices and demand for electricity, economic recovery, achieving long-term average generation, project development and capital expenditure costs, energy policies, economic growth, growth potential of the renewable asset class, reorganizations or other structural simplification transactions, our future growth prospects and distribution profile, our access to capital and future dividends and distributions made to holders of BEP units and BEPC exchangeable shares. In some cases, forward-looking statements can be identified by the use of words such as “plans”, “expects”, “scheduled”, “estimates”, “intends”, “anticipates”, “believes”, “potentially”, “tends”, “continue”, “attempts”, “likely”, “primarily”, “approximately”, “endeavors”, “pursues”, “strives”, “seeks”, “targets”, “believes” or variations of such words and phrases, or statements that certain actions, events or results “may”, “could”, “would”, “should”, “might” or “will” be taken, occur or be achieved. These forward-looking statements and information are not historical facts but reflect our current expectations regarding future results or events and are based on information currently available to us and on assumptions we believe are reasonable. Although we believe that our anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information in this report are based upon reasonable assumptions and expectations, we cannot assure you that such expectations will prove to have been correct. For example, there can be no assurance that Brookfield Renewable will approve a transaction to create a single corporate security or, if approved, that the transaction will be completed. You should not place undue reliance on forward-looking statements and information as such statements and information involve assumptions, known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements and information. These beliefs, assumptions and expectations can change as a result of many possible events or factors, not all of which are known to us or are within our control. If a change occurs, our business, financial condition, liquidity and results of operations and our plans and strategies may vary materially from those expressed in the forward-looking statements and forward-looking information herein.*

*Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include, but are not limited to, the following: general economic conditions and risks relating to the economy, including unfavorable changes in interest rates, foreign exchange rates, inflation and volatility in the financial markets; changes to resource availability, as a result of climate change or otherwise, at any of our group’s renewable power facilities; supply, demand, volatility and marketing in the energy markets; changes to government policies and incentives relating to the renewable power and sustainable solutions industries; our group’s inability to re-negotiate or replace expiring contracts (including PPAs, power guarantee agreements or similar long-term agreements between a seller and a buyer of electrical power generation or other commercial contracts that our business benefits from) on similar terms; an increase in the amount of uncontracted generation in our group’s renewable power portfolio or a change in the contract profile for future renewable power projects; availability and access to interconnection facilities and transmission systems; our group’s ability to comply with, secure, replace or renew concessions, licenses, permits and other governmental approvals needed for our operating and development projects; our group’s real property rights for our facilities being adversely affected by the rights of lienholders and leaseholders that are superior to those granted to our group; increases in the cost of operating our existing facilities and of developing new projects; health, safety, security and environmental risks; equipment failures and procurement challenges; adverse impacts of inflationary pressures; changes in regulatory, political, economic and social conditions in the jurisdictions in which we operate; our group’s reliance on computerized business systems, which could expose our group to cyber-attacks; dam failures and the costs and potential liabilities associated with such failures; uninsurable losses and higher insurance premiums; energy marketing risks and our ability to manage commodity and financial risk; the termination of, or a change to, the MRE; involvement in litigation and other disputes, and governmental and regulatory investigations; counterparties to our group’s contracts not fulfilling their obligations; the time and expense of enforcing contracts against non-performing counterparties and the uncertainty of success; increased regulation of our operations; new regulatory initiatives related to sustainability and ESG; foreign laws or regulation to which our group becomes subject as a result of future acquisitions in new markets; force majeure events; our group’s operations being affected by local communities; newly developed technologies or new business lines in which our group invests not performing as anticipated; advances in technology that impair or eliminate the competitive advantage of our projects; increases in water rental costs (or similar fees) or changes to the regulation of water supply; ineffective management of human capital; labor disruptions and economically unfavorable collective bargaining agreements; human rights impacts of our group’s business activities; uncertainty regarding the U.S. Government making a final investment decision and entering into definitive agreements with our group’s nuclear services business regarding the construction of nuclear reactors and realizing the anticipated benefits therefrom; increased regulation of and third party opposition to our group’s nuclear services investment’s customers and operations; failure of the nuclear power industry to expand; insufficient indemnification for our group’s nuclear services investment; our group’s inability to finance our operations and fund growth due to the status of the capital markets; our group’s inability to complete capital recycling initiatives; operating and financial restrictions imposed on us by our group’s loan, debt and security agreements; changes to our group’s credit ratings; the incurrence of debt at multiple levels within our group’s organizational structure; restrictions on our ability to engage in certain activities or make distributions due to our indebtedness; adverse changes in currency exchange rates and our inability to effectively manage foreign currency exposure through our group’s hedging strategy or otherwise; our group’s inability to identify sufficient investment opportunities and complete transactions and strategic initiatives including changes to our corporate structure; political instability or changes in government policy negatively impacting our business or assets; changes to our group’s current business, including through future sustainable solutions investments; the growth of our group’s portfolio and our group’s inability to realize the expected benefits of its transactions, initiatives or acquisitions; our group’s investment opportunities may not be completed as planned and we may not realize the anticipated benefits therefrom; our group’s*

inability to develop the projects in our development pipeline; delays, cost overruns and other problems associated with the construction and operation of our facilities and risks associated with the arrangements our group enters into with communities and joint venture partners; our group does not have control over all of our group's operations or investments, including certain investments made through joint ventures, partnerships, consortiums or structured arrangements; some of our group's acquisitions may be of distressed companies, which may subject our group to increased risks; a decline in the value of our group's investments in securities, including publicly traded securities of other companies; the separation of economic interest from control within our group's organizational structure; fraud, bribery, corruption, other illegal acts or inadequate or failed internal processes or systems and restrictions on foreign direct investment; our group's dependence on Brookfield and Brookfield's significant influence over our group; Brookfield's election not to source acquisition opportunities for our group and our group's lack of access to all renewable power acquisitions that Brookfield identifies, including by reason of conflicts of interest; the departure of some or all of Brookfield's key professionals; Brookfield acting in a way that is not in our group's best interests or the best interests of our shareholders; changes in how Brookfield elects to hold its ownership interests in our group; our group's inability to terminate the Master Services Agreement and the limited liability of the Service Provider under our arrangements with them; Brookfield's relationship with walled-off businesses; any changes in the market price of the BEP units and BEPC exchangeable shares; the redemption of the BEPC exchangeable shares; difference in the trading price of the BEPC exchangeable shares and BEP units; the de-listing of the BEPC exchangeable shares; future sales or issuances of our securities will result in dilution of existing holders and even the perception of such sales or issuances taking place could depress the trading price of the BEP units or BEPC exchangeable shares; changes in the amount of cash we can distribute to our shareholders; the inability of our shareholders to take part in the management of BEPC; limitations on holdings of our shares due to FPA and FERC regulations; the termination of the Rights Agreement; limits on our shareholders' ability to obtain favourable judicial forum for disputes related to BEPC or to enforce judgements against us; foreign currency risk associated with BEPC distributions; our group is not subject to the same disclosure requirements as a U.S. domestic issuer; being deemed an "investment company" under the Investment Company Act; the effectiveness of our group's internal controls over financial reporting; the redemption of BEPC exchangeable shares by us at any time or upon notice from the holder of the BEPC class B shares; changes in tax law and practice; and other factors described in our most recent Annual Report on Form 20-F, including those set forth under Item 3.D "Risk Factors".

We caution that the foregoing list of important factors that may affect future results is not exhaustive. The forward-looking statements represent our views as of the date of this report and should not be relied upon as representing our views as of any date subsequent to the date of this report. While we anticipate that subsequent events and developments may cause our views to change, we disclaim any obligation to update the forward-looking statements, other than as required by applicable law. For further information on these known and unknown risks, please see "Risk Factors" included in our most recent Annual Report on Form 20-F and other risks and factors that are described therein.

## CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS MEASURES

This report contains references to Adjusted EBITDA and Funds From Operations which are not generally accepted accounting measures standardized under IFRS and therefore may differ from definitions of Adjusted EBITDA and Funds From Operations used by other entities. In particular, our definition of Funds From Operations may differ from the definition of funds from operations used by other organizations, as well as the definition of funds from operations used by the Real Property Association of Canada and the National Association of Real Estate Investment Trusts, Inc. ("NAREIT") in part because the NAREIT definition is based on U.S. GAAP, as opposed to IFRS. We believe that Adjusted EBITDA and Funds From Operations are useful supplemental measures that may assist investors in assessing our financial performance. None of Adjusted EBITDA or Funds From Operations should be considered as the sole measure of our performance and should not be considered in isolation from, or as a substitute for, analysis of our financial statements prepared in accordance with IFRS. These non-IFRS measures reflect how we manage our business and, in our opinion, enable investors and other readers to better understand our business.

Reconciliations of each of Adjusted EBITDA and Funds From Operations to net income (loss) are presented in our Management's Discussion and Analysis. We have also provided a reconciliation of Adjusted EBITDA and Funds From Operations to net income (loss) in Note 5 – Segmented information in the unaudited interim consolidated financial statements.

# BROOKFIELD RENEWABLE CORPORATION

## CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

UNAUDITED  
(MILLIONS)

	Notes	March 31, 2026	December 31, 2025
<b>Assets</b>			
Current assets			
Cash and cash equivalents	13	\$ 651	\$ 682
Restricted cash	14	42	21
Trade receivables and other current assets	15	1,001	992
Financial instrument assets	4	145	157
Due from related parties	18	1,965	1,625
Assets held for sale	3	2,171	466
		<u>5,975</u>	<u>3,943</u>
Financial instrument assets	4	408	435
Equity-accounted investments	12	948	1,014
Property, plant and equipment, at fair value	7	38,456	39,699
Goodwill	11	825	809
Deferred income tax assets		185	179
Other long-term assets		197	188
<b>Total Assets</b>		<u>\$ 46,994</u>	<u>\$ 46,267</u>
<b>Liabilities</b>			
Current liabilities			
Accounts payable and accrued liabilities	16	\$ 644	\$ 777
Financial instrument liabilities	4	479	405
Due to related parties	18	1,068	1,011
Non-recourse borrowings	8	2,326	2,772
Provisions		9	7
Liabilities directly associated with assets held for sale	3	1,001	220
Interests held in BRHC by the partnership	10	6,347	5,245
BEPC exchangeable and class A.2 exchangeable shares	10	6,064	5,016
		<u>17,938</u>	<u>15,453</u>
Financial instrument liabilities	4	677	474
Non-recourse borrowings	8	12,669	12,492
Deferred income tax liabilities		7,410	7,339
Provisions		354	349
Due to related parties	18	512	485
Other long-term liabilities		451	443
<b>Equity</b>			
Non-controlling interests			
Participating non-controlling interests – in operating subsidiaries	9	9,279	9,305
Participating non-controlling interests – in a holding subsidiary held by the partnership	9	336	333
The partnership	10	(2,632)	(406)
<b>Total Equity</b>		<u>6,983</u>	<u>9,232</u>
<b>Total Liabilities and Equity</b>		<u>\$ 46,994</u>	<u>\$ 46,267</u>

The accompanying notes are an integral part of these interim consolidated financial statements.

# BROOKFIELD RENEWABLE CORPORATION

## CONSOLIDATED STATEMENTS OF INCOME (LOSS)

UNAUDITED (MILLIONS)	Notes	Three months ended March 31	
		2026	2025
Revenues	18	\$ 883	\$ 907
Other income		47	23
Direct operating costs <sup>(1)</sup>		(415)	(368)
Management service costs	18	(46)	(23)
Interest expense	8	(373)	(413)
Share of losses from equity-accounted investments	12	(6)	(2)
Foreign exchange and financial instruments loss	4	(70)	(21)
Depreciation	7	(294)	(307)
Other		(14)	(17)
Remeasurement of interests held in BRHC by the partnership	10	(1,102)	123
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares	10	(933)	100
Income tax (expense) recovery			
Current	6	(11)	(36)
Deferred	6	32	29
		21	(7)
Net loss		\$ (2,302)	\$ (5)
Net income (loss) attributable to:			
Non-controlling interests			
Participating non-controlling interests – in operating subsidiaries	9	\$ (113)	\$ (10)
Participating non-controlling interests – in a holding subsidiary held by the partnership	9	(3)	—
The partnership	10	(2,186)	5
		\$ (2,302)	\$ (5)

The accompanying notes are an integral part of these interim consolidated financial statements.

<sup>(1)</sup> Direct operating costs exclude depreciation expense disclosed below.

# BROOKFIELD RENEWABLE CORPORATION

## CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

UNAUDITED (MILLIONS)	Notes	Three months ended March 31	
		2026	2025
Net loss .....		\$ (2,302)	\$ (5)
Other comprehensive (loss) income that will not be reclassified to net loss:			
Revaluations of property, plant and equipment .....	7	(23)	2
Deferred income tax recovery on above items .....		2	—
Total items that will not be reclassified to net loss .....		(21)	2
Other comprehensive income (loss) that may be reclassified to net loss:			
Foreign currency translation .....		322	554
(Losses) gains arising during the period on financial instruments designated as cash-flow hedges .....	4	(204)	4
Unrealized loss on foreign exchange swaps – net investment hedge .....	4	(89)	(164)
Reclassification adjustments for amounts recognized in net loss .....	4	19	—
Deferred income tax recoveries on above items .....		13	4
Total items that may be reclassified subsequently to net income .....		61	398
Other comprehensive income .....		40	400
Comprehensive (loss) income .....		\$ (2,262)	\$ 395
Comprehensive (loss) income attributable to:			
Non-controlling interests			
Participating non-controlling interests – in operating subsidiaries .....	9	\$ (76)	\$ 280
Participating non-controlling interests – in a holding subsidiary held by the partnership .....	9	3	10
The partnership .....	9	(2,189)	105
		\$ (2,262)	\$ 395

*The accompanying notes are an integral part of these interim consolidated financial statements.*

# BROOKFIELD RENEWABLE CORPORATION

## CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

UNAUDITED THREE MONTHS ENDED MARCH 31 (MILLIONS)	Accumulated other comprehensive income				Total	Non-controlling interests		Total equity
	The partnership	Foreign currency translation	Revaluation surplus	Other		Participating non-controlling interests – in a holding subsidiary held by the partnership	Participating non-controlling interests – in operating subsidiaries	
Balance, as at December 31, 2025	\$ (10,619)	\$ (1,715)	\$ 11,953	\$ (25)	\$ (406)	\$ 333	\$ 9,305	\$ 9,232
Net loss	(2,186)	—	—	—	(2,186)	(3)	(113)	(2,302)
Other comprehensive income (loss)	—	48	(3)	(48)	(3)	6	37	40
Capital contributions (Note 9)	—	—	—	—	—	—	188	188
Change in Ownership	(37)	—	(94)	—	(131)	—	131	—
Dividends declared	—	—	—	—	—	—	(284)	(284)
Other	86	(1)	7	2	94	—	15	109
Change in period	(2,137)	47	(90)	(46)	(2,226)	3	(26)	(2,249)
Balance, as at March 31, 2026	\$ (12,756)	\$ (1,668)	\$ 11,863	\$ (71)	\$ (2,632)	\$ 336	\$ 9,279	\$ 6,983
Balance, as at December 31, 2024	\$ (7,825)	\$ (1,653)	\$ 10,790	\$ 29	\$ 1,341	\$ 259	\$ 10,508	\$ 12,108
Net income (loss)	5	—	—	—	5	—	(10)	(5)
Other comprehensive income	—	97	1	2	100	10	290	400
Capital contributions	—	—	—	—	—	—	101	101
Dividends declared	—	—	—	—	—	—	(149)	(149)
Other	(14)	—	6	(2)	(10)	—	(3)	(13)
Change in period	(9)	97	7	—	95	10	229	334
Balance, as at March 31, 2025	\$ (7,834)	\$ (1,556)	\$ 10,797	\$ 29	\$ 1,436	\$ 269	\$ 10,737	\$ 12,442

The accompanying notes are an integral part of these interim consolidated financial statements.

# BROOKFIELD RENEWABLE CORPORATION

## CONSOLIDATED STATEMENTS OF CASH FLOWS

UNAUDITED (MILLIONS)	Notes	Three months ended March 31	
		2026	2025
<b>Operating activities</b>			
Net loss .....		\$ (2,302)	\$ (5)
Adjustments for the following non-cash items:			
Depreciation .....	7	294	307
Unrealized financial instruments loss .....	4	85	2
Share of losses from equity-accounted investments .....	12	6	2
Deferred income tax recovery .....	6	(32)	(29)
Other non-cash items .....		19	51
Remeasurement of interests held in BRHC by the partnership .....	10	1,102	(123)
Remeasurement of BEPC exchangeable and class A.2 shares .....	10	933	(100)
Dividends received from equity-accounted investments .....	12	3	—
		108	105
Changes in due to or from related parties .....		36	(13)
Net change in working capital balances .....		(87)	18
		57	110
<b>Financing activities</b>			
Proceeds from non-recourse borrowings .....	8	637	663
Repayment of non-recourse borrowings .....	8	(297)	(652)
Capital contributions from non-controlling interests .....	9	305	101
Exchangeable share issuance .....	10	115	—
Distributions paid:			
To participating non-controlling interests .....	9	(284)	(149)
Related party borrowings, net .....	18	(299)	141
		177	104
<b>Investing activities</b>			
Investment in property, plant and equipment .....	7	(195)	(248)
Investment in equity-accounted investments .....	12	(15)	(20)
Restricted cash and other .....		(41)	16
		(251)	(252)
Cash and cash equivalents			
Decrease .....		(17)	(38)
Foreign exchange gain on cash .....		8	27
Net change in cash classified within assets held for sale .....		(22)	1
Balance, beginning of period .....		682	624
Balance, end of period .....		\$ 651	\$ 614
Supplemental cash flow information:			
Interest paid .....		\$ 332	\$ 244
Interest received .....		17	10
Income taxes paid .....		19	15

*The accompanying notes are an integral part of these interim consolidated financial statements.*

# BROOKFIELD RENEWABLE CORPORATION

## NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

Brookfield Renewable Corporation (“BEPC” or the “company”) and its subsidiaries, own and operate a portfolio of renewable power and sustainable solution assets primarily in North America, South America and Europe. BEPC was formed as a corporation established under the British Columbia Business Corporation Act on October 3, 2024 and is a subsidiary of Brookfield Renewable Partners L.P. (“BEP”), or, collectively with its controlled subsidiaries, including BEPC (“Brookfield Renewable”, or, collectively with its controlled subsidiaries, excluding BEPC, (the “partnership”).

The ultimate parent of Brookfield Renewable and Brookfield Renewable Corporation is Brookfield Corporation (“Brookfield Corporation”). Brookfield Corporation and its subsidiaries, other than Brookfield Renewable and Brookfield Renewable Corporation, and unless the context otherwise requires, includes Brookfield Asset Management Ltd. (“Brookfield Asset Management”), are also individually and collectively referred to as “Brookfield”. The term “Brookfield Holders” means Brookfield, Brookfield Wealth Solutions (formerly Brookfield Reinsurance) and their related parties. The term “Brookfield Fund” means a private fund managed by Brookfield Asset Management and its subsidiaries. The term “consortium managed by BAM” means an investment vehicle managed by Brookfield Asset Management and its subsidiaries.

The class A exchangeable subordinate voting shares (“BEPC exchangeable shares”) of Brookfield Renewable Corporation are listed on the New York Stock Exchange and the Toronto Stock Exchange under the symbol “BEPC”.

The registered head office of Brookfield Renewable Corporation is Brookfield Place, 225 Liberty Street, New York, NY, United States.

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## 1. BASIS OF PRESENTATION AND MATERIAL ACCOUNTING POLICY INFORMATION

### (a) Statement of compliance

The interim consolidated financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting. Certain information and footnote disclosures normally included in the annual audited consolidated financial statements prepared in accordance with International Financial Reporting Standards (“IFRS”) Accounting Standards, as issued by the International Accounting Standards Board (“IASB”), have been omitted or condensed. These interim consolidated financial statements should be read in conjunction with the company’s December 31, 2025 audited consolidated financial statements. The interim consolidated statements have been prepared on a basis consistent with the accounting policies disclosed in the December 31, 2025 audited consolidated financial statements, except for the adoption of new standards effective as of January 1, 2026, refer to Note 1 (d) Recently adopted accounting standards.

The results reported in these interim consolidated financial statements should not be regarded as necessarily indicative of results that may be expected for an entire year. The policies set out below are consistently applied to all periods presented, unless otherwise noted.

These interim financial statements were authorized for issuance by the Board of Directors of the company on May 1, 2026.

Certain comparative figures have been reclassified to conform to the current year’s presentation.

References to \$, C\$, €, £, R\$, and COP are to United States (“U.S.”) dollars, Canadian dollars, Euros, British pound, Brazilian reais, and Colombian pesos, respectively.

All figures are presented in millions of U.S. dollars unless otherwise noted.

### (b) Basis of presentation

The interim consolidated financial statements have been prepared on the basis of historical cost, except for the revaluation of property, plant and equipment and certain assets and liabilities which have been measured at fair value. Cost is recorded based on the fair value of the consideration given in exchange for assets.

### (c) Consolidation

These interim consolidated financial statements include the accounts of the company and its subsidiaries, which are the entities over which the company has control. An investor controls an investee when it is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Non-controlling interests in the equity of the company’s subsidiaries are shown separately in equity in the interim consolidated statements of financial position.

### (d) Recently adopted accounting standards

#### **Amendments to IFRS 9 - Financial Instruments (“IFRS 9”) and IFRS 7 - Financial Instruments: Disclosures (“IFRS 7”) - Classification and Measurement of Financial Instruments**

The amendments clarify the requirements for the timing of recognition and derecognition of financial liabilities settled through an electronic cash transfer system, add further guidance for assessing the contractual cash flow characteristics of financial assets with contingent features, and adds new or amended disclosures relating to investments in equity instruments designated at Fair Value through Other Comprehensive Income “FVOCI” and financial instruments with contingent features. The amendments to IFRS 9 and IFRS 7 apply to annual reporting periods beginning on or after January 1, 2026. The company has assessed the impact of these amendments and have noted no material impact.

#### **Amendments to IFRS 9 - Financial Instruments (“IFRS 9”) and IFRS 7 - Financial Instruments: Disclosures (“IFRS 7”) - Contracts Referencing Nature-Dependent Electricity**

The amendments apply only to contracts referencing nature-dependent electricity and clarify the application of the “own-use” requirements, the use of hedge accounting, and adds new disclosure requirements around the effect of these contracts on company financial performance and cash flows. The amendments to IFRS 9 and IFRS 7 apply to annual reporting periods beginning on or after January 1, 2026. The company has assessed the impact of these amendments and have noted no material impact.

## (e) Future changes in accounting policies

### IFRS 18 – Presentation and Disclosure in Financial Statements (“IFRS 18”)

In April 2024, the IASB issued IFRS 18, Presentation and Disclosure of Financial Statements. IFRS 18 is effective for periods beginning on or after January 1, 2027, with early adoption permitted. IFRS 18 is expected to improve the quality of financial reporting by requiring defined subtotals in the statement of profit or loss, requiring disclosure about management-defined performance measures, and adding new principles for aggregation and disaggregation of information. The company is currently assessing the impact of adopting this standard.

There are currently no other future changes to IFRS Accounting Standards with a potential material impact on the company.

## 2. DISPOSAL OF ASSETS

On January 9, 2026, the company, together with its institutional partners, completed the sale of a 25% interest in a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of approximately \$230 million (\$111 million net to the company). The company continues to consolidate the business. As at March 31, 2026, the company, together with its institutional partners, own a 50% interest in the portfolio. Subsequent to the quarter, the company, together with its institutional partners, agreed to the sale of its remaining 50% interest, refer to Note 3 - Assets Held for sale and Note 19 - Subsequent events for more details.

## 3. ASSETS HELD FOR SALE

As at March 31, 2026, assets held for sale include the following:

### U.S. Renewable Portfolio

During the first quarter of 2026, the company, together with its institutional partners, agreed to the sale of 132 MW portfolio of operating wind and solar assets in the United States for proceeds of approximately \$89 million (\$57 million net to the company).

### U.S. Hydroelectric Portfolio

Subsequent to the quarter, the company, together with its institutional partners, agreed to the sale of a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of up to \$522 million (\$249 million net to the company). This portfolio forms part of a broader 448 MW portfolio of hydroelectric assets, which includes an additional 45 MW of operating hydroelectric assets that were subject to a separate purchase and sale agreement and were recognized as held for sale as at December 31, 2025. As at March 31, 2026 the combined portfolio had a consolidated post-tax accumulated revaluation surplus of \$827 million (\$203 million net to the company) that would be reclassified to equity upon disposition and the combined portfolio had \$474 million (\$112 million net to the company) of accumulated depreciation.

The following is a summary of the major items of assets and liabilities classified as held for sale:

(MILLIONS)	March 31, 2026	December 31, 2025
Assets		
Cash and cash equivalents .....	\$ 27	\$ 6
Trade receivables and other current assets .....	18	9
Financial instrument assets .....	12	10
Property, plant and equipment .....	2,113	441
Deferred income tax assets .....	1	—
Assets held for sale .....	<u>\$ 2,171</u>	<u>466</u>
Liabilities		
Current liabilities .....	\$ 11	4
Non-recourse borrowings .....	885	133
Financial instrument liabilities .....	75	65
Deferred income tax liabilities .....	5	—
Provisions .....	10	8
Other long-term liabilities .....	15	10
Liabilities directly associated with assets held for sale .....	<u>\$ 1,001</u>	<u>\$ 220</u>

## **4. RISK MANAGEMENT AND FINANCIAL INSTRUMENTS**

### **RISK MANAGEMENT**

The company's activities expose it to a variety of financial risks, including market risk (i.e., commodity price risk, interest rate risk, and foreign currency risk), credit risk and liquidity risk. The company uses financial instruments primarily to manage these risks.

There have been no other material changes in exposure to the risks the company is exposed to since the December 31, 2025 audited consolidated financial statements.

#### **Fair value disclosures**

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

Fair values determined using valuation models require the use of assumptions concerning the amount and timing of estimated future cash flows and discount rates. In determining those assumptions, management looks primarily to external readily observable market inputs such as interest rate yield curves, currency rates, commodity prices and, as applicable, credit spreads.

A fair value measurement of a non-financial asset is the consideration that would be received in an orderly transaction between market participants, considering the highest and best use of the asset.

Assets and liabilities measured at fair value are categorized into one of three hierarchy levels, described below. Each level is based on the transparency of the inputs used to measure the fair values of assets and liabilities.

Level 1 – inputs are based on unadjusted quoted prices in active markets for identical assets and liabilities;

Level 2 – inputs, other than quoted prices in Level 1, that are observable for the asset or liability, either directly or indirectly; and

Level 3 – inputs for the asset or liability that are not based on observable market data.

The following table presents the company's assets and liabilities including energy derivative contracts, power purchase agreements accounted for under IFRS 9 ("IFRS 9 PPAs"), interest rate swaps, foreign exchange swaps and tax equity measured and disclosed at fair value classified by the fair value hierarchy:

(MILLIONS)	March 31, 2026				December 31, 2025	
	Level 1	Level 2	Level 3	Total <sup>(1)</sup>	Total <sup>(1)</sup>	
<b>Assets measured at fair value:</b>						
Cash and cash equivalents	\$ 651	\$ —	\$ —	\$ 651	\$ 682	
Restricted cash <sup>(2)</sup>	108	—	—	108	81	
Financial instrument assets <sup>(2)</sup>						
IFRS 9 PPAs	—	—	43	43	78	
Energy derivative contracts	—	80	—	80	104	
Interest rate swaps	—	91	—	91	85	
Foreign exchange swaps	—	11	—	11	5	
Property, plant and equipment	—	—	38,456	38,456	39,699	
<b>Liabilities measured at fair value:</b>						
Financial instrument liabilities <sup>(2)</sup>						
IFRS 9 PPAs	—	(24)	(428)	(452)	(253)	
Energy derivative contracts	—	(124)	—	(124)	(154)	
Interest rate swaps	—	(69)	—	(69)	(59)	
Foreign exchange swaps	—	(290)	—	(290)	(201)	
Tax equity	—	—	(221)	(221)	(212)	
<b>Liabilities for which fair value is disclosed:</b>						
Interests held in BRHC by the partnership <sup>(3)</sup>	(6,347)	—	—	(6,347)	(5,245)	
BEPC exchangeable and class A.2 exchangeable shares <sup>(3)</sup>	(6,064)	—	—	(6,064)	(5,016)	
Non-recourse borrowings <sup>(2)</sup>	(1,661)	(13,351)	—	(15,012)	(15,362)	
<b>Total</b>	<b>\$ (13,313)</b>	<b>\$ (13,676)</b>	<b>\$ 37,850</b>	<b>\$ 10,861</b>	<b>\$ 14,232</b>	

<sup>(1)</sup> Excludes \$328 million (2025: \$320 million) of investments in debt securities measured at amortized cost.

<sup>(2)</sup> Includes both the current amount and long-term amounts.

<sup>(3)</sup> BEPC class B shares are also classified as financial liabilities due to their cash redemption feature. As discussed in Note 10 – BEPC Exchangeable Shares, BRHC Exchangeable Shares, Class A.2 Exchangeable Shares, BRHC Class B Shares and BRHC Class C Shares, the BEPC class B shares meet certain qualifying criteria and are presented as equity.

There were no transfers between levels during the three months ended March 31, 2026.

## Financial instruments disclosures

The aggregate amount of our company's net financial instrument positions are as follows:

(MILLIONS)	March 31, 2026			December 31, 2025	
	Assets	Liabilities	Net Assets (Liabilities)	Net Assets (Liabilities)	
IFRS 9 PPAs	\$ 43	\$ 452	\$ (409)	\$ (175)	
Energy derivative contracts	80	124	(44)	(50)	
Interest rate swaps	91	69	22	26	
Foreign exchange swaps	11	290	(279)	(196)	
Investments in debt securities	328	—	328	320	
Tax equity	—	221	(221)	(212)	
<b>Total</b>	<b>553</b>	<b>1,156</b>	<b>(603)</b>	<b>(287)</b>	
Less: current portion	145	479	(334)	(248)	
<b>Long-term portion</b>	<b>\$ 408</b>	<b>\$ 677</b>	<b>\$ (269)</b>	<b>\$ (39)</b>	

### (a) Tax equity

The company owns and operates certain projects in the United States under tax equity structures to finance the construction of utility-scale solar, distributed generation and wind projects. In accordance with the substance of the contractual agreements, the amounts paid by the tax equity investors for their equity stakes are classified as financial instrument liabilities on the interim consolidated statements of financial position.

Gain or loss on the tax equity liabilities are recognized within foreign exchange and financial instruments gain (loss) in the interim consolidated statements of income (loss).

### (b) Energy derivative contracts and IFRS 9 PPAs

The company has entered into long-term energy derivative contracts primarily to stabilize or eliminate the price risk on the sale of certain future power generation. Certain energy contracts are recorded in the company's interim consolidated financial statements at an amount equal to fair value, using quoted market prices or, in their absence, a valuation model using both internal and third-party evidence and forecasts.

### (c) Interest rate hedges

The company has entered into interest rate hedge contracts primarily to minimize exposure to interest rate fluctuations on its variable rate debt or to lock in interest rates on future debt refinancing. All interest rate hedge contracts are recorded in the interim consolidated financial statements at fair value.

### (d) Foreign exchange swaps

The company has entered into foreign exchange swaps to minimize its exposure to currency fluctuations impacting its investments and earnings in foreign operations, and to fix the exchange rate on certain anticipated transactions denominated in foreign currencies.

### (e) Investments in debt securities

The company's investments in debt securities are classified as amortized cost.

The following table reflects the gains (losses) included in foreign exchange and financial instruments gain (loss) in the interim consolidated statements of income for the three months ended March 31:

(MILLIONS)	Three months ended March 31	
	2026	2025
IFRS 9 PPAs .....	\$ (41)	\$ (2)
Energy derivative contracts .....	(10)	2
Interest rate swaps .....	—	2
Foreign exchange swaps .....	(12)	(17)
Tax equity .....	(1)	(8)
Foreign exchange (loss) gain .....	(6)	2
	<u>\$ (70)</u>	<u>\$ (21)</u>

The following table reflects the gains (losses) included in other comprehensive income (loss) in the interim consolidated statements of comprehensive income (loss) for the three months ended March 31:

(MILLIONS)	Three months ended March 31	
	2026	2025
IFRS 9 PPAs .....	\$ (196)	\$ 32
Energy derivative contracts .....	(22)	(21)
Interest rate swaps .....	13	(7)
Foreign exchange swaps .....	1	—
	<u>(204)</u>	<u>4</u>
Foreign exchange swaps - net investment .....	(89)	(164)
	<u>\$ (293)</u>	<u>\$ (160)</u>

The following table reflects the reclassification adjustments recognized in net income in the interim consolidated statements of comprehensive income (loss) for the three months ended March 31:

(MILLIONS)	Three months ended March 31	
	2026	2025
Energy derivative contracts.....	\$ 22	\$ 17
IFRS 9 PPAs.....	—	(8)
Interest rate swaps.....	(3)	(9)
	<u>\$ 19</u>	<u>\$ —</u>

## 5. SEGMENTED INFORMATION

The company’s Chief Executive Officer and Chief Financial Officer (collectively, the chief operating decision maker or “CODM”) review the results of the operations, manage the operations, and allocate resources based on the type of technology, in conjunction with other segments of Brookfield Renewable.

The operations of the company are segmented by – 1) hydroelectric (hydroelectric, pumped storage and other sustainable solutions), 2) wind, 3) solar (utility-scale solar and distributed generation) and 4) corporate. This best reflects the way in which the CODM reviews the results of the company.

During the fourth quarter of 2025, the company completed the sale of a 700 MW portfolio of distributed generation assets in the United States, that represented substantially all of the assets within the Distributed Energy & Sustainable Solutions segment. Accordingly, the Distributed Energy & Sustainable Solutions segment is no longer presented as a separate reportable segment in the current period. Prior period comparative information for our distributed generation business has been reclassified to reflect this change, with results previously reported in the Distributed Energy & Sustainable Solutions segment now included within the Solar segment, to conform to the current period presentation. The remaining assets of the Distributed Energy & Sustainable Solutions segment, which are comprised of a pumped storage business, alongside other sustainable solutions operations, have been presented within the hydroelectric segment for the current and prior periods.

In accordance with IFRS 8, Operating Segments, the company discloses information about its reportable segments based upon the measures used by the CODM in assessing performance. The accounting policies of the reportable segments are the same as those described in Note 1 – Basis of presentation and material accounting policy information.

Reporting to the CODM on the measures utilized to assess performance and allocate resources is provided on a proportionate basis. Information on a proportionate basis reflects the company’s share from facilities which it accounts for using consolidation and the equity method whereby the company either controls or exercises significant influence or joint control over the investment, respectively. Proportionate information provides shareholders perspective that the CODM considers important when performing internal analyses and making strategic and operating decisions. The CODM also believes that providing proportionate information helps investors understand the impacts of decisions made by management and financial results allocable to the company’s shareholders.

Proportionate financial information is not, and is not intended to be, presented in accordance with IFRS. Tables reconciling IFRS data with data presented on a proportionate consolidation basis have been disclosed below. Segment revenues, other income, direct operating costs, interest expense, current income taxes, and other are items that will differ from results presented in accordance with IFRS as these items (1) include the company’s proportionate share of earnings from equity-accounted investments attributable to each of the above-noted items, (2) exclude the proportionate share of earnings (loss) of consolidated investments not held by the company apportioned to each of the above-noted items, and (3) other income includes items that are considered within the company’s measure of return on invested capital, including but not limited to our proportionate share of settled foreign currency and other hedges, income earned on financial assets and structured investments in sustainable solutions, monetization of tax attributes at certain development projects and realized disposition gains on non-core assets and on recently developed assets that we have monetized to reflect the economic value created from our development activities as we design, build and commercialize new renewable energy capacity and sell these assets to lower cost of capital buyers which may not otherwise be reflected in our consolidated statements of income (loss).

The company uses Funds From Operations “FFO” to assess the performance of the company before the effects of certain cash items (e.g., acquisition costs and other typical non-recurring cash items) and certain non-cash items (e.g., deferred income taxes, depreciation, non-cash portion of non-controlling interests, unrealized gain or loss on financial instruments, non-cash gain or loss from equity-accounted investments, and other non-cash items) as these are not reflective of the performance of the underlying business, and including monetization of tax attributes at certain development projects. The

company includes realized disposition gains and losses on assets that we developed and/or did not intend to hold over the long-term within FFO in order to provide additional insight regarding the performance of investments on a cumulative realized basis, including any unrealized fair value adjustments that were recorded in equity and not otherwise reflected in current period net income.

The company does not control those entities that have not been consolidated and as such, have been presented as equity-accounted investments in its consolidated financial statements. The presentation of the assets and liabilities and revenues and expenses does not represent the company's legal claim to such items, and the removal of financial statement amounts that are attributable to non-controlling interests does not extinguish the company's legal claims or exposures to such items.

The company reports its results in accordance with these segments and presents prior period segmented information in a consistent manner.

The company analyzes the performance of its operating segments based on FFO. FFO is not a generally accepted accounting measure under IFRS and therefore may differ from definitions of FFO used by other entities, as well as the definition of funds from operations used by the Real Property Association of Canada ("REALPAC") and the National Association of Real Estate Investment Trusts, Inc. ("NAREIT").

The following table provides each segment's results in the format that management organizes its segments to make operating decisions and assess performance and reconciles the company's proportionate results to the consolidated statements of income (loss) on a line by line basis by aggregating the components comprising the earnings from the company's investments in associates and reflecting the portion of each line item attributable to non-controlling interests for the three months ended March 31, 2026:

(MILLIONS)	Attributable to the partnership					Contribution from equity-accounted investments	Attributable to non-controlling interests and other <sup>(4)</sup>	As per IFRS financials
	Hydroelectric	Wind	Solar	Corporate	Total			
Revenues	\$ 421	\$ 35	\$ 48	\$ —	\$ 504	\$ (14)	\$ 393	\$ 883
Other income <sup>(3)</sup>	86	7	1	—	94	(22)	(25)	47
Direct operating costs	(215)	(19)	(16)	(2)	(252)	16	(179)	(415)
Share of revenue, other income and direct operating costs from equity-accounted investments <sup>(1)</sup>	—	—	—	—	—	20	—	20
	292	23	33	(2)	346	—	189	
Management service costs	—	—	—	(46)	(46)	—	—	(46)
Interest expense <sup>(1)</sup>	(98)	(9)	(17)	—	(124)	14	(192)	(302)
Current income tax expense	(4)	(1)	—	—	(5)	—	(6)	(11)
Share of interest and cash taxes from equity-accounted investments <sup>(1)</sup>	—	—	—	—	—	(14)	—	(14)
Share of Funds From Operations attributable to non-controlling interests <sup>(2)</sup>	—	—	—	—	—	—	9	9
Funds From Operations	190	13	16	(48)	171	—	—	
Depreciation								(294)
Foreign exchange and financial instrument loss								(70)
Deferred income tax recovery								32
Other								(14)
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC <sup>(1)</sup>								(71)
Remeasurement of interests held in BRHC by the partnership								(1,102)
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares								(933)
Share of losses from equity-accounted investments <sup>(1)</sup>								(12)
Net income attributable to non-controlling interests <sup>(2)</sup>								107
Net loss attributable to the partnership <sup>(5)</sup>								<u>\$ (2,186)</u>

<sup>(1)</sup> Share of losses from equity-accounted investments in the consolidated statement of income (loss) of \$6 million is comprised of amounts found on the Share of revenue, other income and direct operating costs, Share of interest and cash taxes and Share of earnings from equity-accounted investments lines. Total interest expense of \$373 million is comprised of Interest expense and Dividends on BEPC exchangeable, class A.2 exchangeable shares and exchangeable shares of BRHC.

<sup>(2)</sup> Net loss attributable to non-controlling interests in the consolidated statement of income (loss) of \$116 million is comprised of amounts found on the Share of FFO attributable to non-controlling interests and Net income (loss) attributable to non-controlling interests.

<sup>(3)</sup> Other income in FFO of \$94 million, includes the company's share of recurring and cash generative items recognized in various elements of the IFRS statements and are predominantly associated with dispositions and monetizations of developed or non-core assets and businesses, recognized in the following line items of the IFRS statements: i) Other income on the consolidated statement of income (loss), ii) Foreign exchange and financial instruments gain on the consolidated statement of income (loss), iii) items recognized directly in equity in the Disposals and Ownership Changes line of the consolidated statement of changes in equity and iv) the aforementioned items earned via equity-accounted investments recorded on the share of earnings of equity-accounted investments line in the consolidated statement of income (loss). See Note 2 - Disposal of Assets and Note 4 - Risk Management And Financial Instruments and for further details.

<sup>(4)</sup> Amounts attributable to non-controlling interests and other associated with Other income (loss) of \$25 million includes the removal of the aforementioned items in footnote 3 that are included in FFO but excluded from Other income on the consolidated statement of income (loss).

<sup>(5)</sup> Net income (loss) attributable to non-controlling interest and other includes net income (loss) attributable to GP interest, Redeemable/Exchangeable partnership units, BEPC exchangeable shares, class A.2 exchangeable shares and LP units.

The following table provides each segment's results in the format that management organizes its segments to make operating decisions and assess performance and reconciles the company's proportionate results to the consolidated statements of income on a line by line basis by aggregating the components comprising the earnings from the company's investments in associates and reflecting the portion of each line item attributable to non-controlling interests for the three months ended March 31, 2025:

(MILLIONS)	Attributable to the partnership					Contribution from equity-accounted investments	Attributable to non-controlling interests <sup>(4)</sup>	As per IFRS financials
	Hydroelectric	Wind	Solar	Corporate	Total			
Revenues	\$ 342	\$ 42	\$ 56	\$ —	\$ 440	\$ (81)	\$ 548	\$ 907
Other income <sup>(3)</sup>	5	13	6	—	24	(3)	2	23
Direct operating costs	(166)	(22)	(16)	(2)	(206)	33	(195)	(368)
Share of revenue, other income and direct operating costs from equity-accounted investments <sup>(1)</sup>	—	—	—	—	—	51	—	51
	181	33	46	(2)	258	—	355	
Management service costs	—	—	—	(23)	(23)	—	—	(23)
Interest expense <sup>(1)</sup>	(61)	(10)	(16)	—	(87)	7	(170)	(250)
Current income tax expense	(9)	—	—	—	(9)	2	(29)	(36)
Share of interest and cash taxes from equity-accounted investments <sup>(1)</sup>	—	—	—	—	—	(9)	—	(9)
Share of Funds From Operations attributable to non-controlling interests <sup>(2)</sup>	—	—	—	—	—	—	(156)	(156)
Funds From Operations	111	23	30	(25)	139	—	—	
Depreciation								(307)
Foreign exchange and financial instrument gain								(21)
Deferred income tax recovery								29
Other								(17)
Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and exchangeable shares of BRHC <sup>(1)</sup>								(163)
Remeasurement of interests held in BRHC by the partnership								123
Remeasurement of BEPC exchangeable and class A.2 exchangeable shares								100
Share of losses from equity-accounted investments <sup>(1)</sup>								(44)
Net income attributable to non-controlling interests <sup>(2)</sup>								166
Net loss attributable to the partnership <sup>(5)</sup>								\$ 5

<sup>(1)</sup> Share of losses from equity-accounted investments in the consolidated statement of income (loss) of \$2 million is comprised of amounts found on the Share of revenue, other income and direct operating costs, Share of interest and cash taxes and Share of earnings from equity-accounted investments lines. Total interest expense of \$413 million is comprised of Interest expense and Dividends on BEPC exchangeable, class A.2 exchangeable shares and exchangeable shares of BRHC.

<sup>(2)</sup> Net loss attributable to non-controlling interests in the consolidated statement of income (loss) of \$10 million is comprised of amounts found on the Share of FFO attributable to non-controlling interests and Net income (loss) attributable to non-controlling interests.

<sup>(3)</sup> Other income in FFO of \$24 million, includes the company's share of recurring and cash generative items recognized in various elements of the IFRS statements and are predominantly associated with dispositions and monetizations of developed or non-core assets and businesses, recognized in the following line items of the IFRS statements: i) Other income on the consolidated statement of income (loss), ii) Foreign exchange and financial instruments gain on the consolidated statement of income (loss), iii) items recognized directly in equity in the consolidated statement of changes in equity and iv) the aforementioned items earned via equity-accounted investments recorded on the share of earnings of equity-accounted investments line in the consolidated statement of income (loss). Note 2 - Risk Management And Financial Instruments for further details.

<sup>(4)</sup> Amounts attributable to non-controlling interests and other associated with Other income (loss) of \$2 million includes the removal of the aforementioned items in footnote 3 that are included in FFO but excluded from Other income on the consolidated statement of income (loss).

<sup>(5)</sup> Net income (loss) attributable to non-controlling interest and other includes net income (loss) attributable to GP interest, Redeemable/Exchangeable partnership units, BEPC exchangeable shares, class A.2 exchangeable shares and LP units.

The following table presents information on a segmented basis about certain items in our company's statements of financial position and reconciles the company's proportionate results to the consolidated statements of financial position by aggregating the components comprising the company's investments in associates and reflecting the portion of each line item attributable to non-controlling interests:

(MILLIONS)	Attributable to the partnership					Contribution from equity-accounted investments	Attributable to non-controlling interests	As per IFRS financials
	Hydroelectric	Wind	Solar	Corporate	Total			
As at March 31, 2026								
Cash and cash equivalents	\$ 234	\$ 33	\$ 51	\$ —	\$ 318	\$ (16)	\$ 349	\$ 651
Property, plant and equipment	16,544	1,716	1,612	—	19,872	(965)	19,549	38,456
Total assets	19,834	2,041	1,873	318	24,066	(309)	23,237	46,994
Total liabilities	10,960	1,325	1,742	12,485	26,512	(309)	13,808	40,011
As at December 31, 2025								
Cash and cash equivalents	\$ 283	\$ 46	\$ 67	\$ 1	\$ 397	\$ (23)	\$ 308	\$ 682
Property, plant and equipment	17,058	1,722	1,603	—	20,383	(1,001)	20,317	39,699
Total assets	19,808	2,032	1,876	212	23,928	(332)	22,671	46,267
Total liabilities	11,091	1,262	1,626	10,332	24,311	(332)	13,056	37,035

## Geographical Information

The following table presents consolidated revenue split by technology for the three months ended March 31:

(MILLIONS)	Three months ended March 31	
	2026	2025
Hydroelectric .....	\$ 637	\$ 632
Wind .....	107	123
Solar .....	139	152
<b>Total</b> .....	<b>\$ 883</b>	<b>\$ 907</b>

The following table presents consolidated property, plant and equipment and equity-accounted investments split by geographical region:

(MILLIONS)	March 31, 2026	December 31, 2025
North America .....	\$ 18,140	\$ 19,795
Colombia .....	15,626	15,375
Brazil .....	3,975	3,818
Europe .....	1,663	1,725
	<b>\$ 39,404</b>	<b>\$ 40,713</b>

## 6. INCOME TAXES

The company's effective income tax rate was 0.9% for the three months ended March 31, 2026 (2025: 350.0%). The effective tax rate is different than the statutory rate primarily due to the non-deductible remeasurement of exchangeable shares and dividends presented as interest expense, rate differentials, changes in tax assets not recognized and non-controlling interest income not subject to tax.

## 7. PROPERTY, PLANT AND EQUIPMENT

The following table presents a reconciliation of property, plant and equipment at fair value:

(MILLIONS)	Hydroelectric	Wind	Solar	Other <sup>(1)</sup>	Total <sup>(2)(3)</sup>
<b>Property, plant and equipment, at fair value</b>					
As at December 31, 2025	\$ 29,208	\$ 4,175	\$ 4,450	\$ 6	\$ 37,839
Additions	38	1	4	1	44
Transfer from construction work-in-progress	—	134	187	—	321
Transfer to assets held for sale	(1,670)	—	—	—	(1,670)
Items recognized through OCI:					
Change in fair value	(24)	—	—	1	(23)
Foreign exchange	432	41	79	—	552
Items recognized through net income:					
Change in fair value	—	(1)	(1)	—	(2)
Depreciation	(142)	(79)	(73)	—	(294)
<b>As at March 31, 2026</b>	<b>\$ 27,842</b>	<b>\$ 4,271</b>	<b>\$ 4,646</b>	<b>\$ 8</b>	<b>\$ 36,767</b>
<b>Construction work-in-progress</b>					
As at December 31, 2025	\$ 280	\$ 542	\$ 868	\$ 170	\$ 1,860
Additions	3	35	96	33	167
Transfer to property, plant and equipment	—	(134)	(187)	—	(321)
Items recognized through OCI:					
Foreign exchange	(6)	8	(19)	—	(17)
<b>As at March 31, 2026</b>	<b>\$ 277</b>	<b>\$ 451</b>	<b>\$ 758</b>	<b>\$ 203</b>	<b>\$ 1,689</b>
<b>Total property, plant and equipment, at fair value</b>					
As at December 31, 2025 <sup>(2)(3)</sup>	\$ 29,488	\$ 4,717	\$ 5,318	\$ 176	\$ 39,699
<b>As at March 31, 2026<sup>(2)(3)</sup></b>	<b>\$ 28,119</b>	<b>\$ 4,722</b>	<b>\$ 5,404</b>	<b>\$ 211</b>	<b>\$ 38,456</b>

<sup>(1)</sup> Includes battery storage.

<sup>(2)</sup> Includes right-of-use assets not subject to revaluation of \$49 million (2025: \$29 million) in our hydroelectric segment, \$103 million (2025: \$104 million) in our wind segment, \$127 million (2025: \$118 million) in our solar segment, and nil (2025: \$8 million) in other.

<sup>(3)</sup> Includes land not subject to revaluation of \$145 million (2025: \$204 million) in our hydroelectric segment, \$12 million (2025: \$12 million) in our wind segment, and \$40 million (2025: \$40 million) in our solar segment.

## 8. BORROWINGS

### Non-recourse borrowings

Non-recourse borrowings are typically asset-specific, long-term, non-recourse borrowings denominated in the domestic currency of the subsidiary. Non-recourse borrowings in North America and Europe consist of both fixed and floating interest rate debt indexed to the Secured Overnight Financing Rate (“SOFR”), the Sterling Overnight Index Average (“SONIA”), the Euro Interbank Offered Rate (“EURIBOR”) and the Canadian Overnight Repo Rate Average (“CORRA”). Brookfield Renewable uses interest rate swap agreements in North America and Europe to minimize its exposure to floating interest rates. Non-recourse borrowings in Brazil consist of floating interest rates of Taxa de Juros de Longo Prazo (“TJLP”), the Brazil National Bank for Economic Development’s long-term interest rate, or Interbank Deposit Certificate rate (“CDI”), plus a margin. Non-recourse borrowings in Colombia consist of both fixed and floating interest rates indexed to Indicador Bancario de Referencia rate (“IBR”), the Banco Central de Colombia short-term interest rate, and Colombian Consumer Price Index (“IPC”), Colombia inflation rate, plus a margin.

The composition of non-recourse borrowings is presented in the following table:

(MILLIONS EXCEPT AS NOTED)	March 31, 2026				December 31, 2025			
	Weighted-average		Carrying value	Estimated fair value	Weighted-average		Carrying value	Estimated fair value
	Interest rate (%)	Term (years) <sup>(2)</sup>			Interest rate (%)	Term (years)		
Non-recourse borrowings <sup>(1)</sup>								
Hydroelectric .....	8.0	5	\$ 8,959	\$ 8,982	7.5	5	\$ 9,310	\$ 9,368
Wind .....	5.6	7	2,180	2,150	5.8	7	2,114	2,103
Solar .....	5.6	10	3,933	3,880	5.9	9	3,926	3,891
Total .....	7.1	6	\$ 15,072	\$ 15,012	6.9	6	\$ 15,350	\$ 15,362
Add: Unamortized premiums and discounts <sup>(2)</sup> .....			9				9	
Less: Unamortized financing fees <sup>(2)</sup> .....			(86)				(95)	
Less: Current portion .....			(2,326)				(2,772)	
			<u>\$ 12,669</u>				<u>\$ 12,492</u>	

<sup>(1)</sup> Includes \$1 million (2025: \$1 million) borrowed under a subscription facility of a Brookfield sponsored private fund.

<sup>(2)</sup> Unamortized premiums, discounts and financing fees are amortized over the terms of the borrowing.

### Supplemental Information

The following table outlines changes in the company's borrowings as at March 31, 2026:

(MILLIONS)	December 31, 2025	As at December 31, 2025	Non-cash			As at March 31, 2026
			Net cash flows from financing activities	Transfer to liabilities held for sale	Other <sup>(1)</sup>	
Non-recourse borrowings .....	\$ 15,264	\$ 340		(752)	\$ 143	\$ 14,995

<sup>(1)</sup> Includes foreign exchange and amortization of unamortized premiums, discounts and financing fees.

## 9. NON-CONTROLLING INTERESTS

The company's non-controlling interests are comprised of the following:

(MILLIONS)	March 31, 2026	December 31, 2025
Non-controlling interests		
Participating non-controlling interests – in operating subsidiaries .....	\$ 9,279	\$ 9,305
Participating non-controlling interests – in a holding subsidiary held by the partnership .....	336	333
	<u>\$ 9,615</u>	<u>\$ 9,638</u>

*Participating non-controlling interests – in operating subsidiaries*

The net change in participating non-controlling interests – in operating subsidiaries is as follows:

(MILLIONS)	Interests held by third parties	As at December 31, 2025	Net income (loss)	Other comprehensive income (loss)	Capital contributions	Distributions	Change in Ownership	Other	As at March 31, 2026
Brookfield Americas Infrastructure Fund	78%	\$ 39	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 9	\$ 48
Brookfield Infrastructure Fund II	43% - 60%	1,171	(33)	(20)	—	(232)	—	10	896
Brookfield Infrastructure Fund III	23% - 71%	745	(30)	(46)	—	(2)	—	(2)	665
Brookfield Infrastructure Fund IV	75%	871	(10)	48	—	—	—	1	910
Brookfield Infrastructure Income Fund	7% - 25%	812	(10)	7	—	(4)	—	—	805
Isagen institutional partners	54%	4,268	2	106	—	(35)	—	1	4,342
Isagen public non-controlling interests	0.3%	24	—	1	—	—	—	—	25
The Catalyst Group	25%	196	2	—	—	—	—	—	198
TerraForm Power	19%	113	(13)	—	—	—	—	(1)	99
Other	1.3% - 80%	1,066	(21)	(59)	188	(11)	131	(3)	1,291
Total		\$ 9,305	\$ (113)	\$ 37	\$ 188	\$ (284)	\$ 131	\$ 15	\$ 9,279

## **10. BEPC EXCHANGEABLE SHARES, BRHC EXCHANGEABLE SHARES, CLASS A.2 EXCHANGEABLE SHARES, BRHC CLASS B SHARES AND BRHC CLASS C SHARES**

The BEPC exchangeable shares, BRHC class B shares, BRHC class C shares and class A.2 exchangeable non-voting shares of BRHC (“class A.2 exchangeable shares”) are classified as liabilities due to their exchange and cash redemption features. However, BEPC class B shares, the most subordinated class of all common shares, meet certain qualifying criteria and are presented as equity instruments given the narrow scope presentation exceptions existing in IAS 32. There are 43,661 BEPC class B shares issued and outstanding as at March 31, 2026 (December 31, 2025: 43,661).

BEPC exchangeable shares provide the holder, at its discretion, with the right to redeem these shares in exchange for either a BEP unit on a one-for-one basis or its cash equivalent, at the discretion of BEPC.

BRHC class B and BRHC class C shares provide Brookfield, at its discretion, with the right to redeem these shares in exchange for either a BEP unit on a one-for-one basis or its cash equivalent, at the discretion of BEPC.

The class A.2 exchangeable shares provide Brookfield, at its discretion, with the right to redeem these shares in exchange for BEPC exchangeable shares (subject to an ownership cap that limits the exchange by Brookfield of class A.2 exchangeable shares such that exchanges by Brookfield may not result in Brookfield owning 9.5% or more of the aggregate fair market value of all issued and outstanding shares of BEPC) or BEP units on a one-for-one basis. BEPC, however, has the right, at its sole discretion, to satisfy any such redemption request at its cash equivalent.

As at March 31, 2026, the BEPC exchangeable shares, BRHC class B shares, and BRHC class C shares were remeasured to \$32.64 per share to reflect the NYSE closing price of a BEP unit. The class A.2 exchangeable shares up to the ownership cap were remeasured to \$39.83 per share and the remaining shares were remeasured to \$32.64 per share to reflect the NYSE closing price of a BEPC share and a BEP unit respectively. Remeasurement gains or losses associated with these shares are recorded in the interim consolidated statements of income (loss).

As at March 31, 2026, Brookfield Holders held a direct and indirect interest of approximately 25% of the company. Brookfield Holders own, directly and indirectly, 10,094,152 BEPC exchangeable shares and 34,719,683 class A.2 exchangeable shares on a combined basis and the remaining BEPC exchangeable shares are held by public investors.

During the three months ended March 31, 2026, nil BEPC exchangeable shares were exchanged for an equal number of BEP LP units resulting in no change to the BEPC exchangeable and class A.2 exchangeable shares financial liability (2025: 35,313 of BEPC exchangeable shares resulting in a decrease of less than \$1 million). During the three months ended March 31, 2026, the company declared dividends \$71 million (2025: \$68 million) on its outstanding BEPC exchangeable shares and class A.2 exchangeable shares and nil (2025: \$95 million) on its outstanding BRHC class C shares. Dividends on BEPC exchangeable shares, class A.2 exchangeable shares and BRHC class C shares are presented as interest expense in the interim consolidated statements of income (loss).

During the first quarter of 2026, the company established an at-the-market (“ATM”) equity program under which it may, at its discretion, offer and sell up to \$400 million of BEPC exchangeable shares directly from treasury. During the three months ended March 31, 2026, 2,776,796 BEPC exchangeable shares were issued for gross proceeds of approximately \$115 million.

In December 2025, the company renewed its normal course issuer bid for its outstanding BEPC exchangeable shares. The company is authorized to repurchase up to 7,244,255 BEPC exchangeable shares, representing 5% of its issued and outstanding BEPC exchangeable shares. The bids will expire on December 17, 2026, or earlier should the company complete its repurchases prior to such date. There were no BEPC exchangeable shares repurchased during the three months ended March 31, 2026.

The following table provides a continuity schedule of outstanding BEPC exchangeable, class A.2 exchangeable shares, BRHC class B shares and BRHC class C shares along with the corresponding liability and remeasurement gains and losses.

	BEPC exchangeable shares outstanding (units)	Class A.2 exchangeable shares outstanding (units)	BRHC class B shares outstanding (units)	BRHC class C shares outstanding (units)	Shares classified as financial liability (\$ millions)
Balance, as at December 31, 2025.....	144,885,110	34,719,683	110	194,460,874	\$ 10,261
Share issuances.....	<b>2,776,796</b>	—	—	—	<b>115</b>
Remeasurement of liability.....	—	—	—	—	<b>2,035</b>
Balance, as at March 31, 2026.....	<b>147,661,906</b>	<b>34,719,683</b>	<b>110</b>	<b>194,460,874</b>	<b>\$ 12,411</b>

## 11. GOODWILL

The following table provides a reconciliation of goodwill for the three months ended March 31, 2026:

(MILLIONS)		<b>Total</b>
Balance, as at December 31, 2025 .....	\$	809
Foreign exchange and other .....		<b>16</b>
Balance, as at March 31, 2026 .....	<b>\$</b>	<b>825</b>

## 12. EQUITY-ACCOUNTED INVESTMENTS

The following table outlines the changes in the company's equity-accounted investments for the three months ended March 31, 2026:

(MILLIONS)		<b>Total</b>
Balance, as at December 31, 2025 .....	\$	1,014
Investment .....		<b>15</b>
Share of losses .....		<b>(6)</b>
Dividends received .....		<b>(3)</b>
Foreign exchange translation and other <sup>(1)</sup> .....		<b>(72)</b>
Balance, as at March 31, 2026 .....	<b>\$</b>	<b>948</b>

<sup>(1)</sup> Includes the decrease in the underlying net assets of a strategic partnership formed with a renewable energy operator and developer in South America. Refer to Note 18 - Related party transactions for more details.

## 13. CASH AND CASH EQUIVALENTS

The company's cash and cash equivalents are as follows:

(MILLIONS)	<b>March 31, 2026</b>	December 31, 2025
Cash .....	<b>\$ 393</b>	\$ 376
Short-term deposits .....	<b>221</b>	261
Cash subject to restriction .....	<b>37</b>	45
	<b>\$ 651</b>	\$ 682

## 14. RESTRICTED CASH

The company's restricted cash is as follows:

(MILLIONS)	<b>March 31, 2026</b>	December 31, 2025
Credit obligations .....	<b>\$ 78</b>	\$ 51
Operations .....	<b>30</b>	29
Development projects .....	<b>—</b>	1
Total .....	<b>108</b>	81
Less: non-current .....	<b>(66)</b>	(60)
Current .....	<b>\$ 42</b>	\$ 21

## 15. TRADE RECEIVABLES AND OTHER CURRENT ASSETS

The company's trade receivables and other current assets are as follows:

(MILLIONS)	March 31, 2026	December 31, 2025
Trade receivables .....	\$ 560	\$ 532
Collateral deposits <sup>(1)</sup> .....	104	150
Tax receivables .....	72	68
Prepays and other .....	66	56
Short-term deposits and advances .....	54	60
Inventory .....	33	32
Other short-term receivables .....	112	94
	<u>\$ 1,001</u>	<u>\$ 992</u>

<sup>(1)</sup> Collateral deposits are related to energy derivative contracts the company enters into in order to mitigate the exposure to wholesale market electricity prices on the future sale of uncontracted generation, as part of the company's risk management strategy.

The company primarily receives payments monthly for invoiced power purchase agreement revenues and has no significant aged receivables as of the reporting date. Receivables from contracts with customers are reflected in Trade receivables.

## 16. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

The company's accounts payable and accrued liabilities are as follows:

(MILLIONS)	March 31, 2026	December 31, 2025
Accounts payable .....	\$ 247	\$ 338
Operating accrued liabilities .....	138	188
Interest payable on non-recourse borrowings .....	133	113
Current portion of lease liabilities .....	29	29
Income tax payable .....	22	23
BEPC exchangeable shares distributions payable <sup>(1)</sup> .....	18	17
Other .....	57	69
	<u>\$ 644</u>	<u>\$ 777</u>

<sup>(1)</sup> Includes amounts payable only to external shareholders. Amounts payable to Brookfield and the partnership are included in due to related parties.

## 17. COMMITMENTS, CONTINGENCIES AND GUARANTEES

### Commitments

In the course of its operations, the company has entered into agreements for the use of water, land and dams. Payment under those agreements varies with the amount of power generated. The various agreements can be renewed and are extendable up to 2089.

In the normal course of business, the company will enter into capital expenditure commitments which primarily relate to contracted project costs for various growth initiatives. As at March 31, 2026, the company had \$1,319 million (2025: \$863 million) of capital expenditure commitments of which \$536 million is payable in 2026, \$427 million is payable in 2027, \$327 million is payable in 2028 to 2030, and \$29 million thereafter.

An integral part of the company's strategy is to participate with institutional partners in Brookfield-sponsored private equity funds that target acquisitions that suit the company's profile. In the normal course of business, the company has made commitments to Brookfield-sponsored private equity funds to participate in these target acquisitions in the future, if and when identified. From time to time, in order to facilitate investment activities in a timely and efficient manner, the company will fund deposits or incur other costs and expenses (including by use of loan facilities to consummate, support, guarantee or issue letters of credit) in respect of an investment that ultimately will be shared with or made entirely by Brookfield sponsored vehicles, consortiums and/or partnerships (including private funds, joint ventures and similar arrangements), the company, or by co-investors.

## Contingencies

The company and its subsidiaries are subject to various legal proceedings, arbitrations and actions arising in the normal course of business. While the final outcome of such legal proceedings and actions cannot be predicted with certainty, it is the opinion of management that the resolution of such proceedings and actions will not have a material impact on the company's consolidated financial position or results of operations.

The company's subsidiaries themselves have provided letters of credit, which include, but are not limited to, guarantees for debt service reserves, capital reserves, construction completion and performance.

The company, along with institutional partners, has provided letters of credit, which include, but are not limited to, guarantees for debt service reserves, capital reserves, construction completion and performance as it relates to interests in the Brookfield Americas Infrastructure Fund, the Brookfield Infrastructure Fund II, Brookfield Infrastructure Fund III, Brookfield Infrastructure Fund IV, Brookfield Infrastructure Fund V, Brookfield Global Transition Fund, Brookfield Global Transition Fund II, and Catalytic Transition Fund. The company's subsidiaries have similarly provided letters of credit, which include, but are not limited to, guarantees for debt service reserves, capital reserves, construction completion and performance.

Letters of credit issued by the company's subsidiaries as at March 31, 2026 were \$1,246 million (December 31, 2025: \$1,672 million).

## Guarantees

In the normal course of operations, the company executes agreements that provide for indemnification and guarantees to third-parties of transactions such as business dispositions, capital project purchases, business acquisitions, power marketing activities such as purchase and sale agreements, swap agreements, sales and purchases of assets and services, and the transfer of tax credits or renewable energy grants from tax equity partnerships. The company has also agreed to indemnify its directors and certain of its officers and employees. The nature of substantially all of the indemnification undertakings and guarantee agreements prevents the company from making a reasonable estimate of the maximum potential amount that the company could be required to pay third parties as the agreements do not always specify a maximum amount and the amounts are dependent upon the outcome of future contingent events, the nature and likelihood of which cannot be determined at this time.

Two direct and indirect wholly-owned subsidiaries of our company have fully and unconditionally guaranteed (i) any and all present and future unsecured debt securities issued by Brookfield Renewable Partners ULC, in each case as to payment of principal, premium (if any) and interest when and as the same will become due and payable under or in respect of the trust indenture under which such securities are issued, (ii) all present and future senior preferred shares of Brookfield Renewable Power Preferred Equity Inc. ("BRP Equity") as to the payment of dividends when due, the payment of amounts due on redemption and the payment of amounts due on the liquidation, dissolution or winding up of BRP Equity, (iii) certain of BEP's preferred units, as to payment of distributions when due, the payment of amounts due on redemption and the payment of amounts due on the liquidation, dissolution or winding up of BEP, (iv) the obligations of all present and future bilateral credit facilities established for the benefit of Brookfield Renewable, and (v) notes issued by Brookfield BRP Holdings (Canada) Inc. under its U.S. commercial paper program. BRP Bermuda Holdings I Limited ("BBHI") and BEP Subco Inc. subsidiaries of the company have guaranteed the perpetual subordinated notes issued by Brookfield BRP Holdings (Canada) Inc. These arrangements do not have or are not reasonably likely to have a material current or future effect on our financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to investors.

## 18. RELATED PARTY TRANSACTIONS

The company's related party transactions are recorded at the exchange amount. The company's related party transactions are primarily with the partnership and its related parties.

The company has entered into two deposit agreements with one or more subsidiaries of the partnership, one as depositor or lender and one as depositor or borrower. Each deposit agreement contemplates potential deposit arrangements pursuant to which the parties thereunder would mutually agree to deposit funds thereunder from time to time on a demand basis at a specified rate of interest. Additionally, the company, as borrower, entered into a credit agreement with a subsidiary of the partnership, as lender, pursuant to which the subsidiary of the partnership established a revolving credit facility in the aggregate principal amount of \$150 million in favour of the company. The credit agreement has a ten-year term, subject to automatic one-year extensions occurring annually unless terminated by the lender.

### *Credit facilities and funds on deposit*

Brookfield has provided a \$400 million committed unsecured revolving credit facility maturing in December 2030 and the draws bear interest at SOFR plus a margin of 1.80%. During the current period, there were no draws on the committed unsecured revolving credit facility provided by Brookfield. Brookfield may from time to time place funds on deposit with the company which are repayable on demand including any interest accrued. There were nil funds placed on deposit with the company as at March 31, 2026 (December 31, 2025: nil). The interest expense on the Brookfield revolving credit facility and deposit for the three months ended March 31, 2026 totaled nil (2025: nil).

From time to time Brookfield Renewable may enter into short-term arrangements with consolidated subsidiaries of the company that permit such entities to place funds on deposit with Brookfield Renewable up to a limit of \$750 million per deposit. Interest earned on such deposits fall between the interest rate that would otherwise be payable by Brookfield Renewable under its commercial paper program or credit facilities with unrelated parties and the interest rate that would otherwise be available to the applicable depositing party in similar transactions on an arms' length basis with unrelated parties. As at March 31, 2026, there were \$117 million (2025: \$376 million) of funds placed on deposit with Brookfield Renewable, which carries an interest rate of 3.11% to 3.73%. Funds placed on deposit are reflected within due from related parties on the consolidated statements of financial position. Interest income earned on the deposits placed with Brookfield Renewable for the three months ended March 31, 2026 totaled less than \$1 million (2025: less than \$1 million).

From time to time the company may enter into short-term arrangements with private funds consolidated by Brookfield that permit such entities to place funds on deposit with the company up to a limit of \$750 million per deposit. Interest incurred on such deposits fall between the interest rate that would otherwise be payable by the company under credit facilities with unrelated parties and the interest rate that would otherwise be available to the applicable depositing party in similar transactions on an arms' length basis with unrelated parties. Each deposit carries a maturity date which must not exceed three months, however the private fund consolidated by Brookfield may request repayment upon three business days' written notice. As at March 31, 2026, there were \$83 million (2025: nil) of funds placed on deposit with the company, which carries an interest rate of 3.11% to 3.84%. Deposits placed are reflected within due to related parties on the consolidated statements of financial position. Interest expense paid on the deposits for the three months ended March 31, 2026 totaled less than \$1 million (2025: nil).

The company participates with institutional partners in Brookfield Americas Infrastructure Fund, Brookfield Infrastructure Fund II, Brookfield Infrastructure Fund III, Brookfield Infrastructure Fund IV, Brookfield Infrastructure Fund V, Brookfield Infrastructure Income Fund, Brookfield Global Transition Fund I, Brookfield Global Transition Fund II, Brookfield Infrastructure Debt Fund, and The Catalytic Transition Fund ("Private Funds"), each of which is a Brookfield sponsored fund, and in connection therewith, Brookfield Renewable, together with its institutional partners, has access to financing using the Private Funds' credit facilities.

### *Brookfield Wealth Solutions*

From time to time Brookfield Wealth Solutions and its related entities may agree to provide financing to the company. In addition, Brookfield Wealth Solutions and its related entities may also participate, alongside unaffiliated third parties on market terms and market rates, in capital raises undertaken by the company that are recognized within non-recourse borrowings on the consolidated statements of financial position. As at March 31, 2026, the company, together with its institutional partners, had the following balances owing to Brookfield Wealth Solutions: \$458 million (December 31, 2025: \$458 million) of borrowings from Brookfield Wealth Solutions classified as due to related party. Subsidiaries of Brookfield Wealth Solutions may from time to time decide to participate in the company's equity offerings.

### *Other*

During the first quarter of 2026, the company, together with its institutional partners, agreed to the sale of a 132 MW portfolio of operating wind and solar assets in the United States for proceeds of approximately \$89 million (\$57 million net to the company), of which 33.3% was agreed to be sold to a Brookfield Fund, at a value equivalent to what was agreed to with the unaffiliated third parties that agreed to acquire the remaining 66.7% interest in the portfolio. The closing of this transaction is subject to customary closing conditions.

Subsequent to the quarter, the company, together with its institutional partners agreed to the sale of its remaining 50% interest in a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of up to \$522 million (\$249 million net to the company), to a consortium managed by BAM, at a value equivalent to what was agreed to with an

unaffiliated third party that acquired 25% during the first quarter of 2026. Refer to Note 3 - Assets held for sale for more details. The closing of this transaction is subject to customary closing conditions.

*Transactions with unaffiliated Brookfield associates*

During the first quarter of 2026, Isagen novated a financial obligation related to the acquisition of a utility-scale solar asset to an associate that is accounted for using the equity method under IAS 28, in accordance with the investment agreement. Upon completion of the transaction, Isagen recognized a reduction in the associate's net assets of approximately COP286 billion (\$78 million) offset by the derecognition of the payable by Isagen for the same amount.

The following table reflects the related party agreements and transactions for the three months ended March 31 in the interim consolidated statements of income:

(MILLIONS)	Three months ended March 31	
	2026	2025
Revenues		
Power purchase and revenue agreements.....	\$ 6	\$ 24
Other income		
Interest income.....	\$ 13	\$ 10
Direct operating costs		
Energy purchases.....	\$ (8)	\$ (9)
Energy marketing fee & other services.....	(4)	(6)
	\$ (12)	\$ (15)
Interest expense		
Borrowings and distributions <sup>(1)</sup> .....	\$ (36)	\$ (130)
Other		
Related party services expense.....	\$ (1)	\$ (1)
Management service costs.....	\$ (46)	\$ (23)

(1) Includes distributions for the three months ended March 31, 2026 on BEPC exchangeable shares, class A.2 exchangeable shares and BRHC class C shares of \$4 million, \$14 million and nil, respectively (2025: \$4 million, \$13 million and \$95 million, respectively).

The following table reflects the impact of the related party agreements and transactions on the consolidated statements of financial position:

(MILLIONS)	Related party	March 31, 2026	December 31, 2025
<b>Current assets</b>			
Due from related parties			
Amounts due from	Brookfield .....	\$ 16	\$ 16
	The partnership .....	1,927	1,590
	Equity-accounted investments and other .....	22	19
		<u>\$ 1,965</u>	<u>\$ 1,625</u>
<b>Current liabilities</b>			
Due to related parties			
Amounts due to	Brookfield .....	\$ 56	\$ 67
	The partnership .....	872	903
	Brookfield Wealth Solutions and associates .....	24	24
	Equity-accounted investments and other .....	116	17
		<u>\$ 1,068</u>	<u>\$ 1,011</u>
<b>Non-current liabilities</b>			
Due to related parties			
Amounts due to	Brookfield .....	\$ 7	\$ 9
	The partnership .....	70	42
	Brookfield Wealth Solutions and associates .....	434	434
	Equity-accounted investments and other .....	1	—
		<u>\$ 512</u>	<u>\$ 485</u>

## 19. SUBSEQUENT EVENTS

Subsequent to the quarter, the company, together with its institutional partners, agreed to the sale of its remaining 50% interest in a 403 MW portfolio of operating hydroelectric assets in the United States for proceeds of up to \$522 million (\$249 million net to the company). The closing of this transaction is subject to customary closing conditions.

## **GENERAL INFORMATION**

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### **Officers of Brookfield Renewable Corporation**

Connor Teskey  
Chief Executive Officer

Patrick Taylor  
Chief Financial Officer

### **Transfer Agent & Registrar**

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### **Directors of Brookfield Renewable Corporation**

Jeffrey Blidner  
Eleazar de Carvalho Filho  
Dr. Sarah Deasley  
Nancy Dorn  
Lou Maroun  
Randy MacEwen  
Patricia Zuccotti  
Stephen Westwell

### **Exchange Listing**

NYSE: BEPC (exchangeable shares)  
TSX: BEPC (exchangeable shares)

### **Investor Information**

Visit Brookfield Renewable Corporation online at <https://bep.brookfield.com/bepc> for more information. For detailed and up-to-date news and information, please visit the News Release section.

Additional financial information is filed electronically with various securities regulators in United States and Canada through EDGAR at [www.sec.gov](http://www.sec.gov) and through SEDAR+ at [www.sedarplus.ca](http://www.sedarplus.ca).

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# Brookfield Renewable Corporation

[bep.brookfield.com/bepc](http://bep.brookfield.com/bepc)

**NYSE:** BEPC

**TSX:** BEPC.UN