Brookfield

SUPPLEMENTAL INFORMATION

June 30, 2016

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

This Supplemental Information contains forward-looking statements and information, within the meaning of Canadian securities laws and “forward-looking statements” within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, “safe harbor” provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations, concerning the business and operations of Brookfield Renewable. Forward-looking statements may include estimates, plans, expectations, opinions, forecasts, projections, guidance or other statements that are not statements of fact. Forward-looking statements in this Supplemental Information include statements regarding the quality of Brookfield Renewable’s assets and the resiliency of the cash flow they will generate, Brookfield Renewable’s anticipated financial performance, future commissioning of assets, contracted portfolio, technology diversification, acquisition opportunities, expected completion of acquisitions, future energy prices and demand for electricity, economic recovery, achieving long-term average generation, project development and capital expenditure costs, diversification of shareholder base, energy policies, economic growth, growth potential of the renewable asset class, the future growth prospects and distribution profile of Brookfield Renewable and Brookfield Renewable’s access to capital. In some cases, forward-looking statements can be identified by the use of words such as “plans”, “expects”, “scheduled”, “estimates”, “intends”, “anticipates”, “believes”, “potentially”, “tends”, “continue”, “attempts”, “likely”, “primarily”, “approximately”, “endeavours”, “pursues”, “strives”, “seeks”, “targets”, “believes”, or variations of such words and phrases, or statements that certain actions, events or results “may”, “could”, “would”, “should”, “might” or “will” be taken, occur or be achieved. Although we believe that our anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information in this Supplemental Information are based upon reasonable assumptions and expectations, we cannot assure you that such expectations will prove to have been correct. You should not place undue reliance on forward-looking statements and information as such statements and information involve known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements to differ materially from anticipated future results, performance or achievement expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include, but are not limited to, the following: we are not subject to the same disclosure requirements as a U.S. domestic issuer; the separation of economic interest from control or the incurrence of debt at multiple levels within our organizational structure; being deemed an “investment company” under the U.S. Investment Company Act of 1940; the effectiveness of our internal controls over financial reporting; changes to hydrology at our hydroelectric stations, to wind conditions at our wind energy facilities or to crop supply or weather generally at any biomass cogeneration facility; counterparties to our contracts not fulfilling their obligations; increases in water rental costs (or similar fees) or changes to the regulation of water supply; volatility in supply and demand in the energy market; the increasing amount of uncontracted generation in our portfolio; industry risks relating to the power markets in which we operate; increased regulation of our operations; contracts, concessions and licenses expiring and not being renewed or replaced on similar terms; increases in the cost of operating our plants; our failure to comply with conditions in, or our inability to maintain, governmental permits; equipment failures; dam failures and the costs of repairing such failures; force majeure events; uninsurable losses; adverse changes in currency exchange rates; availability and access to interconnection facilities and transmission systems; health, safety, security and environmental risks; disputes, governmental and regulatory investigations and litigation; our operations being affected by local communities; fraud, bribery, corruption, other illegal acts or inadequate or failed internal processes or systems; our reliance on computerized business systems; advances in technology that impair or eliminate the competitive advantage of our projects; newly developed technologies in which we invest not performing as anticipated; labour disruptions and economically unfavourable collective bargaining agreements; our inability to finance our operations due to the status of the capital markets; our inability to effectively manage our foreign currency exposure; operating and financial restrictions imposed on us by our loan, debt and security agreements; changes in our credit ratings; changes to government regulations that provide incentives for renewable energy; our inability to identify sufficient investment opportunities and complete transactions; the growth of our portfolio and our inability to realize the expected benefits of our transactions; our inability to develop existing sites or find new sites suitable for the development of greenfield projects; delays, cost overruns and other problems associated with the construction, development and operation of our generating facilities; the arrangements we enter into with communities and joint venture partners; Brookfield Asset Management’s election not to source acquisition opportunities for us and our lack of access to all renewable power acquisitions that Brookfield Asset Management identifies; we do not have control over all our operations; our ability to issue equity or debt for future acquisitions and developments is dependent on capital markets; foreign laws or regulation to which we become subject as a result of future acquisitions in new markets; the departure of some or all of Brookfield Asset Management’s key professionals; our relationship with, and our dependence on, Brookfield Asset Management and Brookfield Asset Management’s significant influence over us; and risks related to changes in how Brookfield Asset Management elects to hold its ownership interests in the Partnership.

We caution that the foregoing list of important factors that may affect future results is not exhaustive. The forward-looking statements represent our views as of the date of this Supplemental Information and should not be relied upon as representing our views as of any date subsequent to the date of this Supplemental Information. While we anticipate that subsequent events and developments may cause our views to change, we disclaim any obligation to update the forward-looking statements, other than as required by applicable law. For further information on these known and unknown risks, please see “Risk Factors” included in our Form 20-F.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS MEASURES

This Supplemental Information contains references to Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations and Funds From Operations per LP Unit which are not generally accepted accounting measures under IFRS and therefore may differ from definitions of Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations and Funds From Operation per LP Unit used by other entities. We believe that Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations and Funds From Operation per LP Unit are useful supplemental measures that may assist investors in assessing the financial performance and the cash anticipated to be generated by our operating portfolio. Neither Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations nor Funds From Operation per LP Unit should be considered as the sole measure of our performance and should not be considered in isolation from, or as a substitute for, analysis of our financial statements prepared in accordance with IFRS.

We have also provided a reconciliation of Adjusted EBITDA and Funds From Operations to net (loss) income in Note 18 - Segmented information in the unaudited interim consolidated financial statements.

Segmented Information

Our operations are segmented by the type of power generation (Hydroelectric, Wind, and Other, which includes Co-gen and Biomass) with Hydroelectric and Wind further segmented by geography (North America, which is comprised of the United States and Canada segments, Brazil, Colombia, and Europe), as that is how Brookfield Renewable's Chief Executive Officer and Chief Financial Officer (collectively, the chief operating decision maker, or "CODM") review our results, manage operations and allocate resources. Accordingly, we report our results in accordance with these segments. See Note 18 – Segmented information in our unaudited interim consolidated financial statements.

Our investment in Isagen changed how we present some of our segmented disclosure. Following the acquisition of Isagen, the CODM consider information on Isagen and Brazil on a standalone basis. Accordingly, we have added a "Colombia" segment that includes Isagen and a "Brazil" segment that includes our Brazil operations. The Colombia segment also aggregates the financial results of its hydroelectric and Co-gen facilities. We provide additional information below on how we determine Adjusted EBITDA, Funds From Operations, and Adjusted Funds From Operations, as well as reconciliations to net income (loss) and cash flows from operating activities. See "Generation and Financial Review by Segments for the Three Months Ended June 30, 2016" and "Generation and Financial Review by Segments for the Six Months Ended June 30, 2016".

Performance Measurement

One of our primary business objectives is to generate reliable and growing cash flows while minimizing risk for the benefit of all stakeholders. We monitor our performance in this regard through four key metrics – i) Net Income (Loss), ii) Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization, iii) Funds From Operations, and iv) Adjusted Funds from Operations. It is important to highlight that Adjusted EBITDA, Funds From Operations, and Adjusted Funds From Operations do not have any standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other companies.

- **Net Income (Loss)** – Calculated in accordance with IFRS. Net income is an important measure of profitability, in particular because it has a standardized meaning under IFRS. The presentation of net income on an IFRS basis for our business will often lead to the recognition of a loss or a year-over-year decrease in income even though the underlying cash flows generated by the assets are supported by strong margins and stable, long-term power purchase agreements. The primary reason for this is that accounting rules require us to recognize a significantly higher level of depreciation for our assets than we are required to reinvest in the business as sustaining capital expenditures.

- **Adjusted Earnings Before Interest, Taxes, Depreciation, and Amortization (Adjusted EBITDA)** – EBITDA is a non-IFRS measure used by investors to compare companies on the basis of ability to generate cash from operations. Brookfield Renewable uses Adjusted EBITDA to assess the operating performance of its assets before the effects of interest expense, income taxes, depreciation, management service costs, non-controlling interests, gain or loss on financial instruments, non-cash gain or loss from equity-accounted investments, and other typical non-recurring items. Brookfield Renewable adjusts for these factors as they may be non-cash, unusual in nature and are not factors used by management for evaluating operating performance. Brookfield Renewable believes that presentation of this measure will enhance an investor's understanding of its operating performance.

- **Funds From Operations** – Funds From Operations is a non-IFRS measure used by investors to compare net earnings from operations without the effects of certain volatile, primarily non-cash items that generally have no current financial impact or items not directly related to an entity's operating performance and cash flow retained to fund distributions and growth initiatives. Brookfield Renewable uses Funds From Operations to assess its performance before the effects of deferred income taxes, depreciation, non-cash portion of non-controlling interests, gain or loss on financial instruments, non-cash gain or loss from equity-accounted investments and other typical non-recurring items as these are not reflective of the performance of the underlying business. Brookfield Renewable also uses this metric to assess the ratio of cash generated by operations as compared to the amount of distributions paid to LP Unitholders. Brookfield Renewable believes that analysis and presentation of Funds From Operations on this basis will enhance an investor's understanding of the operating performance of the business. Funds From Operations is not intended to be representative of cash provided by operating activities or results of operations determined in accordance with IFRS. Funds From Operations per unit is not a substitute measure of performance for earnings per share and does not represent amounts available for distribution to LP Unitholders.

- **Adjusted Funds From Operations** – Adjusted Funds From Operations is a non-IFRS measure used by investors to compare an entity's operating performance and costs to the underlying assets over long holding periods. Brookfield Renewable defines Adjusted Funds From Operations as Funds From Operations less Brookfield Renewable's proportionate share of adjusted sustaining capital expenditures (based on long-term sustaining capital expenditure plans) which are recurring in nature and used to maintain the reliability and efficiency of our power generating assets.

Summary of Operational Information and Financial Performance

(MILLIONS, EXCEPT AS NOTED)	Three months ended Jun 30 2016	Three months ended Jun 30 2015	Six months ended Jun 30 2016	Six months ended Jun 30 2015
Operational Information:				
Capacity (MW) (1)	10,663	7,398	10,663	7,398
Long-term average generation (GWh) (2)				
Total	10,951	7,199	19,995	13,715
Brookfield Renewable's share	6,342	5,478	11,819	10,456
Actual generation (GWh) (2)				
Total	8,792	6,400	17,821	12,223
Brookfield Renewable's share	5,214	4,833	11,119	9,393
Average revenue ($ per MWh)	71	72	73	74
Selected Financial Information				
Revenues	**$ 627**	**$ 458**	**$ 1,301**	**$ 899**
Adjusted EBITDA (3)	377	339	832	677
Funds From Operations (3)	105	146	292	299
Adjusted Funds From Operations (3)	88	131	259	269
Net (loss) income	**(19)**	**35**	**60**	**86**
Funds From Operations per LP Unit (3)(4)	0.37	0.53	1.05	1.09

(1) Includes 100% of capacity for all assets.

(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date and is not annualized.

(3) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”, “Generation and Financial Review by Segments for the Three Months Ended June 30, 2016” and “Generation and Financial Review by Segments for the Six Months Ended June 30, 2016”.

(4) For the three and six months ended June 30, 2016, weighted average LP Units, Redeemable/Exchangeable units and General Partnership units totaled 280.8 million and 278.2 million, respectively (2015: 275.7 million and 275.7 million).

One of the largest, listed pure play renewable platforms

100 years of experience in power generation

1,500 employees

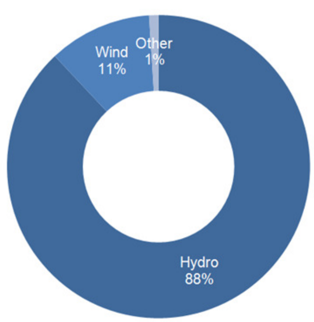
$25B POWER ASSETS	10,700 MEGAWATTS OF CAPACITY	88% HYDROELECTRIC GENERATION
260 generating facilities	15 markets in 7 countries	Situated on 82 river systems

Overview of Our Operations

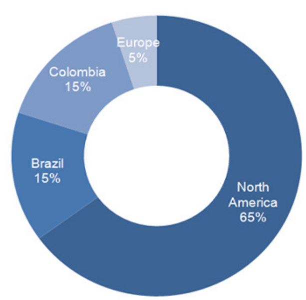
As at June 30, 2016	River Systems	Facilities	Generating Units	Capacity (1) (MW)	LTA (1)(2) (GWh)	Storage (GWh)
Hydroelectric						
North America (3)						
United States	31	137	436	3,486	12,521	3,618
Canada	19	33	73	1,361	5,173	1,261
	50	170	509	4,847	17,694	4,879
Brazil (4)	26	41	88	872	4,555	-
Colombia (3)	6	6	20	2,732	14,476	-
	82	217	617	8,451	36,725	4,879
Wind (5)						
North America						
United States	-	7	687	434	1,113	-
Canada	-	3	220	406	1,197	-
	-	10	907	840	2,310	-
Europe	-	22	270	587	1,516	-
Brazil	-	5	75	150	588	-
	-	37	1,252	1,577	4,414	-
Other (6)	-	6	13	635	425	-
Total	82	260	1,882	10,663	41,564	4,879

(1) Includes 100% of capacity and generation from equity-accounted investments.
(2) Long-term average ("LTA") is calculated on an annualized basis from the beginning of the year, regardless of the acquisition or commercial operation date.
(3) North America and Colombia hydroelectric LTA is the expected average level of generation, as obtained from the results of a simulation based on historical inflow data performed over a period of typically 30 years and 20 years, respectively.
(4) Hydroelectric assets located in Brazil benefit from a market framework which levelizes generation risk across producers.
(5) Wind LTA is the expected average level of generation, as obtained from the results based on simulated historical wind speed data performed over a period of typically 10 years.
(6) Includes one Co-gen plant in Colombia (300 MW), two Co-gen plants in North America (215 MW), and three biomass facilities in Brazil (120 MW).

Long-term Average Generation by Source of Energy on a Proportionate Basis



Long-term Average Generation by Region on a Proportionate Basis




Kokish Hydro Facility, British Columbia, Canada

Generation and Financial Review for the Three Months Ended June 30, 2016

Generation for the Three Months Ended June 30, 2016

	Actual Generation (1)		LTA Generation (1)		Variance of Results: Actual vs. LTA		Variance of Results: Actual vs. Prior Year
GENERATION (GWh)	2016	2015	2016	2015	2016	2015	
Hydroelectric							
North America							
United States	2,590	2,930	3,599	3,239	(1,009)	(309)	(340)
Canada	1,348	1,338	1,507	1,580	(159)	(242)	10
	3,938	4,268	5,106	4,819	(1,168)	(551)	(330)
Brazil	1,082	833	1,148	996	(66)	(163)	249
Colombia (2)	2,787	-	3,509	-	(722)	-	2,787
	7,807	5,101	9,763	5,815	(1,956)	(714)	2,706
Wind							
North America							
United States	284	358	373	468	(89)	(110)	(74)
Canada	205	235	292	292	(87)	(57)	(30)
	489	593	665	760	(176)	(167)	(104)
Europe	278	326	326	318	(48)	8	(48)
Brazil	149	185	101	146	48	39	(36)
	916	1,104	1,092	1,224	(176)	(120)	(188)
Other	69	195	96	160	(27)	35	(126)
Total (3)	8,792	6,400	10,951	7,199	(2,159)	(799)	2,392

(1) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date and is not annualized.
(2) Includes generation from both hydroelectric and Co-gen facilities. See “Segmented Information”.
(3) Includes 100% of generation from equity-accounted investments.

Generation for the three months ended June 30, 2016 was 8,792 GWh, below the long-term average of 10,951 GWh and an increase of 2,392 GWh compared to the prior year.

- **Hydroelectric** generation was 7,807 GWh, below the long-term average of 9,763 GWh and an increase of 2,706 GWh compared to the prior year. In our North American portfolio, above average inflows in Quebec were offset by below average inflows across the remainder of the portfolio due to the early spring melt which contributed to above long-term average generation in the first quarter of 2016. In our Brazilian portfolio, continued improvement in hydrology following the prior period drought conditions resulted in generation being higher than the same period of the prior year by 126 GWh. The contribution from the growth in the portfolio was 3,143 GWh.
- **Wind** generation was 916 GWh, below the long-term average of 1,092 GWh and a decrease of 188 GWh compared to the same period of the prior year. Generation from our European and Brazilian portfolios was lower due to weaker wind conditions. Generation from the same period in the prior year includes 88 GWh related to our 102 MW wind facility in California which was sold in the third quarter of 2015.

Financial Review for the Three Months Ended June 30, 2016

(MILLIONS, EXCEPT AS NOTED)	2016	2015
Revenues	**$ 627**	**$ 458**
Other income	10	6
Share of cash earings from equity-accounted investments	2	9
Direct operating costs	(262)	(134)
Adjusted EBITDA (1)	377	339
Interest expense - borrowings	(161)	(114)
Management service costs	(15)	(13)
Current income taxes	(5)	(5)
Distributions to preferred limited partners	(3)	-
Less: cash portion of non-controlling interests		
Participating non-controlling interests - in operating subsidiaries	(81)	(53)
Preferred equity	(7)	(8)
Funds From Operations (1)	105	146
Less: adjusted sustaining capital expenditures (2)	(17)	(15)
Adjusted Funds From Operations (1)	$ 88	$ 131

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Generation and Financial Review by Segments for the Three Months Ended June 30, 2016".

(2) Based on long-term sustaining capital expenditure plans.

Adjusted EBITDA totaled $377 million, an increase of $38 million from the prior year.

- **Revenues** totaling $627 million represent an increase of $169 million over the same period of the prior year. The contribution attributable to the growth in our portfolio was $218 million. Relatively lower power prices in the northeastern United States and Brazil were partially offset by increased capacity pricing and ancillary revenues for a net impact to revenues of $13 million. Lower generation impacted revenues by $10 million. In the same period of the prior year, we benefited from the generation of the 102 MW facility in California that was sold at the beginning of the third quarter of 2015, which amounted to $9 million. The appreciation of the U.S. dollar, compared to the same period of the prior year, resulted in a $17 million reduction in revenues

- **Direct operating costs** totaling $262 million represent an increase of $128 million. The growth in our portfolio amounted to $121 million.

Interest expense totaling $161 million represents an increase of $47 million which was attributable to the growth in our portfolio.

Management service costs totaling $15 million represents an increase of $2 million, which was primarily attributable to the growth of the capital base from the recent issuance of LP Units and Preferred LP Units.

The **cash portion of non-controlling interests** totaling $88 million represents an increase of $27 million. The recent growth in our portfolio amounted to $41 million with the partial offset coming from the overall decrease in performance of certain existing assets.

Funds From Operations totaling $105 million represent a decrease of $41 million attributable to the above variances.

Capitalization and Available Liquidity

A key element of our financing strategy is to raise the majority of our debt in the form of asset-specific, non-recourse borrowings at our subsidiaries on an investment grade basis.

The following table summarizes the total capitalization and debt to total capitalization using book values:

(MILLIONS, EXCEPT AS NOTED)	Jun 30 2016	Dec 31 2015
Credit facilities(1)	$ 647	$ 368
Corporate borrowings(2)	1,466	1,368
Subsidiary borrowings (3)	7,935	5,602
Long-term indebtedness	10,048	7,338
Deferred income tax liabilities, net of deferred income tax assets	3,793	2,538
Equity	12,844	8,763
Total capitalization	$ 26,685	$ 18,639
Debt to total capitalization	38%	39%

(1) Comprised of $548 million borrowed under unsecured corporate credit facilities guaranteed by Brookfield Renewable and $99 million borrowed under a subscription credit facility made available to a Brookfield sponsored private fund.

(2) Guaranteed by Brookfield Renewable but amounts are unsecured.

(3) Asset-specific, non-recourse borrowings secured against the assets of certain Brookfield Renewable subsidiaries.

We operate with sufficient liquidity to enable us to fund growth initiatives, capital expenditures, distributions, withstand sudden adverse changes in economic circumstances or short-term fluctuations in generation, and to finance the business on an investment-grade basis. Principal sources of liquidity are cash flows from operations, our credit facilities, and proceeds from the issuance of securities through public markets and private capital.

The following table summarizes the available liquidity:

(MILLIONS)	Jun 30 2016	Dec 31 2015
Consolidated cash and cash equivalents	$ 210	$ 63
Less: cash and cash equivalents attributable to participating non-controlling interests in operating subsidiaries	(103)	(23)
Brookfield Renewable's share of cash and cash equivalents	107	40
Credit facilities		
Authorized credit facilities	1,890	1,760
Draws on credit facilities(1)(2)	(548)	(368)
Issued letters of credit	(237)	(218)
Available portion of credit facilities	1,105	1,174
Available liquidity	$ 1,212	$ 1,214

(1) Amounts are unsecured and revolving. Interest rate is at the LIBOR plus 1.20% (December 31, 2015: 1.20%).

(2) Comprised of $548 million borrowed under unsecured corporate credit facilities guaranteed by Brookfield Renewable. Excludes $99 million borrowed under a subscription credit facility made available to a Brookfield sponsored private fund.

Long-Term Debt and Credit Facilities

(MILLIONS)	Balance of 2016	2017	2018	2019	2020	Thereafter	Total
Principal repayments							
Subsidiary borrowings (1)							
North America							
United States	$ 137	$ 776	$ 758	$ 58	$ 527	$ 1,201	$ 3,457
Canada	97	50	51	49	303	1,150	1,700
	234	826	809	107	830	2,351	5,157
Europe	35	45	49	52	58	413	652
Brazil	17	35	47	48	44	222	413
Colombia	99	81	95	194	98	1,190	1,757
	385	987	1,000	401	1,030	4,176	7,979
Corporate borrowings and credit facilities (1)	331	-	155	-	348	1,283	2,117
Equity-accounted investments	-	1	6	5	6	417	435
	$ 716	$ 988	$ 1,161	$ 406	$ 1,384	$ 5,876	$ 10,531

(1) Subsidiary borrowings and corporate borrowings and credit facilities include $20 million and $68 million of premiums and unamortized deferred financing fees, respectively.

Subsidiary and corporate borrowings maturing in 2016 are expected to be refinanced at or in advance of maturity. This includes a series of our medium-term corporate notes, subsidiary borrowings on our portfolio of hydroelectric facilities in Colombia and British Columbia, and debt associated with a portfolio of hydroelectric and wind facilities in the United States held through the Brookfield Americas Infrastructure Fund.

We remain focused on refinancing near-term facilities on acceptable terms and maintaining a manageable maturity ladder. We do not anticipate material issues in addressing our borrowings through 2020 on acceptable terms and will do so opportunistically based on the prevailing interest rate environment.

The overall maturity profile and average interest rates associated with our borrowings and credit facilities are as follows:

	Average term (years)		Average interest rate (%)	
	Jun 30 2016	Dec 31 2015	Jun 30 2016	Dec 31 2015
Corporate borrowings	6.0	6.5	5.0	5.0
Subsidiary borrowings(1)	8.4	9.3	6.2	5.5
Credit facilities	5.0	4.5	1.8	1.4

(1) For the six months ended June 30, 2016, the average interest rate increased and the average term of subsidiary borrowings decreased due primarily to the addition of non-recourse financing related to our Initial Investment in Isagen.

Contract Profile

The following table sets out contracts over the next five years for generation output assuming long-term average:

FOR THE YEAR ENDED DECEMBER 31	Balance of 2016	2017	2018	2019	2020
Generation (GWh)					
Contracted (1)					
Hydroelectric (2)	14,617	29,206	22,606	20,406	15,613
Wind	1,974	4,174	4,174	4,174	4,037
Other	519	682	734	734	734
	17,110	34,062	27,514	25,314	20,384
Uncontracted	3,023	7,945	14,493	16,693	21,916
Total long-term average	20,133	42,007	42,007	42,007	42,300
Long-term average on a proportionate basis (3)	11,214	23,844	23,845	23,843	24,034
Contracted generation - as at June 30, 2016					
% of total generation	85 %	81 %	65 %	60 %	48 %
% of total generation on a proportionate basis	90 %	87 %	78 %	76 %	64 %
Price per MWh - total generation	$ 63	$ 63	$ 67	$ 69	$ 73
Price per MWh - total generation on a proportionate basis	67	67	70	71	74

(1) Assets under construction are included when long-term average and pricing details are available and the commercial operation date is established in a definitive construction contract.

(2) Includes generation of 1,360 GWh for 2016 and 3,007 GWh for 2017 secured under financial contracts.

(3) Long-term average on a proportionate basis includes wholly-owned assets, and our share of partially-owned assets and equity-accounted investments.

The contract profile reflects power purchase agreements and financial contracts associated with the following acquisitions and assets under construction during the six months ended June 30, 2016:

- 3,032 MW hydroelectric and Co-gen portfolio in Colombia
- 51 MW hydroelectric portfolio in Brazil
- 296 MW hydroelectric portfolio in Pennsylvania
- 55 MW biomass asset under construction in Brazil

The majority of Brookfield Renewable’s long-term power purchase agreements are with investment-grade rated or creditworthy counterparties. The composition of our contracted generation under power purchase agreements is comprised of Brookfield (43%), public power authorities (18%), industrial users (25%) and distribution companies (14%), all on a proportionate basis.

Generation and Financial Review by Segments for the Three Months Ended June 30, 2016

The following reflects the actual and long-term average generation for the three months ended June 30, 2016 on a proportionate basis:

					Variance of Results		
	Actual Generation (1)		LTA Generation (1)		Actual vs. LTA		Actual vs. Prior Year
GENERATION (GWh)	2016	2015	2016	2015	2016	2015	
Hydroelectric							
North America							
United States	1,834	2,107	2,439	2,319	(605)	(212)	(273)
Canada	1,300	1,298	1,461	1,534	(161)	(236)	2
	3,134	3,405	3,900	3,853	(766)	(448)	(271)
Brazil	917	716	965	867	(48)	(151)	201
Colombia (2)	596	-	751	-	(155)	-	596
	4,647	4,121	5,616	4,720	(969)	(599)	526
Wind							
North America							
United States	148	157	204	203	(56)	(46)	(9)
Canada	205	235	292	292	(87)	(57)	(30)
	353	392	496	495	(143)	(103)	(39)
Europe	110	129	129	126	(19)	3	(19)
Brazil	62	77	42	61	20	16	(15)
	525	598	667	682	(142)	(84)	(73)
Other	42	114	59	76	(17)	38	(72)
Total	5,214	4,833	6,342	5,478	(1,128)	(645)	381

(1) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date and is not annualized.

(2) Includes generation from both hydroelectric and Co-gen facilities. See “Segmented Information”.

	Brookfield Renewable's Share												
	Hydroelectric				Wind				Other (2)	Corporate	Total	Non-controlling interests	2016
	North America				North America								
($ MILLIONS)	U.S.	Canada	Brazil	Colombia (1)	U.S.	Canada	Europe	Brazil					
Revenues	138	78	44	43	22	23	13	3	4	-	368	259	627
Other income	1	-	4	1	-	-	-	-	(1)	-	5	5	10
Share of cash earnings from equity-accounted investments	1	1	-	-	-	-	-	-	-	-	2	-	2
Direct operating costs	(55)	(18)	(17)	(24)	(5)	(5)	(7)	(1)	(3)	(6)	(141)	(121)	(262)
Adjusted EBITDA (3)	85	61	31	20	17	18	6	2	-	(6)	234	143	377
Interest expense - borrowings	(29)	(16)	(7)	(9)	(4)	(6)	(3)	(2)	-	(25)	(101)	(60)	(161)
Management service costs	-	-	-	-	-	-	-	-	-	(15)	(15)	-	(15)
Current income taxes	(1)	-	(2)	-	-	-	-	-	-	-	(3)	(2)	(5)
Distributions to preferred limited partners	-	-	-	-	-	-	-	-	-	(3)	(3)	-	(3)
Less: cash portion of non-controlling interests													
Participating non-controlling interests - in operating subsidiaries	-	-	-	-	-	-	-	-	-	-	-	(81)	(81)
Preferred equity	-	-	-	-	-	-	-	-	-	(7)	(7)	-	(7)
Funds From Operations (3)	55	45	22	11	13	12	3	-	-	(56)	105	-	105
Less: adjusted sustaining capital expenditures (4)													(17)
Adjusted Funds From Operations (3)													88
Add: sustaining capital expenditures (4)													17
Add: cash portion of non-controlling interests													88
Add:distributions to preferred limited partners													3
Depreciation and amortization													(204)
Unrealized financial instrument loss													(2)
Share of non-cash loss from equity-accounted - investments													(3)
Deferred income tax expense													(6)
Net loss													(19)
Adjustments for non-cash items													217
Dividends received from equity-accounted - investments													3
Changes in due to or from related parties													25
Net change in working capital balances													(87)
Cash flows from operating activities													139

(1) Includes generation from both hydroelectric and Co-gen facilities. See "Segmented Information".

(2) Other includes North America Co-gen and Brazil biomass.

(3) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

(4) Based on long-term sustaining capital expenditure plans.

Long-Term Debt and Credit Facilities on a Proportionate Basis

The composition of debt obligations, overall maturity profile, and average interest rates associated with our borrowings and credit facilities on a proportionate basis is presented in the following table:

(MILLIONS EXCEPT AS NOTED)	Jun 30, 2016 Weighted-average Interest rate (%)	Jun 30, 2016 Weighted-average Term (years)		Dec 31, 2015 Weighted-average Interest rate (%)	Dec 31, 2015 Weighted-average Term (years)	
Corporate borrowings	5.0	6.0	$ 1,470	5.0	6.5	$ 1,373
Subsidiary borrowings						
North America						
United States	5.7	7.2	2,100	6.0	8.2	2,041
Canada	5.4	11.9	1,700	5.6	13.1	1,471
	5.6	9.3	3,800	5.8	10.2	3,512
Europe	3.9	11.2	256	3.9	11.0	250
Brazil	10.3	10.9	245	9.8	11.3	207
Colombia	9.0	7.4	467	-	-	-
	5.6	11.9	4,768	5.6	9.6	3,969
Credit facilities						
Corporate credit facility	1.8	5.0	647	1.4	4.5	368
Total debt			$ 6,885			$ 5,710
Add: Unamortized premiums(1)			6			3
Less: Unamortized financing fees(1)			(43)			(40)
Brookfield Renewable's share			6,848			5,673
Non-controlling interests			3,200			1,665
As per IFRS Statements			$ 10,048			$ 7,338

(1) Unamortized premiums and unamortized financing fees are amortized to interest expense over the terms of the borrowing.


Safe Harbor Hydro Facility, Pennsylvania, United States

Generation and Financial Review for the Six Months Ended June 30, 2016

Generation for the Six Months Ended June 30, 2016

GENERATION (GWh)	Actual Generation (1) 2016	Actual Generation (1) 2015	LTA Generation (1) 2016	LTA Generation (1) 2015	Variance of Results: Actual vs. LTA 2016	Variance of Results: Actual vs. LTA 2015	Variance of Results: Actual vs. Prior Year
Hydroelectric							
North America							
United States	6,112	5,465	6,800	6,452	(688)	(987)	647
Canada	3,078	2,840	2,740	2,809	338	31	238
	9,190	8,305	9,540	9,261	(350)	(956)	885
Brazil	2,108	1,572	2,341	1,943	(233)	(371)	536
Colombia (2)	4,412	-	5,762	-	(1,350)	-	4,412
	15,710	9,877	17,643	11,204	(1,933)	(1,327)	5,833
Wind							
North America							
United States	504	561	625	779	(121)	(218)	(57)
Canada	506	516	616	616	(110)	(100)	(10)
	1,010	1,077	1,241	1,395	(231)	(318)	(67)
Europe	749	777	777	758	(28)	19	(28)
Brazil	262	185	182	146	80	39	77
	2,021	2,039	2,200	2,299	(179)	(260)	(18)
Other	90	307	152	212	(62)	95	(217)
Total (3)	17,821	12,223	19,995	13,715	(2,174)	(1,492)	5,598

(1) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date and is not annualized.
(2) Includes generation from both hydroelectric and Co-gen facilities. See “Segmented Information”.
(3) Includes 100% of generation from equity-accounted investments.

Generation totaled 17,821 GWh, below the long-term average of 19,995 GWh, and an increase of 5,598 GWh as compared to the prior year.

- **Hydroelectric** generation totaled 15,710 GWh, below the long-term average of 17,643 GWh and an increase of 5,833 GWh compared to the prior year. Stronger inflows and generation across the portfolio in the first quarter of this year was partially offset by the below average generation realized in the second quarter resulting in a net contribution of 846 GWh. The contribution from the growth in our portfolio was 4,987 GWh.
- **Wind** generation totaled 2,021 GWh, below the long term average of 2,200 GWh and consistent with the same period of the prior year. The incremental contribution from the growth in our portfolio was 113 GWh. Generation from the prior year includes 125 GWh related to the 102 MW wind facility in California sold at the beginning of the third quarter of 2015.

Financial Review for the Six Months Ended June 30, 2016

(MILLIONS, EXCEPT AS NOTED)		2016		2015
Revenues	**$**	**1,301**	**$**	**899**
Other income		32		33
Share of cash earnings from equity-accounted investments		4		13
Direct operating costs		(505)		(268)
Adjusted EBITDA (1)		832		677
Interest expense – borrowings		(288)		(219)
Management service costs		(30)		(27)
Current income taxes		(12)		(10)
Distributions to preferred limited partners		(6)		-
Less: cash portion of non-controlling interests				
Participating non-controlling interests - in operating subsidiaries		(191)		(106)
Preferred equity		(13)		(16)
Funds From Operations (1)		292		299
Less: adjusted sustaining capital expenditures (2)		(33)		(30)
Adjusted Funds From Operations (1)	$	259	$	269

(1) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures” and “Generation and Financial Review by Segments for the Six Months Ended June 30, 2016”.

(2) Based on long-term sustaining capital expenditure plans.

Adjusted EBITDA totaled $832 million, an increase of $155 million from the prior year.

- **Revenues** totaling $1,301 million which represents an increase of $402 million. The contribution attributable to the growth in our portfolio was $427 million. Higher generation contributed $105 million to revenues. Lower power pricing in the northeastern United States and Brazil were partially offset by increased capacity pricing, ancillary revenues, and annual escalations in our power purchase agreements resulting in a net impact to revenues of $66 million. In the same period of the prior year, we benefited from the generation of the 102 MW facility in California that was sold at the beginning of the third quarter of 2015, which amounted to $13 million. The appreciation of the U.S. dollar, compared to same period of the prior year, resulted in a $46 million impact on revenues.

- **Direct operating costs** totaling $505 million represents an increase of $237 million. The growth in our portfolio contributed $231 million.

Interest expense totaling $288 million represents an increase of $69 million. The contribution from the growth in our portfolio was $78 million.

Management service costs totaling $30 million represents an increase of $3 million, which was primarily attributable to the growth of our capital base from the recent issuance of LP Units and Preferred LP Units.

The **cash portion of non-controlling interests** totaling $204 million represents an increase of $82 million. The recent growth in our portfolio amounted to $95 million with the partial offset coming from the overall decrease in performance of certain existing assets

Funds from operations totaling $292 million represents a decrease of $7 million.

Generation and Financial Review by Segments for the Six Months Ended June 30, 2016

The following reflects the actual and long-term average generation for the six months ended June 30 on a proportionate basis:

					Variance of Results		
	Actual Generation (1)		LTA Generation (1)		Actual vs. LTA		Actual vs. Prior Year
GENERATION (GWh)	2016	2015	2016	2015	2016	2015	
Hydroelectric							
North America							
United States	4,263	3,868	4,637	4,527	(374)	(659)	395
Canada	3,011	2,777	2,678	2,747	333	30	234
	7,274	6,645	7,315	7,274	(41)	(629)	629
Brazil	1,771	1,385	1,954	1,745	(183)	(360)	386
Colombia (2)	851	-	1,105	-	(254)	-	851
	9,896	8,030	10,374	9,019	(478)	(989)	1,866
Wind							
North America							
United States	250	236	332	331	(82)	(95)	14
Canada	506	516	616	616	(110)	(100)	(10)
	756	752	948	947	(192)	(195)	4
Europe	296	308	307	301	(11)	7	(12)
Brazil	109	77	76	61	33	16	32
	1,161	1,137	1,331	1,309	(170)	(172)	24
Other	62	226	114	128	(52)	98	(164)
Total	11,119	9,393	11,819	10,456	(700)	(1,063)	1,726

(1) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date and is not annualized.

(2) Includes generation from both hydroelectric and Co-gen facilities. See "Segmented Information".

The following table reflects Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations on a proportionate basis, and provides a reconciliation to net income and cash flows from operating activities for the six months ended June 30, 2016:

	Brookfield Renewable's Share												
	Hydroelectric				Wind				Other (2)	Corporate	Total	Non-controlling interests	2016
	North America				North America								
($ MILLIONS)	U.S.	Canada	Brazil	Colombia (1)	U.S.	Canada	Europe	Brazil					
Revenues	307	183	86	73	31	52	29	6	5	-	772	529	1,301
Other income	1	22	6	2	-	-	-	-	(4)	-	27	5	32
Share of cash earnings from equity-accounted investments	2	1	1	-	-	-	-	-	-	-	4	-	4
Direct operating costs	(108)	(37)	(34)	(41)	(9)	(9)	(12)	(2)	(5)	(12)	(269)	(236)	(505)
Adjusted EBITDA (3)	202	169	59	34	22	43	17	4	(4)	(12)	534	298	832
Interest expense - borrowings	(57)	(30)	(12)	(13)	(8)	(13)	(6)	(3)	-	(44)	(186)	(102)	(288)
Management service costs	-	-	-	-	-	-	-	-	-	(30)	(30)	-	(30)
Current income taxes	(3)	-	(4)	-	-	-	-	-	-	-	(7)	(5)	(12)
Distributions to preferred limited partners	-	-	-	-	-	-	-	-	-	(6)	(6)	-	(6)
Less: cash portion of non-controlling interests													
Participating non-controlling interests - in operating subsidiaries	-	-	-	-	-	-	-	-	-	-	-	(191)	(191)
Preferred equity	-	-	-	-	-	-	-	-	-	(13)	(13)	-	(13)
Funds From Operations (3)	142	139	43	21	14	30	11	1	(4)	(105)	292	-	292
Less: adjusted sustaining capital expenditures (4)													(33)
Adjusted Funds From Operations (3)													259
Add: sustaining capital expenditures (4)													33
Add: cash portion of non-controlling interests													204
Add: distributions to preferred limited partners													6
Depreciation and amortization													(383)
Unrealized financial instrument loss													(2)
Share of non-cash loss from equity-accounted investments													(4)
Deferred income tax expense													(41)
Other													(12)
Net income													60
Adjustments for non-cash items													414
Dividends received from equity-accounted investments													3
Changes in due to or from related parties													19
Net change in working capital balances													(132)
Cash flows from operating activities													364

(1) Includes generation from both hydroelectric and Co-gen facilities. See “Segmented Information”.
(2) Other includes North America Co-gen and Brazil biomass.
(3) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”.
(4) Based on long-term sustaining capital expenditure plans.

Brookfield Tehachapi Wind Farm, California, United States

Generation and Financial Results by Segments

Results of Hydroelectric Operations for the Three Months Ended June 30

2016

(MILLIONS, EXCEPT AS NOTED)	North America					
	United States	Canada	Total	Brazil	Colombia	Total
Generation (GWh) – LTA (1) (2) (3)	3,599	1,507	5,106	1,148	3,509	9,763
Generation (GWh) – actual (1) (2) (3)	2,590	1,348	3,938	1,082	2,787	7,807
Revenues	$ 190	$ 78	$ 268	$ 50	$ 202	$ 520
Adjusted EBITDA (4)	123	62	185	36	90	311
Funds From Operations (4)	$ 55	$ 45	$ 100	$ 22	$ 11	$ 133

2015

(MILLIONS, EXCEPT AS NOTED)	North America					Total
	United States	Canada	Total	Brazil	Colombia	
Generation (GWh) – LTA (1) (2)	3,239	1,580	4,819	996	N/A	5,815
Generation (GWh) – actual (1) (2)	2,930	1,338	4,268	833	N/A	5,101
Revenues	$ 202	$ 84	$ 286	$ 61	$ N/A	$ 347
Adjusted EBITDA (4)	149	67	216	46	N/A	262
Funds From Operations (4)	$ 82	$ 50	$ 132	$ 34	$ N/A	$ 166

(1) Includes 100% of generation from equity-accounted investments.
(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date and is not annualized.
(3) As it relates to Colombia only, figures include generation from both hydroelectric and Co-gen facilities. See “Segmented Information”.
(4) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”, and “Generation and Financial Review by Segments for the Three Months Ended June 30, 2016”.

Results of Wind Operations for the Three Months Ended June 30

(MILLIONS, EXCEPT AS NOTED)

2016

	North America					
	United States	Canada	Total	Europe	Brazil	Total
Generation (GWh) – LTA (1) (2)	373	292	665	326	101	1,092
Generation (GWh) – actual (1) (2)	284	205	489	278	149	916
Revenues	$ 38	$ 23	$ 61	$ 29	$ 8	$ 98
Adjusted EBITDA (3)	29	18	47	16	6	69
Funds From Operations (3)	$ 13	$ 12	$ 25	$ 3	$ -	$ 28

(MILLIONS, EXCEPT AS NOTED)

2015

	North America					
	United States	Canada	Total	Europe	Brazil	Total
Generation (GWh) – LTA (1) (2)	468	292	760	318	146	1,224
Generation (GWh) – actual (1) (2)	358	235	593	326	185	1,104
Revenues	$ 39	$ 25	$ 64	$ 27	$ 10	$ 101
Adjusted EBITDA (3)	29	21	50	16	10	76
Funds From Operations (3)	$ 7	$ 13	$ 20	$ 3	$ 3	$ 26

(1) Includes 100% of generation from equity-accounted investments.

(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date and is not annualized.

(3) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”, and “Generation and Financial Review by Segments for the Three Months Ended June 30, 2016”.

Results of Hydroelectric Operations for the Six Months Ended June 30

2016

(MILLIONS, EXCEPT AS NOTED)	North America					
	United States	Canada	Total	Brazil	Colombia	Total
Generation (GWh) – LTA (1) (2) (3)	6,800	2,740	9,540	2,341	5,762	17,643
Generation (GWh) – actual (1) (2) (3)	6,112	3,078	9,190	2,108	4,412	15,710
Revenues	$ 417	$ 185	$ 602	$ 98	$ 395	$ 1,095
Adjusted EBITDA (4)	285	171	456	71	182	709
Funds From Operations (4)	$ 142	$ 139	$ 281	$ 43	$ 21	$ 345

2015

(MILLIONS, EXCEPT AS NOTED)	North America					
	United States	Canada	Total	Brazil	Colombia	Total
Generation (GWh) – LTA (1) (2)	6,452	2,809	9,261	1,943	N/A	11,204
Generation (GWh) – actual (1) (2)	5,465	2,840	8,305	1,572	N/A	9,877
Revenues	$ 393	$ 190	$ 583	$ 106	$ N/A	$ 689
Adjusted EBITDA (4)	276	171	447	77	N/A	524
Funds From Operations (4)	$ 136	$ 136	$ 272	$ 55	$ N/A	$ 327

(1) Includes 100% of generation from equity-accounted investments.

(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date and is not annualized.

(3) As it relates to Colombia only, figures include generation from both hydroelectric and Co-gen facilities. See “Segmented Information”.

(4) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”, and “Generation and Financial Review by Segments for the Six Months Ended June 30, 2016”.

Results of Wind Operations for the Six Months Ended June 30

2016

(MILLIONS, EXCEPT AS NOTED)	North America					
	United States	Canada	Total	Europe	Brazil	Total
Generation (GWh) – LTA (1) (2)	625	616	1,241	777	182	2,200
Generation (GWh) – actual (1) (2)	504	506	1,010	749	262	2,021
Revenues	$ 60	$ 52	$ 112	$ 71	$ 13	$ 196
Adjusted EBITDA (3)	43	43	86	45	11	142
Funds From Operations (3)	$ 14	$ 30	$ 44	$ 11	$ 1	$ 56

2015

(MILLIONS, EXCEPT AS NOTED)	North America					
	United States	Canada	Total	Europe	Brazil	Total
Generation (GWh) – LTA (1) (2)	779	616	1,395	758	146	2,299
Generation (GWh) – actual (1) (2)	561	516	1,077	777	185	2,039
Revenues	$ 59	$ 56	$ 115	$ 68	$ 10	$ 193
Adjusted EBITDA (3)	39	47	86	55	10	151
Funds From Operations (3)	$ 5	$ 31	$ 36	$ 20	$ 3	$ 59

(1) Includes 100% of generation from equity-accounted investments.

(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date and is not annualized.

(3) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”, and “Generation and Financial Review by Segments for the Six Months Ended June 30, 2016”.


Passo Do Meio Hydro Facility, Rio Grande do Sul, Brazil

Appendices

Contract Profile by Region

FOR THE YEAR ENDED DECEMBER 31	Balance of 2016	2017	2018	2019	2020
Generation (GWh)					
Contracted (1)					
North America					
United States (2)	4,796	10,984	7,977	7,977	7,977
Canada	3,016	6,370	6,370	6,359	4,779
	7,812	17,354	14,347	14,336	12,756
Brazil	2,674	4,733	4,488	4,472	4,226
Europe	702	1,440	1,440	1,440	1,303
Colombia	5,922	10,535	7,239	5,066	2,099
	17,110	34,062	27,514	25,314	20,384
Uncontracted	3,023	7,945	14,493	16,693	21,916
Total long-term average	20,133	42,007	42,007	42,007	42,300

(1) Assets under construction are included when long-term average and pricing details are available and the commercial operation date is established in a definitive construction contract.

(2) Includes generation of 1,360 GWh for 2016 and 3,007 GWh for 2017 secured under financial contracts.

Annualized Long-term Average Generation of our Portfolio as at June 30, 2016

GENERATION (GWh) (1)(2)	Q1	Q2	Q3	Q4	Total
Hydroelectric					
North America (3)					
United States	3,550	3,599	2,280	3,092	12,521
Canada	1,233	1,507	1,216	1,217	5,173
	4,783	5,106	3,496	4,309	17,694
Brazil (4)	1,220	1,148	1,114	1,073	4,555
Colombia (3)	3,508	3,509	3,571	3,888	14,476
	9,511	9,763	8,181	9,270	36,725
Wind (5)					
North America					
United States	252	373	269	219	1,113
Canada	324	292	238	343	1,197
	576	665	507	562	2,310
Europe	451	326	292	447	1,516
Brazil	81	101	208	198	588
	1,108	1,092	1,007	1,207	4,414
Other (6)	56	96	153	120	425
Total	10,675	10,951	9,341	10,597	41,564
Long-term average on a proportionate basis	6,160	6,485	5,220	5,901	23,766

(1) Includes 100% of generation from equity-accounted investments.
(2) LTA is calculated on an annualized basis from the beginning of the year, regardless of the acquisition or commercial operation date.
(3) North America and Colombia hydroelectric LTA is the expected average level of generation, as obtained from the results of a simulation based on historical inflow data performed over a period of typically 30 years and 20 years, respectively.
(4) Hydroelectric assets in Brazil benefit from a market framework which levelizes generation risk across producers.
(5) Wind LTA is the expected average level of generation, as obtained from the results based on simulated historical wind speed data performed over a period of typically 10 years.
(6) Includes one Co-gen plant in Colombia (300 MW), two Co-gen plants in North America (215 MW), and three biomass facilities in Brazil (120 MW).

NYSE:

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