Brookfield

SUPPLEMENTAL INFORMATION

June 30, 2014

Brookfield Renewable Energy Partners. Focusing on Renewable Power Generation.

NYSE: BEP TSX: BEP.UN

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

This Supplemental Information contains forward-looking statements and information, within the meaning of Canadian securities laws and “forward-looking statements” within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, “safe harbor” of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations, concerning the business and operations of Brookfield Renewable. Forward-looking statements may include estimates, plans, expectations, opinions, forecasts, projections, guidance or other statements that are not statements of fact. Forward-looking statements in this Supplemental Information include statements regarding the quality of Brookfield Renewable’s assets and the resiliency of the cash flow they will generate, Brookfield Renewable’s anticipated financial performance, future commissioning of assets, contracted portfolio, technology diversification, acquisition opportunities, expected completion of acquisitions, future energy prices and demand for electricity, economic recovery, achieving long term average generation, project development and capital expenditure costs, diversification of shareholder base, energy policies, economic growth, growth potential of renewable asset class, the future growth prospects and distribution profile of Brookfield Renewable and Brookfield Renewable’s access to capital. Forward-looking statements can be identified by the use of words such as “plans”, “expects”, “scheduled”, “estimates”, “intends”, “anticipates”, “believes”, “potentially”, “tends”, “continue”, “attempts”, “likely”, “primarily”, “approximately”, “endeavors”, “pursues”, “strives”, “seeks”, or variations of such words and phrases, or statements that certain actions, events or results “may”, “could”, “would”, “might” or “will” be taken, occur or be achieved. Although we believe that our anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information in this Supplemental Information are based upon reasonable assumptions and expectations, we cannot assure you that such expectations will prove to have been correct. You should not place undue reliance on forward-looking statements and information as such statements and information involve known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements to differ materially from anticipated future results, performance or achievement expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include, but are not limited to: our limited operating history; the risk that we may be deemed an “investment company” under the Investment Company Act; the fact that we are not subject to the same disclosure requirements as a U.S. domestic issuer; the risk that the effectiveness of our internal controls over financial reporting could have a material effect on our business; changes to hydrology at our hydroelectric stations or in wind conditions at our wind energy facilities; the risk that counterparties to our contracts do not fulfill their obligations, and as our contracts expire, we may not be able to replace them with agreements on similar terms; increases in water rental costs (or similar fees) or changes to the regulation of water supply; volatility in supply and demand in the energy market; our operations are highly regulated and exposed to increased regulation which could result in additional costs; the risk that our concessions and licenses will not be renewed; increases in the cost of operating our plants; our failure to comply with conditions in, or our inability to maintain, governmental permits; equipment failure; dam failures and the costs of repairing such failures; exposure to force majeure events; exposure to uninsurable losses; adverse changes in currency exchange rates; availability and access to interconnection facilities and transmission systems; health, safety, security and environmental risks; disputes, governmental and regulatory investigations and litigation; our operations could be affected by local communities; losses resulting from fraud, bribery, corruption, other illegal acts, inadequate or failed internal processes or systems, or from external events; risks relating to our reliance on computerized business systems; general industry risks relating to operating in the North American and Brazilian, and European power market sectors; advances in technology that impair or eliminate the competitive advantage of our projects; newly developed technologies in which we invest not performing as anticipated; labour disruptions and economically unfavorable collective bargaining agreements; our inability to finance our operations due to the status of the capital markets; the operating and financial restrictions imposed on us by our loan, debt and security agreements; changes in our credit ratings; changes to government regulations that provide incentives for renewable energy; our inability to identify and complete sufficient investment opportunities and complete transactions; risks related to the growth of our portfolio and our inability to realize the expected benefits of our transactions; our inability to develop existing sites or find new sites suitable for the development of greenfield projects; risks associated with the development of our generating facilities and the various types of arrangements we enter into with communities and joint venture partners; Brookfield Asset Management’s election not to source acquisition opportunities for us and our lack of access to all renewable power acquisitions that Brookfield Asset Management identifies; our lack of control over our operations conducted through joint ventures, partnerships and consortium arrangements; our ability to issue equity or debt for future acquisitions and developments will be dependent on capital markets; foreign laws or regulation to which we become subject as a result of future acquisitions in new markets; and the departure of some or all of Brookfield’s key professionals.

We caution that the foregoing list of important factors that may affect future results is not exhaustive. The forward-looking statements represent our views as of the date of this Supplemental Information and should not be relied upon as representing our views as of any date subsequent to August 6, 2014, the date of this Supplemental Information. While we anticipate that subsequent events and developments may cause our views to change, we disclaim any obligation to update the forward-looking statements, other than as required by applicable law. For further information on these known and unknown risks, please see “Risk Factors” included in our Form 20-F.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS MEASURES

This Supplemental Information contains references to Adjusted EBITDA, funds from operations, and adjusted funds from operations which are not generally accepted accounting measures under IFRS and therefore may differ from definitions of Adjusted EBITDA, funds from operations, and adjusted funds from operations used by other entities. We believe that Adjusted EBITDA, funds from operations, and adjusted funds from operations are useful supplemental measures that may assist investors in assessing the financial performance and the cash anticipated to be generated by our operating portfolio. Neither Adjusted EBITDA, funds from operations, nor adjusted funds from operations should be considered as the sole measure of our performance and should not be considered in isolation from, or as a substitute for, analysis of our financial statements prepared in accordance with IFRS.

Summary of Financial Performance

(MILLIONS, EXCEPT AS NOTED)	Three months ended Jun 30 2014	2013	Six months ended Jun 30 2014	2013
Operational Information: (1)				
Capacity (MW)	6,428	5,858	6,428	5,858
Long-term average generation (GWh) (2)	6,691	6,171	12,461	11,496
Actual generation (GWh) (2)	6,615	6,265	12,326	11,800
Average revenue ($ per MWh)	77	77	81	78
Selected Financial Information:				
Revenues	$ 474	$ 484	$ 954	$ 921
Adjusted EBITDA (3)	360	357	720	676
Funds from operations (3)	198	187	383	349
Adjusted funds from operations (3)	184	173	355	321
Net income	72	78	197	163
Distributions per LP Unit (4) (5)	1.50	1.42	1.50	1.42
Debt to total capitalization (6)	40%	40%	40%	40%

(1) Includes our share of capacity and generation in respect of those equity-accounted investments which we do not manage.
(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date.
(3) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Reconciliation of Non-IFRS Measures".
(4) Figure is based on the last twelve months of operations.
(5) Represents distributions per share to holders of Redeemable/Exchangeable Units, LP Units and general partnership interest.
(6) Total capitalization is calculated as total debt plus deferred income tax liabilities, net of deferred income tax assets, and equity.

One of the largest public pure-play renewable power businesses in the world

100 years of experience in power generation

1,300 operating employees

$19B
POWER ASSETS

234 generating facilities

6,400
MEGAWATTS OF CAPACITY

13 markets in 5 countries

84%
HYDROELECTRIC GENERATION

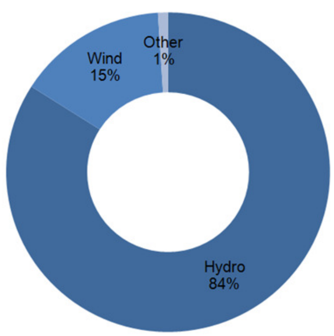
Situated on 72 river systems

Overview of Our Operations

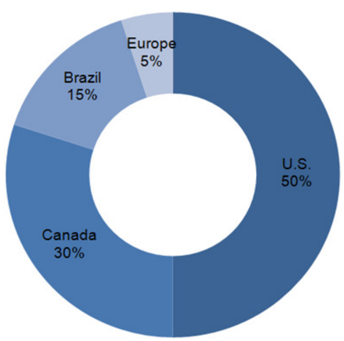
	River Systems	Generating Facilities	Generating Units	Capacity (1) (MW)	LTA (1) (2) (3) (GWh)	Storage (GWh)
Hydroelectric generation (4)						
United States	30	136	421	2,912	10,707	3,582
Canada	19	33	73	1,361	5,184	1,261
Brazil	23	35	75	670	3,614	N/A
	72	204	569	4,943	19,505	4,843
Wind energy						
United States	-	8	724	538	1,394	-
Canada	-	3	220	406	1,197	-
Europe (5)	-	17	171	326	839	-
	-	28	1,115	1,270	3,430	-
Other	-	2	6	215	349	-
	72	234	1,690	6,428	23,284	4,843

(1) Includes our share of capacity and long-term average generation in respect of those equity-accounted investments which we do not manage.
(2) Long-term average ("LTA") is calculated on an annualized basis from the beginning of the year, regardless of the acquisition or commercial operation date.
(3) Brazilian hydroelectric assets benefit from a market framework which levelizes generation risk across producers.
(4) Long-term average is the expected average level of generation, as obtained from the results of a simulation based on historical inflow data performed over a period of typically 30 years.
(5) We completed the acquisition of a wind portfolio in Ireland on June 30, 2014.

Generation by Technology



Generation by Market



Financial Review for the Three Months Ended June 30, 2014

Generation for the Three Months Ended June 30

GENERATION (GWh)	Actual Generation (1) 2014	Actual Generation (1) 2013	LTA Generation (1) 2014	LTA Generation (1) 2013	Variance of Results: Actual vs. LTA 2014	Variance of Results: Actual vs. LTA 2013	Variance of Results: Actual vs. Prior Year
Hydroelectric generation							
United States	3,085	2,942	3,035	2,829	50	113	143
Canada	1,558	1,519	1,488	1,461	70	58	39
Brazil	844	903	898	903	(54)	-	(59)
	5,487	5,364	5,421	5,193	66	171	123
Wind energy							
United States	427	459	468	468	(41)	(9)	(32)
Canada	242	278	292	292	(50)	(14)	(36)
Europe (2)	418	-	431	-	(13)	-	418
	1,087	737	1,191	760	(104)	(23)	350
Other	41	164	79	218	(38)	(54)	(123)
Total (3)	6,615	6,265	6,691	6,171	(76)	94	350

(1) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date.
(2) We completed the acquisition of the wind portfolio in Ireland on June 30, 2014. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. Accordingly, generation from January 1, 2014 to June 30, 2014 has been recorded in the second quarter.
(3) Includes our share of generation in respect of those equity-accounted investments which we do not manage.

Generation was 6,615 GWh for the second quarter of 2014, an increase of 350 GWh as compared to the same period of the prior year.

- **Hydroelectric** generation was 5,487 GWh, an increase of 123 GWh from the prior year. Generation from existing hydroelectric assets was 5,170 GWh compared to 5,364 GWh for the prior year. Our recently acquired and commissioned facilities contributed 317 GWh in generation. The variance in year-over-year results from existing facilities reflects generation levels that were above the long-term average in certain regions in the United States and Canada in the prior year. However, the late spring season melt brought about full reservoir replenishment and increased levels above long-term average across our facilities in eastern Canada and the northeast United States. In Brazil, generation for the period was 5% below our assured energy due to the drought like conditions.

- **Wind** generation was 1,087 GWh, an increase of 350 GWh compared to the prior year due to growth in the portfolio.

Financial Review for the Three Months Ended June 30

(MILLIONS, EXCEPT AS NOTED)		2014		2013
Revenues	$	474	$	484
Other income		2		2
Share of cash earnings from equity-accounted investments		8		6
Direct operating costs		(124)		(135)
Adjusted EBITDA (1)		360		357
Fixed earnings adjustment (2)		11		-
Interest expense – borrowings		(102)		(106)
Management service costs		(13)		(11)
Current income taxes		(6)		(8)
Less: cash portion of non-controlling interests				
Preferred equity		(10)		(10)
Participating non-controlling interests - in operating subsidiaries		(42)		(35)
Funds from operations (1)		198		187
Less: sustaining capital expenditures (3)		(14)		(14)
Adjusted funds from operations (1)	$	184		173
Basic and diluted earnings per LP unit (4)	$	0.15		0.17

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Reconciliation of Non-IFRS Measures".
(2) The fixed earnings adjustment relates to Brookfield Renewable's investment in the acquisition of the wind portfolio in Ireland. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. The transaction closed on June 30, 2014, and accordingly under IFRS, the $11 million net funds from operations contribution was recorded as part of the purchase price.
(3) Based on long-term capital expenditure plans.
(4) Average LP Units outstanding during the period totaled 135.3 million (2013: 132.9 million).

Adjusted EBITDA totaled $360 million for the second quarter of 2014, an increase of $3 million from the prior year.

- **Revenues** totaled $474 million representing a year-over-year decrease of $10 million. Our recently acquired and commissioned facilities contributed $17 million. At our recently-acquired facilities in New England, we took advantage of our uncontracted profile to benefit from the strong power pricing in the northeastern United States resulting in a $4 million contribution. This was offset by the decrease in generation and a contractual decrease in pricing at one of our hydroelectric facilities in the midwestern United States. In addition in Brazil, up-front transaction costs were incurred in association with securing long-term contracts at attractive values. These factors combined impacted revenues by $18 million. The appreciation of the U.S. dollar impacted revenues by $13 million, but affected costs and other expenses resulting in a net impact to funds from operations of $9 million.
- **Direct operating costs** totaling $124 million represents a year-over-year decrease of $11 million attributable to the savings achieved from the cost efficiencies at our operations and the reduction in power purchased in the open market for our co-generation facilities. The expense related to the growth in our portfolio was $6 million.

Interest expense totaling $102 million, represents a year-over-year decrease of $4 million. The decrease in borrowing costs due to repayments on higher cost subsidiary borrowings and on our credit facilities was offset by financing related to the growth in our portfolio.

Funds from operations totaling $198 million represented a year-over-year increase of $11 million attributable to the growth in our portfolio and reduction in direct operating costs and interest expense.

Capitalization and Available Liquidity

A key element of our financing strategy is to raise the majority of our debt in the form of asset-specific, non-recourse borrowings at our subsidiaries on an investment grade basis. As at June 30, 2014, long-term indebtedness increased from December 31, 2013 as a result of the portfolio growth. The debt to capitalization ratio decreased marginally from December 31, 2013 and was 40% as at June 30, 2014.

(MILLIONS, EXCEPT AS NOTED)		Jun 30 2014		Dec 31 2013
Credit facilities (1)	$	298	$	311
Corporate borrowings (1)		1,400		1,406
Subsidiary borrowings (2)		5,354		4,906
Long-term indebtedness		7,052		6,623
Deferred income tax liabilities, net of deferred income tax assets		2,222		2,148
Equity		8,503		7,536
Total capitalization	$	17,777	$	16,307
Debt to total capitalization		40%		41%

(1) Issued by a subsidiary of Brookfield Renewable and guaranteed by Brookfield Renewable. The amounts are unsecured.

(2) Issued by subsidiaries of Brookfield Renewable and secured against their respective assets. The amounts are not guaranteed.

We operate with substantial liquidity which enables us to fund growth initiatives, capital expenditures, distributions, withstand sudden adverse changes in economic circumstances or short term fluctuations in generation, and to finance the business on an investment grade basis. Principal sources of liquidity are cash flows from operations and access to public and private capital markets.

(MILLIONS)		Jun 30 2014		Dec 31 2013
Cash and cash equivalents	$	225	$	203
Credit facilities				
Authorized credit facilities		1,480		1,480
Draws on credit facilities		(298)		(311)
Issued letters of credit		(238)		(212)
Available portion of credit facilities		944		957
Available liquidity	$	1,169	$	1,160

Long Term Debt and Credit Facilities

(MILLIONS)	Balance of 2014	2015	2016	2017	2018	Thereafter	Total
Principal repayments (1)							
Subsidiary borrowings							
United States	$ 280	$ 148	$ 96	$ 785	$ 218	$ 1,412	$ 2,939
Canada	23	57	147	54	58	1,641	1,980
Brazil	12	26	25	25	25	126	239
Europe	4	9	11	12	14	182	232
	319	240	279	876	315	3,361	5,390
Corporate borrowings and credit facilities(1)	-	-	281	298	187	938	1,704
Equity-accounted investments	-	33	-	125	-	-	158
	$ 319	$ 273	$ 560	$ 1,299	$ 502	$ 4,299	$ 7,252

(1) Subsidiary borrowings and corporate borrowings and credit facilities include $53 million and $11 million of unamortized deferred financing fees and premiums, respectively.

Subsidiary borrowings maturing in the remainder of 2014 include $250 million on a hydroelectric portfolio in the southeastern United States. These borrowings are expected to be refinanced in the normal course.

The overall maturity profile and average interest rates associated with our borrowings and credit facilities are as follows:

	Average term (years)		Average interest rate (%)	
	Jun 30 2014	Dec 31 2013	Jun 30 2014	Dec 31 2013
Corporate borrowings	7.2	7.7	5.3	5.3
Subsidiary borrowings	11.5	11.8	5.8	6.0
Credit facilities	3.3	3.8	1.5	1.4

Contract Profile

FOR THE YEAR ENDED DECEMBER 31	Balance of 2014	2015	2016	2017	2018
Generation (GWh)					
Contracted					
Hydroelectric	7,483	15,134	14,904	14,165	13,928
Wind energy	1,632	3,619	3,635	3,583	3,530
	9,115	18,753	18,539	17,748	17,458
Uncontracted	1,715	4,583	4,796	5,578	5,868
Total long-term average	10,830	23,336	23,335	23,326	23,326
Long-term average on a proportionate basis (1)	8,571	18,358	18,347	18,338	18,338
Contracted generation - as at June 30, 2014					
% of total generation	84 %	80 %	79 %	76 %	75 %
% of total generation on a proportionate basis (1)	92 %	88 %	88 %	84 %	83 %
Price per MWh	$ 82	$ 86	$ 87	$ 86	$ 88

(1) Long-term average on a proportionate basis includes wholly-owned assets, and our share of partially-owned assets and equity-accounted investments.

The majority of the long-term power sales agreements are with investment-rated or creditworthy counterparties. At the beginning of 2014 the composition of our contracted generation for 2014 was comprised of: affiliates of Brookfield Asset Management (42%), public power authorities (22%), industrial users (30%) and distribution companies (6%).

Financial Review for the Six Months Ended June 30, 2014

Generation for the Six Months Ended June 30

GENERATION (GWh)	Actual Generation(1) 2014	Actual Generation(1) 2013	LTA Generation(1) 2014	LTA Generation(1) 2013	Variance of Results: Actual vs. LTA 2014	Variance of Results: Actual vs. LTA 2013	Variance of Results: Actual vs. Prior Year
Hydroelectric generation							
United States	5,676	5,503	5,829	5,218	(153)	285	173
Canada	2,869	2,801	2,681	2,657	188	144	68
Brazil	1,943	1,839	1,827	1,839	116	-	104
	10,488	10,143	10,337	9,714	151	429	345
Wind energy							
United States	700	675	779	726	(79)	(51)	25
Canada	579	601	616	616	(37)	(15)	(22)
Europe(2)	418	-	431	-	(13)	-	418
	1,697	1,276	1,826	1,342	(129)	(66)	421
Other	141	381	298	440	(157)	(59)	(240)
Total (3)	12,326	11,800	12,461	11,496	(135)	304	526

(1) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date.
(2) We completed the acquisition of the wind portfolio in Ireland on June 30, 2014. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. Accordingly, generation from January 1, 2014 to June 30, 2014 has been recorded in the second quarter.
(3) Includes our share of generation in respect of those equity-accounted investments which we do not manage.

Generation was 12,326 GWh for the six months ended June 30, 2014, an increase of 526 GWh as compared to the same period of the prior year.

- **Hydroelectric** generation was 10,488 GWh, an increase of 345 GWh as compared to the prior year. Generation from existing facilities was 9,881 GWh, compared to 10,143 GWh for the prior year. The recent growth in our portfolio, and a full period's contributions from facilities acquired in the first quarter of 2013 resulted in generation of 607 GWh. We experienced strong inflows at our Canadian facilities. The late spring season melt in this quarter in certain regions in the United States and Canada resulted in lower inflows compared to the prior year where we had experienced strong hydrology conditions and generation. In Brazil, our contracts allow the flexibility to periodically sell more than the assured level of generation. The opportunity is most attractive during periods of high demand, and resulting stronger prices. As a result we delivered more power to our customers in the first quarter and secured favorable pricing. While this will result in the delivery of lower assured energy later in the year, the activity has secured revenue upside for 2014.
- **Wind** generation was 1,697 GWh, an increase of 421 GWh from the prior year. Our recently acquired wind portfolio in Ireland and a full period's contribution from the facilities acquired in California in the first quarter of 2013 contributed an incremental 445 GWh.

Financial Review for the Six Months Ended June 30

(MILLIONS, EXCEPT AS NOTED)		2014		2013
Revenues	$	954	$	921
Other income		5		4
Share of cash earnings from equity-accounted investments		15		12
Direct operating costs		(254)		(261)
Adjusted EBITDA (1)		720		676
Fixed earnings adjustment (2)		11		-
Interest expense – borrowings		(203)		(208)
Management service costs		(24)		(23)
Current income taxes		(14)		(11)
Less: cash portion of non-controlling interests				
Preferred equity		(19)		(17)
Participating non-controlling interests - in operating subsidiaries		(88)		(68)
Funds from operations (1)		383		349
Less: sustaining capital expenditures (3)		(28)		(28)
Adjusted funds from operations (1)	$	355	$	321
Basic and diluted earnings per LP Unit (4)	$	0.44	$	0.40

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Reconciliation of Non-IFRS Measures".
(2) The fixed earnings adjustment relates to Brookfield Renewable's investment in the acquisition of the wind portfolio in Ireland. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. The transaction closed on June 30, 2014, and accordingly under IFRS, the $11 million net funds from operations contribution was recorded as part of the purchase price.
(3) Based on long-term capital expenditure plans.
(4) Average LP Units outstanding during the period totaled 134.2 million (2013: 132.9 million).

Adjusted EBITDA totaled $720 million for the six months ended June 30, 2014, an increase of $44 million from the prior year.

- **Revenues** totaled $954 million which represented a year-over-year increase of $33 million. The increase is primarily attributable to $65 million from the growth in our portfolio as well as a full period's contribution from facilities acquired or commissioned in the first quarter of 2013. At our recently-acquired facilities in New England, we took advantage of our merchant profile and benefited from strong power pricing in the northeastern United States. In Brazil, we benefited from the strategy to sell more than our assured energy in the first quarter. The net impact to revenues in this period is $13 million. The appreciation of the U.S. dollar impacted revenues by $43 million, but lowered costs and other expenses resulting in a net impact of $23 million to funds from operations.
- **Direct operating costs** totaling $254 million represents a year-over-year decrease of $7 million attributable to the savings achieved from the cost efficiencies at our operations and the reduction in power purchased in the open market for our co-generation facilities. The expense related to the growth in our portfolio was $15 million.
- **Interest expense** totaling $203 million, represents a year-over-year decrease of $5 million. The decrease in borrowing costs due to repayments on high cost subsidiary borrowings and on our credit facilities was offset by financing related to the growth in our portfolio.

Funds from operations totaling $383 million represents a year-over-year increase of $34 million attributable to the growth in our portfolio.

Proportionate Results

Generation on a Proportionate Basis for the Three Months Ended June 30, 2014

The following table illustrates generation results for the three months ended June 30, 2014 on a proportionate basis, while adjusting for the share from facilities in which we own less than 100%.

GENERATION (GWh) (1)	Proportionate: Wholly-owned assets	Proportionate: Partially-owned assets	Proportionate: Equity-accounted investments	Proportionate: Total	Third party interests	Consolidated
Hydroelectric generation						
United States	1,614	692	50	2,356	729	3,085
Canada	1,481	12	30	1,523	35	1,558
Brazil	748	17	15	780	64	844
	3,843	721	95	4,659	828	5,487
Wind energy						
United States	126	65	-	191	236	427
Canada	242	-	-	242	-	242
Europe (2)	-	167	-	167	251	418
	368	232	-	600	487	1,087
Other	41	-	-	41	-	41
Total generation - 2014	4,252	953	95	5,300	1,315	6,615
Total generation - 2013	4,826	466	111	5,403	862	6,265

(1) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date.

(2) We completed the acquisition of the wind portfolio in Ireland on June 30, 2014. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. Accordingly, generation from January 1, 2014 to June 30, 2014 has been recorded in the second quarter.

Financial Results on a Proportionate Basis for the Three Months Ended June 30, 2014

The following table illustrates the financial results for the three months ended June 30, 2014 including revenues, adjusted EBITDA, and funds from operations on a proportionate basis, while adjusting for the share from facilities in which we own less than 100%.

	Proportionate				Third party Interest	Consolidated
(MILLIONS)	Wholly-owned assets	Partially-owned assets	Equity-accounted investments	Total		
Revenues	$ 327	$ 73	$ -	$ 400	$ 74	$ 474
Other income	2	-	-	2	-	2
Share of cash earnings from equity accounted investments	-	-	8	8	-	8
Direct operating costs	(95)	(13)	-	(108)	(16)	(124)
Adjusted EBITDA(1)	234	60	8	302	58	360
Fixed earnings adjustment (2)	-	11	-	11	-	11
Interest expense - borrowings	(70)	(17)	-	(87)	(15)	(102)
Management service costs	(13)	-	-	(13)	-	(13)
Current income taxes	(4)	(1)	-	(5)	(1)	(6)
Preferred equity	(10)	-	-	(10)	-	(10)
Participating non-controlling interest - in operating subsidiaries	-	-	-	-	(42) (3)	(42)
Funds from operations - 2014 (1)	$ 137	$ 53	$ 8	$ 198	$ -	$ 198
Funds from operations - 2013 (1)	$ 140	$ 41	$ 6	$ 187	$ -	$ 187

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Reconciliation of Non-IFRS Measures".

(2) The fixed earnings adjustment relates to Brookfield Renewable's investment in the acquisition of the wind portfolio in Ireland. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. The transaction closed on June 30, 2014, and accordingly under IFRS, the $11 million net funds from operations contribution was recorded as part of the purchase price.

(3) Represents third party interests from operations.

Generation on a Proportionate Basis for the Six Months Ended June 30, 2014

The following table illustrates generation results for the six months ended June 30, 2014 on a proportionate basis, while adjusting for the share from facilities in which we own less than 100%.

	Proportionate				Third party interests	Consolidated
GENERATION (GWh) (1)	Wholly-owned assets	Partially-owned assets	Equity-accounted investments	Total		
Hydroelectric generation						
United States	2,897	1,223	116	4,236	1,440	5,676
Canada	2,790	12	31	2,833	36	2,869
Brazil	1,726	34	42	1,802	141	1,943
	7,413	1,269	189	8,871	1,617	10,488
Wind energy						
United States	188	110	-	298	402	700
Canada	579	-	-	579	-	579
Europe (2)	-	167	-	167	251	418
	767	277	-	1,044	653	1,697
Other	141	-	-	141	-	141
Total generation - 2014	8,321	1,546	189	10,056	2,270	12,326
Total generation - 2013	8,900	885	252	10,037	1,763	11,800

(1) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date.
(2) We completed the acquisition of the wind portfolio in Ireland on June 30, 2014. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. Accordingly, generation from January 1, 2014 to June 30, 2014 has been recorded in the second quarter.

Financial Results on a Proportionate Basis for the Six Months Ended June 30, 2014

The following table illustrates the financial results for the six months ended June 30, 2014 including revenues, adjusted EBITDA, and funds from operations on a proportionate basis, while adjusting for the share from facilities in which we own less than 100%.

	Proportionate				Third party Interest	Consolidated
(MILLIONS)	Wholly-owned assets	Partially-owned assets	Equity-accounted investments	Total		
Revenues	$ 654	$ 147	$ -	$ 801	$ 153	$ 954
Other income	5	-	-	5	-	5
Share of cash earnings from equity accounted investments	-	-	15	15	-	15
Direct operating costs	(194)	(26)	-	(220)	(34)	(254)
Adjusted EBITDA (1)	465	121	15	601	119	720
Fixed earnings adjustment (2)	-	11	-	11	-	11
Interest expense - borrowings	(140)	(33)	-	(173)	(30)	(203)
Management service costs	(24)	-	-	(24)	-	(24)
Current income taxes	(11)	(2)	-	(13)	(1)	(14)
Preferred equity	(19)	-	-	(19)	-	(19)
Participating non-controlling interest - in operating subsidiaries	-	-	-	-	(88) (3)	(88)
Funds from operations - 2014 (1)	$ 271	$ 97	$ 15	$ 383	$ -	$ 383
Funds from operations - 2013 (1)	$ 264	$ 73	$ 12	$ 349	$ -	$ 349

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Reconciliation of Non-IFRS Measures".

(2) The fixed earnings adjustment relates to Brookfield Renewable's investment in the acquisition of the wind portfolio in Ireland. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. The transaction closed on June 30, 2014, and accordingly under IFRS, the $11 million net funds from operations contribution was recorded as part of the purchase price.

(3) Represents third party interests from operations.

Reconciliation of Non-IFRS Measures

Performance Measurement

One of our primary business objectives is to generate reliable and growing cash flows while minimizing risk for the benefit of all stakeholders. We monitor our performance in this regard through four key metrics – i) Net Income, ii) Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization, iii) Funds From Operations, and iv) Adjusted Funds from Operations. It is important to highlight that adjusted EBITDA, funds from operations, and adjusted funds from operations do not have any standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other companies.

- **Net Income** – Calculated in accordance with IFRS.
- **Adjusted Earnings Before Interest, Taxes, Depreciation, and Amortization (Adjusted EBITDA)** – Defined as revenue less direct costs (including energy marketing costs), plus our share of cash earnings from equity-accounted investments and other income, before interest, income taxes, depreciation, management service costs and the cash portion of non-controlling interests.
- **Funds From Operations** – Defined as adjusted EBITDA less interest, current income taxes and management service costs, which is then adjusted for the cash portion of non-controlling interests. For the three and six months ended June 30, 2014, funds from operations include the earnings received from the wind portfolio we acquired in Ireland, reflecting our economic interest from January 1, 2014 to June 30, 2014.

  Our payout ratio is defined as distributions to Redeemable/Exchangeable Units, LP Units and general partnership interest, including general partner incentive distributions, divided by funds from operations
- **Adjusted Funds From Operations** – Defined as funds from operations less Brookfield Renewable's share of levelized sustaining capital expenditures (based on long term capital expenditure plans).

Reconciliation of Adjusted EBITDA, Funds from Operations and Adjusted Funds from Operations for the Three Months Ended June 30

(MILLIONS)	Hydroelectric	Wind	Co-gen and Other	2014	2013
Revenues	$ 392	$ 78	$ 4	$ 474	$ 484
Other income	2	-	-	2	2
Share of cash earnings from equity-accounted investments	8	-	-	8	6
Direct operating costs	(90)	(14)	(20)	(124)	(135)
Adjusted EBITDA (1)	312	64	(16)	360	357
Fixed earnings adjustment (2)	-	11	-	11	-
Interest expense - borrowings	(60)	(20)	(22)	(102)	(106)
Management service costs	-	-	(13)	(13)	(11)
Current income taxes	(6)	-	-	(6)	(8)
Less: cash portion of non-controlling interests					
Preferred equity	-	-	(10)	(10)	(10)
Cash portion of non-controlling interests - in operating subsidiaries	(25)	(17)	-	(42)	(35)
Funds from operations (1)	$ 221	$ 38	$ (61)	$ 198	$ 187
Less: sustaining capital expenditures (3)				(14)	(14)
Adjusted funds from operations (1)				184	173
Add: sustaining capital expenditures				14	14
Add: cash portion of non-controlling interests				52	45
Less: fixed earnings adjustment				(11)	-
Other items:					
Depreciation and amortization				(129)	(137)
Unrealized financial instrument gain				(4)	3
Share of non-cash loss from equity-accounted investments				(6)	(4)
Deferred income tax expense				(17)	(10)
Other				(11)	(6)
Net income				72	78
Adjustments for non-cash items				153	146
Dividends received from equity accounted investments				12	3
Changes in due to or from related parties				(34)	(11)
Net change in working capital balances				(23)	2
Cash flow from operating activities				180	218

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

(2) The fixed earnings adjustment relates to Brookfield Renewable's investment in the acquisition of the wind portfolio in Ireland. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. The transaction closed on June 30, 2014, and accordingly under IFRS, the $11 million net funds from operations contribution was recorded as part of the purchase price.

(3) Based on long-term capital expenditure plans.

Reconciliation of Adjusted EBITDA, Funds from Operations and Adjusted Funds from Operations for the Six Months Ended June 30

(MILLIONS)	Hydroelectric	Wind	Co-gen and Other	2014	2013
Revenues	$ 785	$ 146	$ 23	$ 954	$ 921
Other income	5	-	-	5	4
Share of cash earnings from equity-accounted investments	15	-	-	15	12
Direct operating costs	(180)	(29)	(45)	(254)	(261)
Adjusted EBITDA (1)	625	117	(22)	720	676
Fixed earnings adjustment (2)	-	11	-	11	-
Interest expense - borrowings	(120)	(40)	(43)	(203)	(208)
Management service costs	-	-	(24)	(24)	(23)
Current income taxes	(14)	-	-	(14)	(11)
Less: cash portion of non-controlling interests					
Preferred equity	-	-	(19)	(19)	(17)
Cash portion of non-controlling interests - in operating subsidiaries	(64)	(24)	-	(88)	(68)
Funds from operations (1)	$ 427	$ 64	$ (108)	$ 383	$ 349
Less: sustaining capital expenditures (3)				(28)	(28)
Adjusted funds from operations (1)				355	321
Add: sustaining capital expenditures				28	28
Add: cash portion of non-controlling interests				107	85
Less: fixed earnings adjustment				(11)	-
Other items:					
Depreciation and amortization				(255)	(265)
Unrealized financial instrument gain				(4)	19
Share of non-cash loss from equity-accounted investments				(12)	(6)
Deferred income tax expense				(19)	(11)
Other				8	(8)
Net income				197	163
Adjustments for non-cash items				272	253
Dividends received from equity accounted investments				18	6
Changes in due to or from related parties				6	(10)
Net change in working capital balances				(41)	8
Cash flow from operating activities				452	420

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

(2) The fixed earnings adjustment relates to Brookfield Renewable's investment in the acquisition of the wind portfolio in Ireland. Pursuant to the terms of the purchase and sale agreement, Brookfield Renewable acquired an economic interest in the wind portfolio from January 1, 2014. The transaction closed on June 30, 2014, and accordingly under IFRS, the $11 million net funds from operations contribution was recorded as part of the purchase price.

(3) Based on long-term capital expenditure plans.

Appendices

Results of Hydroelectric Operations for the Three Months Ended June 30

(MILLIONS, EXCEPT AS NOTED)	2014			
	United States	Canada	Brazil	Total
Generation (GWh) – LTA (1) (2)	3,035	1,488	898	5,421
Generation (GWh) – actual (1) (2)	3,085	1,558	844	5,487
Revenues	$ 218	$ 107	$ 67	$ 392
Adjusted EBITDA (3)	169	92	51	312
Funds from operations (3)	$ 108	$ 74	$ 39	$ 221

(MILLIONS, EXCEPT AS NOTED)	2013			
	United States	Canada	Brazil	Total
Generation (GWh) – LTA (1) (2)	2,829	1,461	903	5,193
Generation (GWh) – actual (1) (2)	2,942	1,519	903	5,364
Revenues	$ 201	$ 107	$ 79	$ 387
Adjusted EBITDA (3)	153	89	58	300
Funds from operations (3)	$ 96	$ 72	$ 42	$ 210

(1) Includes our share of generation in respect of those equity-accounted investments which we do not manage.

(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date.

(3) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Reconciliation of Non-IFRS Measures".

Results of Wind Operations for the Three Months Ended June 30

(MILLIONS, EXCEPT FOR AS NOTED)	2014			
	United States	Canada	Europe	Total
Generation (GWh) – LTA (1) (2)	468	292	431	1,191
Generation (GWh) – actual (1) (2)	427	242	418	1,087
Revenues	$ 49	$ 29	$ N/A	$ 78
Adjusted EBITDA (3)	39	25	N/A	64
Funds from operations (3)	$ 12	$ 15	$ 11	$ 38

(MILLIONS, EXCEPT FOR AS NOTED)	2013		
	United States	Canada	Total
Generation (GWh) – LTA (1) (2)	468	292	760
Generation (GWh) – actual (1) (2)	459	278	737
Revenues	$ 50	$ 34	$ 84
Adjusted EBITDA (3)	39	29	68
Funds from operations (3)	$ 15	$ 19	$ 34

(1) Includes our share of generation in respect of those equity-accounted investments which we do not manage.

(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date.

(3) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Reconciliation of Non-IFRS Measures".

Results of Hydroelectric Operations for the Six Months Ended June 30

(MILLIONS, EXCEPT AS NOTED)	2014			
	United States	Canada	Brazil	Total
Generation (GWh) – LTA (1) (2)	5,829	2,681	1,827	10,337
Generation (GWh) – actual (1) (2)	5,676	2,869	1,943	10,488
Revenues	$ 424	$ 205	$ 156	$ 785
Adjusted EBITDA (3)	327	174	124	625
Funds from operations (3)	$ 190	$ 140	$ 97	$ 427

(MILLIONS, EXCEPT AS NOTED)	2013			
	United States	Canada	Brazil	Total
Generation (GWh) – LTA (1) (2)	5,218	2,657	1,839	9,714
Generation (GWh) – actual (1) (2)	5,503	2,801	1,839	10,143
Revenues	$ 386	$ 201	$ 154	$ 741
Adjusted EBITDA (3)	296	167	113	576
Funds from operations (3)	$ 178	$ 134	$ 84	$ 396

(1) Includes our share of generation in respect of those equity-accounted investments which we do not manage.

(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date.

(3) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Reconciliation of Non-IFRS Measures".

Results of Wind Operations for the Six Months Ended June 30

(MILLIONS, EXCEPT FOR AS NOTED)	2014			
	United States	Canada	Europe	Total
Generation (GWh) – LTA (1) (2)	779	616	431	1,826
Generation (GWh) – actual (1) (2)	700	579	418	1,697
Revenues	$ 78	$ 68	$ N/A	$ 146
Adjusted EBITDA (3)	56	61	N/A	117
Funds from operations (3)	$ 12	$ 41	$ 11	$ 64

(MILLIONS, EXCEPT FOR AS NOTED)	2013		
	United States	Canada	Total
Generation (GWh) – LTA (1) (2)	726	616	1,342
Generation (GWh) – actual (1) (2)	675	601	1,276
Revenues	$ 73	$ 74	$ 147
Adjusted EBITDA (3)	53	64	117
Funds from operations (3)	$ 16	$ 40	$ 56

(1) Includes our share of generation in respect of those equity-accounted investments which we do not manage.
(2) For assets acquired or reaching commercial operation during the year, this figure is calculated from the acquisition or commercial operation date.
(3) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Reconciliation of Non-IFRS Measures".

Contract Profile by Region

FOR THE YEAR ENDED DECEMBER 31	Balance of 2014	2015	2016	2017	2018
Generation (GWh)					
Contracted					
United States	3,846	8,328	8,310	8,310	8,310
Canada	3,034	6,382	6,382	6,382	6,382
Brazil	1,757	2,914	2,701	1,962	1,725
Europe	478	1,129	1,146	1,094	1,041
	9,115	18,753	18,539	17,748	17,458
Uncontracted	1,715	4,583	4,796	5,578	5,868
Total long-term average	10,830	23,336	23,335	23,326	23,326

Annualized Long-term Average Generation of our Operating Portfolio as at June 30, 2014

GENERATION (GWh) (1) (2) (3)	Q1	Q2	Q3	Q4	Total
Hydroelectric generation (4)					
United States	2,944	3,035	2,111	2,617	10,707
Canada	1,241	1,492	1,233	1,218	5,184
Brazil	929	898	887	900	3,614
	5,114	5,425	4,231	4,735	19,505
Wind energy					
United States	311	468	341	274	1,394
Canada	324	292	238	343	1,197
Europe (5)	251	180	160	248	839
	886	940	739	865	3,430
Other	219	79	46	5	349
Total	6,219	6,444	5,016	5,605	23,284

(1) Includes our share of capacity and long-term average generation in respect of those equity-accounted investments which we do not manage.
(2) Long-term average ("LTA") is calculated on an annualized basis from the beginning of the year, regardless of the acquisition or commercial operation date.
(3) Brazilian hydroelectric assets benefit from a market framework which levelizes generation risk across producers.
(4) Long-term average is the expected average level of generation, as obtained from the results of a simulation based on historical inflow data performed over a period of typically 30 years.
(5) We completed the acquisition of a wind portfolio in Ireland on June 30, 2014.