

Brookfield Renewable Energy Partners L.P.

SUPPLEMENTAL RESULTS

FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2013

TABLE OF CONTENTS

Letter To Shareholders	1
Financial Review For The Three Months Ended June 30, 2013	9
Financial Review For The Six Months Ended June 30, 2013	12
Adjusted EBITDA and Funds From Operations on a consolidated and proportionate basis	19

OUR OPERATIONS

We operate our facilities through three regional operating centers in the United States, Canada and Brazil which are designed to maintain and enhance the value of our assets, while cultivating positive relations with local stakeholders. We own and manage 196 hydroelectric generating stations, 11 wind facilities, and two natural gas-fired plants. Overall, the assets we own or manage have 5,900 MW of generating capacity and annual generation exceeding 22,200 GWh based on long-term averages. The table below outlines our portfolio as at June 30, 2013:

Markets	River systems	Generating Stations	Generating Units	Capacity ⁽¹⁾ (MW)	LTA ⁽²⁾⁽³⁾ (GWh)	Storage (GWh)
Operating Assets						
Hydroelectric generation ⁽⁴⁾						
United States	28	126	371	2,696	9,951	3,582
Canada	18	32	72	1,323	5,062	1,261
Brazil	24	38	85	680	3,701 ⁽⁵⁾	N/A
	70	196	528	4,699	18,714	4,843
Wind energy						
United States	-	8	724	538	1,394	-
Canada	-	3	220	406	1,197	-
	-	11	944	944	2,591	-
Other	-	2	6	215	899	-
Total from operating assets	70	209	1,478	5,858	22,204	4,843
Assets under construction						
Hydroelectric generation						
Canada	1	1	4	45	138	-
Total	71	210	1,482	5,903	22,342	4,843

⁽¹⁾ Total capacity of operating assets is 5,858 MW, and our share after accounting for our partners' interests is 5,483 MW.

⁽²⁾ Long-term average ("LTA") is calculated on an annualized basis from the beginning of the year, regardless of the acquisition or commercial operation date.

⁽³⁾ Total long-term average of operating assets is 22,204 and after accounting for our partners' interests is 21,617 GWh.

⁽⁴⁾ Long-term average is the expected average level of generation, as obtained from the results of a simulation based on historical inflow data performed over a period of typically 30 years. In Brazil, assured generation levels are used as a proxy for long-term average.

⁽⁵⁾ Brazilian hydroelectric assets benefit from a market framework which levelizes generation risk across producers.

The following table presents the annualized long-term average generation of our operating portfolio on a quarterly basis as at June 30, 2013:

LTA generation (GWh) ⁽¹⁾	Q1	Q2	Q3	Q4	Total
Operating Assets					
Hydroelectric generation ⁽²⁾					
United States	2,659	2,829	2,013	2,450	9,951
Canada	1,196	1,461	1,234	1,171	5,062
Brazil ⁽³⁾	958	903	905	935	3,701
	4,813	5,193	4,152	4,556	18,714
Wind energy					
United States	311	468	341	274	1,394
Canada	324	292	238	343	1,197
	635	760	579	617	2,591
Other	222	218	240	219	899
Total	5,670	6,171	4,971	5,392	22,204

⁽¹⁾ Long-term average ("LTA") is calculated on an annualized basis from the beginning of the year, regardless of the acquisition or commercial operation date.

⁽²⁾ Long-term average is the expected average level of generation, as obtained from the results of a simulation based on historical inflow data performed over a period of typically 30 years. In Brazil, assured generation levels are used as a proxy for long-term average.

⁽³⁾ Brazilian hydroelectric assets benefit from a market framework which levelizes generation risk across producers.

Statement Regarding Forward-Looking Statements and Use of Non-IFRS Measures

These Supplemental Results contain forward-looking information within the meaning of Canadian and U.S. securities laws. We may make such statements in these Supplemental Results, in other filings with Canadian regulators or the U.S. Securities and Exchange Commission or in other communications - see "Cautionary Statement Regarding Forward-Looking Statements" beginning on page 22. We make use of non-IFRS measures in these Supplemental Results - see "Cautionary Statement Regarding Use Of Non-IFRS Measures" beginning on page 23. These Supplemental Results and additional information, including our Annual Information Form filed with securities regulators in Canada and our Form 20-F filed with the U.S. Securities and Exchange Commission, are available on our website at www.brookfieldrenewable.com, on SEDAR's website at www.sedar.com or on EDGAR's website at www.sec.gov.

Brookfield

Renewable Energy Partners

LETTER TO SHAREHOLDERS

I am pleased to report our results for the second quarter and first half of fiscal 2013. Brookfield Renewable is meeting its objectives and more importantly, continues to have very strong growth prospects and opportunities to create meaningful long-term value for shareholders.

We are focused on delivering an annual total return to shareholders of 12 to 15 percent over the long term from a high-quality, scalable portfolio of renewable power assets. Our track record as a renewable energy company spans 14 years and over that time we have delivered a 16% total return to shareholders with dividends reinvested. We have achieved this by being patient and disciplined on growth, maintaining substantial liquidity levels, and having a strong focus on operational excellence. This has allowed us to continue to harvest returns from our existing business and development pipeline. Accordingly, we are committed to accretive growth on a per-share basis, over the economic cycle, and this objective permeates every aspect of our operating and investment strategy. In addition, we believe the prospects for the business are as strong as they have ever been, reflecting a number of positive internal and external drivers:

Embedded accretive growth. Over the last twelve months we have made significant investments that have grown our installed capacity by approximately 20%, including two large hydroelectric portfolios in Maine and Tennessee, among other hydro and wind assets. These additions to our portfolio were acquired at very attractive prices and moreover, provide significant potential upside to our cash flows as the U.S. economy continues to strengthen and energy prices ultimately follow suit. With 50% of our current portfolio located in the U.S., we stand to benefit meaningfully from the continued strengthening of the world's largest economy. Similarly, rising energy prices will help to unlock the value in a good portion of our 1,800 MW development pipeline.

A compelling acquisition environment. The favourable market conditions we saw in 2012 - in which we acquired nearly 1,000 MW of high-quality hydro and wind assets – are just as strong today and should allow us to continue to acquire attractive assets for value. Our core markets offer considerable opportunity to acquire operating assets and portfolios from a variety of sellers including, in North America, utilities, industrials, and financial sponsors who are looking to divest for their own reasons – strategic, capital or otherwise. In Brazil, where we are the largest independent owner-operator of small hydro facilities, there continues to be a critical need for new supply (about 5,000 MW per year) to service that country's rapidly growing economy and emerging middle class. The positive investment environment, combined with a significant development pipeline of hydro projects, positions us extremely well in coming years.

New markets potential. While our core markets in Canada, the United States and Brazil remain an important source of future growth, our global mandate has permitted us to turn our attention to promising new markets. One of these markets is Europe, which despite its well-publicized issues, is home to a number of countries whose fiscal situations and energy policies would support renewable energy investment and present a strong value proposition to investors. We are progressing in a measured fashion but believe that capital can be deployed in Europe today in a risk-adjusted and accretive way, to the long-term benefit of our shareholders.

Strong access to capital. With a focused and determined growth plan, liquidity remains an important element of our strategy and provides us with a high degree of financial flexibility. We are proactive in ensuring we have significant available financial resources – nearly \$1 billion currently – while maintaining multiple avenues to access capital markets when desired. The recent increase to our bank credit facilities to nearly \$1.3 billion, combined with operating free cash flow and capital from our institutional partners, will give us significant financial flexibility to pursue our growth objectives. Our recent listing on the New York Stock Exchange is expected to diversify our shareholder base and enhance our access to capital globally.

Renewables remain a growing asset class. Renewable energy continues to grow around the world and holds significant growth potential as an asset class. The benefits of renewables, including their increasing cost-competitiveness with traditional fossil fuel technologies, positive environmental attributes, supply diversification benefits and more, are being recognized as a critical complement to traditional technologies. Worldwide Renewable Portfolio Standards and initiatives to reduce carbon emissions will continue to support the development of renewables, leading to opportunities to buy or build.

Demand for real assets. Our business benefits from a focus on real assets with stable and highly contracted, inflation-protected revenue streams. These assets are financed with fixed, low cost and long-term borrowings providing yet another degree of financial stability and protection. Real assets such as ours have proven their ability to grow in value over time and to generate strong returns in different markets.

We remain focused on delivering strong total returns consisting of cash distributions with regular increases, and share price appreciation reflecting underlying growth in the business. This combination of “yield and growth” should continue to provide attractive absolute and relative total returns over time.

I look forward to reporting on our continued progress in 2013 and thank you for your ongoing support.

Sincerely,



Richard Legault
President and Chief Executive Officer

HIGHLIGHTS FOR THE THREE MONTHS ENDED JUNE 30, 2013

Financial results

Funds from operations totaled \$187 million for the three months ended June 30, 2013, which was \$100 million higher year-over-year primarily due to the return to the long-term average conditions and the contribution from assets acquired within the last year.

Portfolio growth

We acquired the remaining 7% stake in Western Wind and successfully integrated this portfolio of California wind facilities into our platform.

Capital markets initiatives

We issued C\$175 million of Class A Preference Shares with a fixed, annual yield of 5%.

We have continued to enhance our liquidity by increasing our revolving credit facilities to \$1.3 billion from \$990 million. The available liquidity as of the date of this report approximates \$1 billion.

Our LP Units began trading on the New York Stock Exchange on June 11, 2013, under the symbol BEP.

Generation results

Total generation was 6,265 GWh for the three months ended June 30, 2013 compared to the long-term average of 6,171 GWh, and to 4,101 GWh for the same period in the prior year.

The hydroelectric portfolio continued to benefit from favourable inflows, and results for the quarter were slightly above the long-term average. Generation from existing hydroelectric assets was 4,370 GWh while contributions from recent acquisitions and assets reaching commercial operations within the last year resulted in additional generation of 994 GWh.

Generation from the wind portfolio increased compared to the prior year due to contributions from facilities acquired in California. Results for the quarter were essentially in line with long-term average. Generation from existing wind facilities was 581 GWh while contributions from facilities recently acquired in California resulted in additional generation of 156 GWh.

SUMMARY OF HISTORICAL CONSOLIDATED FINANCIAL AND OTHER INFORMATION

	Three months ended Jun 30		Six months ended Jun 30	
(US\$ MILLIONS, UNLESS OTHERWISE STATED)	2013	2012	2013	2012
Operational Information⁽¹⁾:				
Capacity (MW)	5,858	4,909	5,858	4,909
Long-term average generation (GWh)	6,171	4,998	11,496	9,547
Actual generation (GWh)	6,265	4,101	11,800	8,918
Average revenue (\$ per MWh)	77	82	78	86
Selected Financial Information:				
Revenues	\$ 484	\$ 337	\$ 921	\$ 763
Adjusted EBITDA ⁽²⁾	357	221	676	539
Funds from operations ⁽²⁾	187	87	349	262
Net income (loss)	78	(3)	163	28
Distributions per share:				
Preferred equity ⁽³⁾	0.30	0.32	0.60	0.65
General partnership interest in a holding subsidiary held by Brookfield	0.37	0.34	0.73	0.69
Participating non-controlling interests - in a holding subsidiary - Redeemable/Exchangeable units held by Brookfield	0.37	0.34	0.73	0.69
Limited partners' equity	0.37	0.34	0.73	0.69

	Jun 30	Dec 31
(US\$ MILLIONS, UNLESS OTHERWISE STATED)	2013	2012
Balance sheet data:		
Property, plant and equipment, at fair value	\$ 16,287	\$ 15,658
Equity-accounted investments	318	344
Total assets	17,664	16,925
Long-term debt and credit facilities	6,923	6,119
Deferred income tax liabilities	2,377	2,349
Total liabilities	9,900	9,117
Preferred equity	804	500
Participating non-controlling interests - in operating subsidiaries	1,019	1,028
General partnership interest in a holding subsidiary held by Brookfield	59	63
Participating non-controlling interests - in a holding subsidiary - Redeemable/Exchangeable units held by Brookfield	2,904	3,070
Limited partners' equity	2,978	3,147
Total liabilities and equity	17,664	16,925
Net asset value ⁽²⁾⁽⁴⁾	\$ 8,479	\$ 8,548
Net asset value per LP Unit ⁽²⁾⁽⁵⁾	\$ 31.97	\$ 32.23
Debt to total capitalization ⁽²⁾	40%	38%

⁽¹⁾ Includes 100% of generation or capacity from equity-accounted investments.

⁽²⁾ Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

⁽³⁾ Represents the weighted-average distribution to Series 1, Series 3, Series 5 and Series 6 preferred shares for 2013.

⁽⁴⁾ Net asset value is on a consolidated basis and is attributable to Redeemable/Exchangeable Units, LP Units and general partnership interest.

⁽⁵⁾ Average LP Units outstanding during the period totaled 132.9 million.

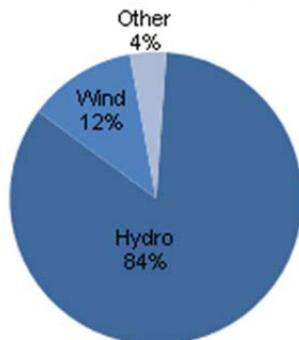
OUR COMPETITIVE STRENGTH

We are an owner and operator of a diversified portfolio of high quality assets that produce electricity from renewable resources and have evolved into one of the world's largest listed pure-play renewable power businesses.

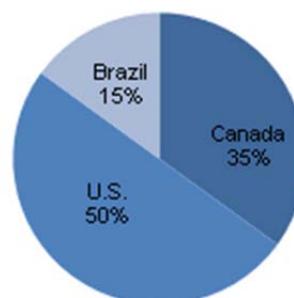
Our assets generate high quality, stable cash flows derived from a highly contracted portfolio. Our business model is simple: utilize our global reach to identify and acquire high quality renewable power assets at favourable valuations, finance them on a long-term, low-risk basis, and enhance the cash flows and values of these assets using our experienced operating teams to earn reliable, attractive, long-term total returns for the benefit of our shareholders.

One of the largest, listed pure-play renewable platforms. We own one of the world's largest, publicly-traded, pure-play renewable power portfolios with \$17 billion in power generating and development assets, approximately 5,900 MW of installed capacity, and long-term average generation from operating assets of approximately 22,200 GWh annually. Our portfolio includes 196 hydroelectric generating stations on 70 river systems and 11 wind facilities, diversified across 12 power markets in the United States, Canada and Brazil.

Generation by Technology



Generation by Market



Focus on attractive hydroelectric asset class. Our assets are predominantly hydroelectric and represent one of the longest life, lowest cost and most environmentally preferred forms of power generation. Our North American assets have the ability to store water in reservoirs approximating 32% of their annual generation. Our assets in Brazil benefit from a framework that exists in the country to levelize generation risk across hydroelectric producers. This ability to store water and have levelized generation in Brazil, provides partial protection against short-term changes in water supply. As a result of our scale and the quality of our assets, we are competitively positioned compared to other listed renewable power platforms, providing significant scarcity value to investors.

Well positioned for global growth mandate. Over the last ten years we have acquired or developed approximately 160 hydroelectric assets totaling approximately 3,200 MW and 11 wind generating assets totaling approximately 950 MW. Since the beginning of 2013, we acquired or developed hydroelectric generating assets that have an installed capacity of 389 MW and 165 MW of wind generating assets. We also have strong organic growth potential with an approximately 1,800 MW development pipeline spread across all of our operating jurisdictions.

Our net asset value in renewable power has grown from approximately \$900 million in 1999 to \$8.5 billion as at June 30, 2013, representing a 18% compounded annualized growth rate. We are able to acquire and develop assets due to our established operating and project development teams, strategic relationship with Brookfield Asset Management, and our strong liquidity and capitalization profile.

Attractive distribution profile. We pursue a strategy which we expect will provide for highly stable, predictable cash flows sourced from predominantly long-life hydroelectric assets ensuring an attractive distribution yield. We target a distribution payout ratio in the range of approximately 60% to 70% of funds from operations and pursue a long-term distribution growth rate target in the range of 3% to 5% annually.

Stable, high quality cash flows with attractive long-term value for limited partnership unitholders. We intend to maintain a highly stable, predictable cash flow profile sourced from a diversified portfolio of low operating cost, long-life hydroelectric and wind power assets that sell electricity under long-term, fixed price contracts with creditworthy counterparties. Over 90% of our generation output is sold pursuant to power purchase agreements, to public power authorities, load-serving utilities, industrial users or to affiliates of Brookfield Asset Management. The power purchase agreements for our assets have a weighted-average remaining duration of 19 years, providing long-term cash flow stability.

Strong financial profile. With \$17 billion of power generating and development assets and a conservative leverage profile, consolidated debt-to-capitalization is approximately 40%. Our liquidity position remains strong with approximately \$1 billion of cash and unutilized portion of committed bank lines, as of the date of this report. Approximately 72% of our borrowings are non-recourse to Brookfield Renewable. Corporate borrowings and subsidiary borrowings have weighted-average terms of approximately eight and 12 years, respectively.

BASIS OF PRESENTATION

These Supplemental Results for the three and six months ended June 30, 2013 are provided as of August 8, 2013. Unless the context indicates or requires otherwise, the terms “Brookfield Renewable”, “we”, “us”, and “our” mean Brookfield Renewable Energy Partners L.P. and its controlled entities.

Brookfield Renewable’s financial statements are prepared in accordance with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”), which require estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities as at the date of the financial statements and the amounts of revenue and expense during the reporting periods.

Reconciliations of each of Adjusted EBITDA and funds from operations to net income on a consolidated basis are presented in “Net Income, Adjusted EBITDA, and Funds from Operations on a Consolidated Basis”.

Certain comparative figures have been reclassified to conform to the current year’s presentation.

Unless otherwise indicated, all dollar amounts are expressed in United States (“U.S.”) dollars.

PRESENTATION TO PUBLIC STAKEHOLDERS

Brookfield Renewable’s consolidated equity interests include LP Units held by public unitholders and Redeemable/Exchangeable partnership units in Brookfield Renewable Energy L.P. (“BRELP”), a holding subsidiary of Brookfield Renewable, held by Brookfield (“Participating non-controlling interests – in a holding subsidiary – Redeemable/Exchangeable units held by Brookfield”). The LP Units and the Redeemable/Exchangeable partnership units have the same economic attributes in all respects, except that the Redeemable/Exchangeable partnership units provide Brookfield the right to request that their units be redeemed for cash consideration after two years from the date of issuance. In the event that Brookfield exercises this right, Brookfield Renewable has the right, at its sole discretion, to satisfy the redemption request with LP Units, rather than cash, on a one-for-one basis. Brookfield, as holder of Redeemable/Exchangeable partnership units, participates in earnings and distributions on a per unit basis equivalent to the per unit participation of the LP Units. As Brookfield Renewable, at its sole discretion, has the right to settle the obligation with LP Units, the Redeemable/Exchangeable partnership units are classified under equity, and not as a liability.

Given the exchange feature referenced above, we are presenting the LP Units and the Redeemable/Exchangeable partnership units as separate components of consolidated equity. This presentation does not impact the total income (loss), per unit or share information, or total consolidated equity. For information on our restatement due to a change in accounting policy see Note 26 in our 2012 Annual Report.

As at the date of this report, Brookfield Asset Management owns an approximate 65% limited partnership interest, on a fully-exchanged basis.

PERFORMANCE MEASUREMENT

We present our key financial metrics based on total results prior to distributions made to LP Unitholders, the Redeemable/Exchangeable Unitholders and GP Unitholders. In addition, our operations are segmented by country geography and asset type (i.e. Hydroelectric and Wind), as that is how we review our results, manage operations and allocate resources. Accordingly, we report our results in accordance with these segments.

One of our primary business objectives is to generate reliable and growing cash flows while minimizing risk for the benefit of all stakeholders. We monitor our performance in this regard through four key metrics — i) Net Income, ii) Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization, iii) Funds From Operations and, iv) Net Asset Value.

It is important to highlight that Adjusted EBITDA, funds from operations, and net asset value do not have any standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other companies. We provide additional information on how we determine Adjusted EBITDA, funds from operations, and net asset value and we provide reconciliations to net income. See “Net Income, Adjusted EBITDA, and Funds from Operations on a Consolidated Basis”.

Net Income (Loss)

Net income (loss) is calculated in accordance with IFRS.

Adjusted Earnings Before Interest, Taxes, Depreciation, and Amortization (Adjusted EBITDA)

Adjusted EBITDA means revenues less direct costs (including energy marketing costs), plus our share of cash earnings from equity-accounted investments and other income, before interest, income taxes, depreciation, amortization, management service costs and the cash portion of non-controlling interests.

Funds From Operations

Funds from operations is defined as Adjusted EBITDA less interest, current income taxes and management service costs, which is then adjusted for the cash portion of non-controlling interests.

Net Asset Value

Net asset value represents our capital at carrying value, on a pre-tax basis prepared in accordance with the procedures and assumptions utilized to prepare Brookfield Renewable's IFRS financial statements, adjusted to reflect asset values not otherwise recognized under IFRS.

FINANCIAL REVIEW FOR THE THREE MONTHS ENDED JUNE 30, 2013

The following table reflects the actual and long-term average generation for the three months ended June 30:

GENERATION (GWh)	Actual Generation		LTA Generation		Variance of Results		
					Actual vs. LTA		Actual vs. Prior Year
	2013	2012	2013	2012	2013	2012	
Hydroelectric generation							
United States	2,942	1,619	2,829	2,075	113	(456)	1,323
Canada	1,519	986	1,461	1,407	58	(421)	533
Brazil ⁽¹⁾	903	811	903	811	-	-	92
	5,364	3,416	5,193	4,293	171	(877)	1,948
Wind energy							
United States	459	221	468	310	(9)	(89)	238
Canada	278	246	292	292	(14)	(46)	32
	737	467	760	602	(23)	(135)	270
Other	164	218	218	103	(54)	115	(54)
Total generation⁽²⁾	6,265	4,101	6,171	4,998	94	(897)	2,164

⁽¹⁾ In Brazil, assured generation levels are used as a proxy for long-term average.

⁽²⁾ Includes 100% of generation from equity-accounted investments.

We compare actual generation levels against the long-term average to highlight the impact of one of the important factors that affect the variability of our business results. In the short-term, we recognize that hydrology will vary from one period to the next; over time however, we expect our facilities will continue to produce in line with their long-term averages, which have proven to be reliable indicators of performance.

Accordingly, we present our generation and the corresponding Adjusted EBITDA and Funds from operations on both an actual generation and a long-term average basis. See "Adjusted EBITDA and Funds from Operation on a *Pro forma* Basis Assuming Long-term Average".

Generation levels during the three months ended June 30, 2013 totaled 6,265 GWh, an increase of 2,164 GWh as compared to the same period of the prior year.

Generation from the hydroelectric portfolio totaled 5,364 GWh, an increase of 1,948 GWh as compared to the same period of the prior year. Generation from existing hydroelectric assets was 4,370 GWh compared to 3,416 GWh for the same period in the prior year. Generation in the second quarter of 2012 was well below long-term average due to dry conditions experienced across most of the portfolio. The recent acquisitions and assets reaching commercial operations resulted in generation increasing by 994 GWh compared to a long-term average of 812 GWh.

The wind portfolio generated 737 GWh which was in line with the long-term average of 760 GWh. Generation increased 270 GWh compared to the prior year, primarily as a result of the facilities recently acquired in California. Generation from existing wind facilities was 581 GWh for the current period compared to 467 GWh for the same period in the prior year.

NET INCOME, ADJUSTED EBITDA AND FUNDS FROM OPERATIONS ON A CONSOLIDATED BASIS

The following table reflects Adjusted EBITDA, funds from operations, and reconciliation to net income (loss) for the three months ended June 30:

(MILLIONS, EXCEPT AS NOTED)	2013	2012
Generation (GWh) - LTA	6,171	4,998
Generation (GWh) - actual	6,265	4,101
Revenues	\$ 484	\$ 337
Other income	2	5
Share of cash earnings from equity-accounted investments	6	4
Direct operating costs	(135)	(125)
Adjusted EBITDA ⁽¹⁾	357	221
Interest expense – borrowings	(106)	(104)
Management service costs	(11)	(8)
Current income taxes	(8)	(7)
Less: cash portion of non-controlling interests		
Preferred equity	(10)	(4)
Participating non-controlling interests - in operating subsidiaries	(35)	(11)
Funds from operations ⁽¹⁾	187	87
Add: cash portion of non-controlling interests	45	15
Other items:		
Depreciation and amortization	(137)	(117)
Unrealized financial instrument gain (loss)	3	(3)
Share of non-cash loss from equity-accounted investments	(4)	(5)
Deferred income tax (expense) recovery	(10)	16
Other	(6)	4
Net income (loss)	\$ 78	\$ (3)
Net income (loss) attributable to:		
Non-controlling interests		
Preferred equity	\$ 10	\$ 3
Participating non-controlling interests - in operating subsidiaries	24	(14)
Participating non-controlling interests - in a holding subsidiary - Redeemable/Exchangeable units held by Brookfield	22	4
Limited partners' equity	22	4
Basic and diluted earnings per LP Unit ⁽²⁾	\$ 0.17	\$ 0.03

⁽¹⁾ Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

⁽²⁾ Average LP Units outstanding during the period totaled 132.9 million.

Net income (loss) is one important measure of profitability, in particular because it has a standardized meaning under IFRS. The presentation of net income (loss) on an IFRS basis for our business will often lead to the recognition of a loss even though the underlying cash flow generated by the assets is supported by high margins and stable, long-term contracts. The primary reason for this is that we

recognize a significantly higher level of depreciation for our assets than we are required to reinvest in the business as sustaining capital expenditures.

As a result, we also measure our financial results based on Adjusted EBITDA, funds from operations and net asset value to provide readers with an assessment of the cash flow generated by our assets and the residual cash flow retained to fund distributions and growth initiatives.

Revenues totaled \$484 million for the three months ended June 30, 2013, representing a year-over-year increase of \$147 million. Approximately \$89 million is attributable to generation levels at existing facilities that were significantly higher than the prior year, while approximately \$65 million of the increase in revenues was attributable to generation from facilities acquired or commissioned within the last year. Revenues were also impacted by the appreciation of the U.S. dollar relative to the Brazilian real.

Direct operating costs totaled \$135 million for the three months ended June 30, 2013, representing a year-over-year increase of \$10 million. The increase is primarily attributable to facilities acquired or commissioned within the last year.

Interest expense totaled \$106 million for the three months ended June 30, 2013, representing a year-over-year increase of \$2 million. Borrowing costs increased by \$17 million with the financing related to the growth in our portfolio, which was offset by lower borrowing costs associated with early repayment of higher-yielding subsidiary borrowings in the prior year.

Management service costs reflect a base fee of \$20 million annually plus 1.25% of the growth in total capitalization value. The total capitalization value increased from the initial value of \$8.1 billion to \$10.0 billion at June 30, 2013, primarily due to the increase in the fair market value of LP Units, corporate borrowings and preferred equity.

The cash portion of non-controlling interests for the three months ended June 30, 2013 was \$45 million as compared to \$15 million in the prior year. Preferred shares issued within the last year contributed \$6 million, and \$7 million was attributable to facilities acquired within the last year with third party interests. The remaining increase is primarily attributable to increase in Adjusted EBITDA from existing facilities.

Funds from operations totaled \$187 million for the three months ended June 30, 2013, which was \$100 million higher year-over-year with the return to the long-term average conditions and the contribution from assets acquired or commissioned within the last year, which amounted to \$24 million of the increase.

Depreciation expense for the three months ended June 30, 2013 increased by \$20 million primarily due to assets acquired or commissioned within the last year.

Net income was \$78 million for the three months ended June 30, 2013 (2012: loss of \$3 million).

FINANCIAL REVIEW FOR THE SIX MONTHS ENDED JUNE 30, 2013

The following table reflects the actual and long-term average generation for the six months ended June 30:

					Variance of Results		
	Actual Generation		LTA Generation		Actual vs. LTA		Actual vs. Prior Year
	2013	2012	2013	2012	2013	2012	
GENERATION (GWh)							
Hydroelectric generation							
United States	5,503	3,577	5,218	3,958	285	(381)	1,926
Canada	2,801	2,294	2,657	2,565	144	(271)	507
Brazil ⁽¹⁾	1,839	1,678	1,839	1,678	-	-	161
	10,143	7,549	9,714	8,201	429	(652)	2,594
Wind energy							
United States	675	311	726	410	(51)	(99)	364
Canada	601	614	616	616	(15)	(2)	(13)
	1,276	925	1,342	1,026	(66)	(101)	351
Other	381	444	440	320	(59)	124	(63)
Total generation⁽²⁾	11,800	8,918	11,496	9,547	304	(629)	2,882

⁽¹⁾ In Brazil, assured generation levels are used as a proxy for long-term average.

⁽²⁾ Includes 100% of generation from equity-accounted investments.

Generation levels during the six months ended June 30, 2013 totaled 11,800 GWh, an increase of 2,882 GWh as compared to the same period of the prior year.

Generation from the hydroelectric portfolio totaled 10,143 GWh, an increase of 2,594 GWh as compared to the same period of the prior year. Generation from existing hydroelectric assets was 8,351 GWh compared to 7,549 GWh for the same period in the prior year and the contribution from facilities acquired and commissioned within the last year was 1,792 GWh. The variance in year-over-year results reflects generation levels returning to long-term average, the contributions from the recently acquired assets in the United States, and acquired and commissioned facilities in Brazil.

Generation from the wind portfolio totaled 1,276 GWh, slightly below long-term average and an increase of 351 GWh as compared to the same period of the prior year. The increase from prior year is a result of 191 GWh from facilities acquired in the United States. The prior year results also do not reflect a full six months of operations for assets acquired or commissioned.

NET INCOME, ADJUSTED EBITDA AND FUNDS FROM OPERATIONS ON A CONSOLIDATED BASIS

The following table reflects Adjusted EBITDA, funds from operations, and reconciliation to net income for the six months ended June 30:

(MILLIONS, EXCEPT AS NOTED)	2013	2012
Generation (GWh) - LTA	11,496	9,547
Generation (GWh) - actual	11,800	8,918
Revenues	\$ 921	\$ 763
Other income	4	10
Share of cash earnings from equity-accounted investments	12	8
Direct operating costs	(261)	(242)
Adjusted EBITDA ⁽¹⁾	676	539
Interest expense – borrowings	(208)	(214)
Management service costs	(23)	(15)
Current income taxes	(11)	(13)
Less: cash portion of non-controlling interests		
Preferred equity	(17)	(7)
Participating non-controlling interests - in operating subsidiaries	(68)	(28)
Funds from operations ⁽¹⁾	349	262
Add: cash portion of non-controlling interests	85	35
Other items:		
Depreciation and amortization	(265)	(243)
Unrealized financial instrument gain (loss)	19	(12)
Share of non-cash loss from equity-accounted investments	(6)	(8)
Deferred income tax (expense) recovery	(11)	3
Other	(8)	(9)
Net income	\$ 163	\$ 28
Net income (loss) attributable to:		
Non-controlling interests		
Preferred equity	\$ 17	\$ 6
Participating non-controlling interests - in operating subsidiaries	40	(15)
General partnership interest in a holding subsidiary held by Brookfield	1	-
Participating non-controlling interests - in a holding subsidiary - Redeemable/Exchangeable units held by Brookfield	52	18
Limited partners' equity	53	19
Basic and diluted earnings per LP Unit ⁽²⁾	\$ 0.40	\$ 0.14

⁽¹⁾ Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

⁽²⁾ Average LP Units outstanding during the period totaled 132.9 million.

Revenues totaled \$921 million for the six months ended June 30, 2013, representing a year-over-year increase of \$158 million. Approximately \$115 million of the increase is attributable to generation from facilities acquired or commissioned within the last year. The remaining increase was attributable to generation levels at existing facilities that, while in line with the long-term average, were significantly

higher than the prior year which experienced drier than normal conditions and below average precipitation across our portfolio. Revenues were also impacted by the appreciation of the U.S. dollar as compared to the Brazilian real.

Direct operating costs totaled \$261 million for the six months ended June 30, 2013, representing a year-over-year increase of \$19 million. The increase is primarily attributable to facilities acquired or commissioned within the last year, partially offset by cost savings due to the appreciation of the U.S. dollar relative to the Brazilian real.

Interest expense totaled \$208 million for the six months ended June 30, 2013, representing a year-over-year decrease of \$6 million. The repayment of higher-yielding subsidiary borrowings within the last year resulted in a \$45 million savings. Interest expense attributable to refinancings and the growth of our business totaled \$40 million.

Management service costs reflect a base fee of \$20 million annually plus 1.25% of the growth in total capitalization value. The total capitalization value increased from the initial value of \$8.1 billion to \$10.0 billion at June 30, 2013, primarily due to the increase in the fair market value of LP Units, corporate borrowings and preferred equity.

The cash portion of non-controlling interests for the six months ended June 30, 2013 was \$85 million as compared to \$35 million in the prior year. Third party interests' funds from operations increased primarily due to contributions from facilities acquired within the last year. As a result, the cash portion of non-controlling interests increased by \$23 million. Distributions to preferred shareholders increased by \$10 million due to new issuances. The remaining increase is primarily attributable to increase in Adjusted EBITDA from existing facilities.

Funds from operations totaled \$349 million for the six months ended June 30, 2013, which was \$87 million higher year-over-year. Contributions from assets acquired and commissioned within the last year, a return to the long-term average generation, and the net interest expense savings totaled \$145 million. The cash portion of non-controlling interests and management service costs partially offset these increases.

Depreciation expense for the six months ended June 30, 2013 increased by \$35 million due to assets acquired or commissioned within last year, which was partly offset by a \$13 million decrease in depreciation due to change in estimated service lives of certain assets.

The net income was \$163 million for the six months ended June 30, 2013 (2012: \$28 million).

ANALYSIS OF CONSOLIDATED FINANCIAL STATEMENTS AND OTHER INFORMATION

NET ASSET VALUE

The following table presents our net asset value:

	Total		Per Share	
	Jun 30 2013	Dec 31 2012	Jun 30 2013	Dec 31 2012
(MILLIONS, EXCEPT AS NOTED)				
Property, plant and equipment, at fair value				
Hydroelectric ⁽¹⁾	\$ 13,532	\$ 13,005	\$ 51.02	\$ 49.04
Wind energy	2,588	2,244	9.76	8.46
Other	67	71	0.25	0.27
	16,187	15,320	61.03	57.77
Development assets	398	382	1.50	1.44
Equity-accounted investments	318	344	1.20	1.30
Working capital and other, net	322	149	1.21	0.56
Long-term debt and credit facilities	(6,923)	(6,119)	(26.10)	(23.07)
Participating non-controlling interests - in operating subsidiaries	(1,019)	(1,028)	(3.84)	(3.88)
Preferred equity	(804)	(500)	(3.03)	(1.89)
Net asset value ⁽²⁾	\$ 8,479	\$ 8,548	\$ 31.97	\$ 32.23
Net asset value attributable to: ⁽³⁾				
General partnership interest in a holding subsidiary held by Brookfield	\$ 84	\$ 85	\$ 31.97	\$ 32.23
Participating non-controlling interests - in a holding subsidiary - Redeemable /Exchangeable units held by Brookfield	4,145	4,179	31.97	32.23
Limited partners' equity	4,250	4,284	31.97	32.23
	\$ 8,479	\$ 8,548		

⁽¹⁾ Includes \$37 million of intangible assets (2012: \$44 million).

⁽²⁾ Non-IFRS measure. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

⁽³⁾ Net asset value per share is based on the average LP Units, Redeemable/Exchangeable units and General partnership units outstanding during the period totaling 132.9 million, 129.7 million and 2.6 million respectively.

Net asset value totaled approximately \$8.5 billion as at June 30, 2013, a decrease of \$69 million from December 31, 2012. During the six months ended June 30, 2013, over 590 MW of hydroelectric and wind facilities were acquired or commissioned and consolidated into the operating results. The net asset value was impacted by the additional long-term debt from portfolio growth, the issuance of preferred shares, changes in foreign exchange rates, and by an increase in working capital.

Property, Plant, Equipment and Development Assets

The assets deployed in our renewable power operations are revalued on an annual basis, with the exception of foreign exchange impacts which are calculated quarterly.

We value our assets based on discounted cash flows over a 20-year period and key assumptions utilized in 2012 were as follows:

	United States	Canada	Brazil
Discount rate	5.7%	5.2%	9.4%
Terminal capitalization rate	7.0%	6.5%	N/A
Exit date	2032	2032	2029

LIQUIDITY AND CAPITAL RESOURCES

We operate with sufficient liquidity, which along with ongoing cash flow from operations enables us to fund growth initiatives, capital expenditures, distributions, and to finance the business on an investment grade basis. As part of our financing strategy, we raise the majority of debt in the form of asset-specific, non-recourse borrowings at our subsidiaries. As at June 30, 2013, long-term indebtedness increased from December 31, 2012 as a result of the portfolio growth. The debt to capitalization ratio increased to 40% from 38% at December 31, 2012 primarily due to the increase in subsidiary borrowings and drawings on credit facilities, both to fund the portfolio growth.

Capitalization

The following table summarizes the capitalization using book values:

(MILLIONS)	Jun 30 2013	Dec 31 2012
Credit facilities ⁽¹⁾	\$ 494	\$ 268
Corporate borrowings ⁽¹⁾	1,419	1,504
Subsidiary borrowings ⁽²⁾	5,010	4,347
Long-term indebtedness	6,923	6,119
Preferred equity	804	500
Participating non-controlling interests - in operating subsidiaries	1,019	1,028
Net asset value ⁽³⁾	8,479	8,548
Total capitalization	\$ 17,225	\$ 16,195
Debt to total capitalization⁽³⁾	40%	38%

⁽¹⁾ Issued by a subsidiary of Brookfield Renewable and guaranteed by Brookfield Renewable. The amounts are unsecured.

⁽²⁾ Issued by a subsidiary of Brookfield Renewable and secured against its assets. The amounts are not guaranteed.

⁽³⁾ Non-IFRS measures. See "Cautionary Statement Regarding the Use of Non-IFRS Measures".

During the six months ended June 30, 2013, we completed a number of financings associated with the growth in our portfolio. Highlights include the following:

- Purchased 88% of the \$575 million in operating company notes and 100% of the \$125 million in holding notes outstanding with respect to the acquired hydroelectric portfolio in Maine. The purchase of the tendered notes was partially funded through a non-recourse, 24-month bridge loan of up to \$350 million.
- Refinanced indebtedness on a 166 MW Ontario wind facility through a C\$450 million loan for a term of 18 years at 5.1%.
- Refinanced indebtedness on a 51 MW Ontario wind facility through a C\$130 million loan for a term of 19 years at 5.0%.
- Issued C\$175 million of the Series 5 and Series 6 Class A Preference Shares with a fixed, annual, yield of 5%.
- With the acquisition of Western Wind, subsidiary borrowings increased by \$250 million.
- Expanded the revolving credit facilities from \$990 million to \$1,255 million.
- Brookfield Asset Management provided a \$200 million committed unsecured revolving credit facility expiring in December 2013, at LIBOR plus 2%.

Available liquidity

Available liquidity is comprised of cash and the unused portion of credit facilities. As at June 30, 2013, we had \$977 million of available liquidity (December 31, 2012: \$677 million) which provides the flexibility to fund ongoing portfolio growth initiatives and to protect against short-term fluctuations in generation.

The increase in cash and cash equivalents relates primarily to funds from operations and preferred equity issuances that were partially offset by distributions and acquisitions during the year. Draws on the credit facilities relate primarily to the purchase of common shares of Western Wind and notes on the acquired hydroelectric portfolio in Maine.

The following table summarizes the available liquidity:

(MILLIONS)	Jun 30 2013	Dec 31 2012
Cash and cash equivalents	\$ 231	\$ 137
Credit facilities		
Authorized credit facilities	1,455	990
Draws on credit facilities	(494)	(268)
Issued letters of credit	(215)	(182)
Available portion of credit facilities	746	540
Available liquidity	\$ 977	\$ 677

Long-term debt and credit facilities

The following table summarizes our principal repayments and maturities as at June 30, 2013:

(MILLIONS)	Balance of 2013	2014	2015	2016	2017	Thereafter	Total
Principal repayments							
Subsidiary borrowings	\$ 67	\$ 519	\$ 505	\$ 263	\$ 577	\$ 3,115	\$ 5,046
Corporate borrowings and credit facilities	-	-	-	779	-	1,141	1,920
Equity-accounted investments	-	-	35	1	126	8	170
	\$ 67	\$ 519	\$ 540	\$ 1,043	\$ 703	\$ 4,264	\$ 7,136

Subsidiary borrowings maturing in 2014 include \$125 million on a New England hydroelectric facility and \$250 million on a recently acquired portfolio of hydroelectric facilities in the United States. All borrowings are expected to be refinanced in the normal course.

The overall maturity profile and average interest rates associated with our borrowings and credit facilities are as follows:

	Average term (years)		Average interest rate (%)	
	Jun 30	Dec 31	Jun 30	Dec 31
	2013	2012	2013	2012
Corporate borrowings	8.2	8.7	5.3	5.3
Subsidiary borrowings	12.3	11.8	6.0	6.4
Credit facilities	3.3	3.8	1.5	2.0

CONTRACT PROFILE

We have a predictable profile driven by both long-term power purchase agreements with a weighted-average remaining duration of 19 years, combined with a well-diversified portfolio that reduces variability in our generation volumes. We operate the business on a largely contracted basis to ensure a high degree of predictability in funds from operations. We do however maintain a long-term view that electricity prices and the demand for electricity from renewable sources will rise due to a growing level of acceptance around climate change and the legislated requirements in some areas to diversify away from fossil fuel based generation.

As at June 30, 2013, we had contracted 92% of the 2013 generation output at an average price of \$80 per MWh. The following table sets out contracts over the next five years for generation output from existing facilities assuming long-term average hydrology and wind conditions:

FOR THE YEAR ENDED DECEMBER 31	Balance of 2013	2014	2015	2016	2017
Generation (GWh)					
Contracted⁽¹⁾					
Hydroelectric ⁽²⁾	7,883	15,839	14,204	13,968	13,350
Wind energy	1,174	2,490	2,490	2,489	2,489
Other	195	134	-	-	-
	9,252	18,463	16,694	16,457	15,839
Uncontracted	836	3,093	4,745	4,955	5,573
Total long-term average	10,088	21,556	21,439	21,412	21,412
Long-term average on a proportionate basis⁽³⁾	8,336	17,727	17,598	17,571	17,571
Contracted generation – as at June 30					
% of total generation	92%	86%	78%	77%	74%
% of total generation on a proportionate basis ⁽³⁾	95%	92%	85%	84%	81%
Price per MWh	\$ 80	\$ 82	\$ 84	\$ 85	\$ 83

⁽¹⁾ Assets under construction are included when long-term average and pricing details are available and the commercial operations date is established in a definitive construction contract.

⁽²⁾ Long-term average for 2014 to 2017 includes generation from one facility in Canada that is currently under construction with estimated commercial operation date in mid-2014.

⁽³⁾ Long-term average on a proportionate basis includes wholly-owned assets, and our share of partially-owned assets and equity-accounted investments. See "Financial Results on a Proportionate and a Consolidated Basis" for more details.

The majority of the long-term power purchase agreements are with investment-grade rated or creditworthy counterparties such as Brookfield Asset Management and its subsidiaries (43%), government-owned utilities or power authorities (24%), industrial power users (27%) and distribution companies (6%), with all percentages as at June 30, 2013.

Over the next three years we have on average approximately 3,717 GWh of energy annually which is uncontracted. All energy can be sold in the wholesale or bilateral market, however we intend to maintain flexibility in re-contracting to position ourselves to achieve the most optimal pricing.

FINANCIAL RESULTS ON A CONSOLIDATED AND PROPORTIONATE BASIS

The following table reflects generation for the three months ended June 30, 2013 on a proportionate and consolidated basis.

	Proportionate				Total	Third party interests	Consolidated
	Wholly-owned assets	Partially-owned assets	Equity-accounted investments				
Generation (GWh)							
Hydroelectric generation							
United States	1,997	383	50	2,430	512	2,942	
Canada	1,443	-	38	1,481	38	1,519	
Brazil ⁽¹⁾	788	17	23	828	75	903	
	4,228	400	111	4,739	625	5,364	
Wind energy							
United States	156	66	-	222	237	459	
Canada	278	-	-	278	-	278	
	434	66	-	500	237	737	
Other	164	-	-	164	-	164	
Total generation - 2013	4,826	466	111	5,403	862	6,265	
Total generation - 2012	3,252	233	153	3,638	463	4,101	

⁽¹⁾ In Brazil, assured energy generation levels are used as a proxy for long-term average.

The following table illustrates our financial results for the three months ended June 30, 2013, including revenues, adjusted EBITDA, and funds from operations, on a proportionate basis, while adjusting for our share from facilities in which we own less than 100%:

	Proportionate				Total	Third party interests	Consolidated
	Wholly-owned assets	Partially-owned assets	Equity-accounted investments				
(MILLIONS, EXCEPT AS NOTED)							
Revenues	\$ 359	\$ 64	\$ -	\$ 423	\$ 61	\$ 484	
Other income	2	-	-	2	-	2	
Share of cash earnings from equity-accounted investments	-	-	6	6	-	6	
Direct operating costs	(112)	(9)	-	(121)	(14)	(135)	
Adjusted EBITDA ⁽¹⁾	249	55	6	310	47	357	
Interest expense - borrowings	(80)	(14)	-	(94)	(12)	(106)	
Management service costs	(11)	-	-	(11)	-	(11)	
Current income taxes	(8)	-	-	(8)	-	(8)	
Participating non-controlling interests - in operating subsidiaries	-	-	-	-	(35) ⁽²⁾	(35)	
Preferred equity	(10)	-	-	(10)	-	(10)	
Funds from operations - 2013 ⁽¹⁾	\$ 140	\$ 41	\$ 6	\$ 187	\$ -	\$ 187	
Funds from operations - 2012 ⁽¹⁾	\$ 70	\$ 13	\$ 4	\$ 87	\$ -	\$ 87	

⁽¹⁾ Non-IFRS measures. Refer to "Cautionary Statement Regarding Use of Non-IFRS Measures".

⁽²⁾ Represents third party interests' funds from operations.

The following table reflects generation for the six months ended June 30, 2013 on a proportionate and consolidated basis.

Generation (GWh)	Proportionate				Third party interests	Consolidated
	Wholly-owned assets	Partially-owned assets	Equity-accounted investments	Total		
Hydroelectric generation						
United States	3,536	746	98	4,380	1,123	5,503
Canada	2,579	-	111	2,690	111	2,801
Brazil ⁽¹⁾	1,612	35	43	1,690	149	1,839
	7,727	781	252	8,760	1,383	10,143
Wind energy						
United States	191	104	-	295	380	675
Canada	601	-	-	601	-	601
	792	104	-	896	380	1,276
Other	381	-	-	381	-	381
Total generation - 2013	8,900	885	252	10,037	1,763	11,800
Total generation - 2012	7,280	536	275	8,091	827	8,918

⁽¹⁾ In Brazil, assured energy generation levels are used as a proxy for long-term average.

The following table illustrates our financial results for the six months ended June 30, 2013, including revenues, adjusted EBITDA, and funds from operations, on a proportionate basis, while adjusting for our share from facilities in which we own less than 100%:

(MILLIONS, EXCEPT AS NOTED)	Proportionate				Third party interests	Consolidated
	Wholly-owned assets	Partially-owned assets	Equity-accounted investments	Total		
Revenues	\$ 685	\$ 119	\$ -	\$ 804	\$ 117	\$ 921
Other income	4	-	-	4	-	4
Share of cash earnings from equity-accounted investments	-	-	12	12	-	12
Direct operating costs	(217)	(18)	-	(235)	(26)	(261)
Adjusted EBITDA ⁽¹⁾	472	101	12	585	91	676
Interest expense - borrowings	(157)	(28)	-	(185)	(23)	(208)
Management service costs	(23)	-	-	(23)	-	(23)
Current income taxes	(11)	-	-	(11)	-	(11)
Participating non-controlling interests - in operating subsidiaries	-	-	-	-	(68) ⁽²⁾	(68)
Preferred equity	(17)	-	-	(17)	-	(17)
Funds from operations - 2013⁽¹⁾	\$ 264	\$ 73	\$ 12	\$ 349	\$ -	\$ 349
Funds from operations - 2012⁽¹⁾	\$ 207	\$ 45	\$ 10	\$ 262	\$ -	\$ 262

⁽¹⁾ Non-IFRS measures. Refer to "Cautionary Statement Regarding Use of Non-IFRS Measures".

⁽²⁾ Represents third party interests' funds from operations.

ADJUSTED EBITDA AND FUNDS FROM OPERATIONS ON A *PRO FORMA* BASIS ASSUMING LONG-TERM AVERAGE

Revenues on a *pro forma* basis are computed by using long-term average generation for each facility, and multiplied by the pricing in the respective power purchase agreements, where applicable. The majority of direct operating costs are fixed, regardless of changes in generation levels or revenue, except for certain items such as water royalty fees which are charged based on generation or revenues and will vary from time to time. The following table reflects Adjusted EBITDA and funds from operations, assuming long-term average generation:

(MILLIONS, EXCEPT AS NOTED)	Three months ended June 30		Six months ended June 30	
	2013	2012	2013	2012
Generation (GWh)	6,171	4,998	11,496	9,547
Revenues	\$ 477	431	\$ 906	\$ 829
Other income	2	5	4	10
Share of cash earnings from equity-accounted investments	6	4	12	8
Direct operating costs	(134)	(131)	(260)	(245)
Adjusted EBITDA ⁽¹⁾	351	309	662	602
Interest expense – borrowings	(106)	(104)	(208)	(214)
Management service costs	(11)	(8)	(23)	(15)
Current income taxes	(8)	(7)	(11)	(13)
Less: cash portion of non-controlling interests				
Preferred equity	(10)	(4)	(17)	(7)
Participating non-controlling interests - in operating subsidiaries	(31)	(15)	(61)	(27)
Funds from operations ⁽¹⁾	\$ 185	\$ 171	\$ 342	\$ 326

⁽¹⁾ Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

These Supplemental Results contain forward-looking statements and information, within the meaning of Canadian securities laws and “forward-looking statements” within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, “safe harbor” of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations, concerning the business and operations of Brookfield Renewable. Forward-looking statements may include estimates, plans, expectations, opinions, forecasts, projections, guidance or other statements that are not statements of fact. Forward-looking statements in these Supplemental Results include statements regarding the quality of Brookfield Renewable’s assets and the resiliency of the cash flow they will generate, Brookfield Renewable’s anticipated financial performance, future commissioning of assets, contracted portfolio, technology diversification, acquisition opportunities, expected completion of acquisitions, future energy prices and demand for electricity, economic recovery, the future growth prospects, achieving long term average generation, project development and capital expenditure costs, diversification of shareholder base, energy policies, economic growth, growth potential of renewable asset class and distribution profile of Brookfield Renewable and Brookfield Renewable’s access to capital. Forward-looking statements can be identified by the use of words such as “plans”, “expects”, “scheduled”, “estimates”, “intends”, “anticipates”, “believes”, “potentially”, “tends”, “continue”, “attempts”, “likely”, “primarily”, “approximately”, “endeavours”, “pursues”, “strives”, “seeks”, or variations of such words and phrases, or statements that certain actions, events or results “may”, “could”, “would”, “might” or “will” be taken, occur or be achieved. Although we believe that our anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information in these Supplemental Results are based upon reasonable assumptions and expectations, we cannot assure you that such expectations will prove to have been correct. You should not place undue reliance on forward-looking statements and information as such statements and information involve known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements to differ materially from anticipated future results, performance or achievement expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include, but are not limited to: our limited operating history; the risk that we may be deemed an “investment company” under the Investment Company Act; the fact that we are not subject to the same disclosure requirements as a U.S. domestic issuer; the risk that the effectiveness of our internal controls over financial reporting could have a material effect on our business; changes to hydrology at our hydroelectric stations or in wind conditions at our wind energy facilities; the risk that counterparties to our contracts do not fulfill their obligations, and as our contracts expire, we may not be able to replace them with agreements on similar terms; increases in water rental costs (or similar fees) or changes to the regulation of water supply; volatility in supply and demand in the energy market; our operations are highly regulated and exposed to increased regulation which could result in additional costs; the risk that our concessions and licenses will not be renewed; increases in the cost of operating our plants; our failure to comply with conditions in, or our inability to maintain, governmental permits; equipment failure; dam failures and the costs of repairing such failures; exposure to force majeure events; exposure to uninsurable losses; adverse changes in currency exchange rates; availability and access to interconnection facilities and transmission systems; health, safety, security and environmental risks; disputes and litigation; our operations could be affected by local communities; losses resulting from fraud, bribery, corruption, other illegal acts, inadequate or failed internal processes or systems, or from external events; general industry risks relating to the North American and Brazilian power market sectors; advances in technology that impair or eliminate the competitive advantage of our projects; newly developed technologies in which we invest not performing as anticipated; labour disruptions and economically unfavourable collective bargaining agreements; our inability to finance our operations due to the status of the capital markets; the operating and financial restrictions imposed on us by our loan, debt and security agreements; changes in our credit ratings; changes to government regulations that provide incentives for renewable energy; our inability to identify and complete sufficient investment opportunities; the growth of our portfolio; our inability to develop existing sites or find new sites suitable for the development of greenfield projects; risks associated with the development of our generating facilities and the various types of arrangements we enter into with communities and joint venture partners; Brookfield

Asset Management's election not to source acquisition opportunities for us and our lack of access to all renewable power acquisitions that Brookfield Asset Management identifies; our lack of control over our operations conducted through joint ventures, partnerships and consortium arrangements; our ability to issue equity or debt for future acquisitions and developments will be dependent on capital markets; foreign laws or regulation to which we become subject as a result of future acquisitions in new markets; the departure of some or all of Brookfield's key professionals.

We caution that the foregoing list of important factors that may affect future results is not exhaustive. The forward-looking statements represent our views as of the date of these Supplemental Results and should not be relied upon as representing our views as of any date subsequent to August 8, 2013, the date of these Supplemental Results. While we anticipate that subsequent events and developments may cause our views to change, we disclaim any obligation to update the forward-looking statements, other than as required by applicable law. For further information on these known and unknown risks, please see "Risk Factors" included in our Annual Information Form and Form 20-F.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS MEASURES

These Supplemental Results contain references to Adjusted EBITDA, funds from operations and net asset value which are not generally accepted accounting measures under IFRS and therefore may differ from definitions of Adjusted EBITDA, funds from operations and net asset value used by other entities. We believe that Adjusted EBITDA, funds from operations and net asset value are useful supplemental measures that may assist investors in assessing the financial performance and the cash anticipated to be generated by our operating portfolio. Neither Adjusted EBITDA, funds from operations nor net asset value should be considered as the sole measure of our performance and should not be considered in isolation from, or as a substitute for, analysis of our financial statements prepared in accordance with IFRS.

TSX:

BEP.UN

www.brookfieldrenewable.com