SUPPLEMENTAL INFORMATION

September 30, 2016

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

This Supplemental Information contains forward-looking statements and information, within the meaning of Canadian securities laws and “forward-looking statements” within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, “safe harbor” provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations, concerning the business and operations of Brookfield Renewable. Forward-looking statements may include estimates, plans, expectations, opinions, forecasts, projections, guidance or other statements that are not statements of fact. Forward-looking statements in this Supplemental Information include statements regarding the quality of Brookfield Renewable’s assets and the resiliency of the cash flow they will generate, Brookfield Renewable’s anticipated financial performance, future commissioning of assets, contracted nature of our portfolio, technology diversification, acquisition opportunities, expected completion of acquisitions, future energy prices and demand for electricity, economic recovery, achieving long-term average generation, project development and capital expenditure costs, energy policies, economic growth, growth potential of the renewable asset class, the future growth prospects and distribution profile of Brookfield Renewable and Brookfield Renewable’s access to capital. In some cases, forward-looking statements can be identified by the use of words such as “plans”, “expects”, “scheduled”, “estimates”, “intends”, “anticipates”, “believes”, “potentially”, “tends”, “continue”, “attempts”, “likely”, “primarily”, “approximately”, “endeavours”, “pursues”, “strives”, “seeks”, “targets”, “believes”, or variations of such words and phrases, or statements that certain actions, events or results “may”, “could”, “would”, “should”, “might” or “will” be taken, occur or be achieved. Although we believe that our anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information in this Supplemental Information are based upon reasonable assumptions and expectations, we cannot assure you that such expectations will prove to have been correct. You should not place undue reliance on forward-looking statements and information as such statements and information involve known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements to differ materially from anticipated future results, performance or achievement expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include, but are not limited to, the following: we are not subject to the same disclosure requirements as a U.S. domestic issuer; the separation of economic interest from control or the incurrence of debt at multiple levels within our organizational structure; being deemed an “investment company” under the U.S. Investment Company Act of 1940; the effectiveness of our internal controls over financial reporting; changes to hydrology at our hydroelectric stations, to wind conditions at our wind energy facilities or to crop supply or weather generally at any biomass cogeneration facility; counterparties to our contracts not fulfilling their obligations; increases in water rental costs (or similar fees) or changes to the regulation of water supply; volatility in supply and demand in the energy market; the increasing amount of uncontracted generation in our portfolio; industry risks relating to the power markets in which we operate; increased regulation of our operations; contracts, concessions and licenses expiring and not being renewed or replaced on similar terms; increases in the cost of operating our plants; our failure to comply with conditions in, or our inability to maintain, governmental permits; equipment failures; dam failures and the costs of repairing such failures; force majeure events; uninsurable losses; adverse changes in currency exchange rates; availability and access to interconnection facilities and transmission systems; health, safety, security and environmental risks; disputes, governmental and regulatory investigations and litigation; our operations being affected by local communities; fraud, bribery, corruption, other illegal acts or inadequate or failed internal processes or systems; our reliance on computerized business systems; advances in technology that impair or eliminate the competitive advantage of our projects; newly developed technologies in which we invest not performing as anticipated; labour disruptions and economically unfavourable collective bargaining agreements; our inability to finance our operations due to the status of the capital markets; our inability to effectively manage our foreign currency exposure; operating and financial restrictions imposed on us by our loan, debt and security agreements; changes in our credit ratings; changes to government regulations that provide incentives for renewable energy; our inability to identify sufficient investment opportunities and complete transactions; the growth of our portfolio and our inability to realize the expected benefits of our transactions; our inability to develop existing sites or find new sites suitable for the development of greenfield projects; delays, cost overruns and other problems associated with the construction, development and operation of our generating facilities; the arrangements we enter into with communities and joint venture partners; Brookfield Asset Management’s election not to source acquisition opportunities for us and our lack of access to all renewable power acquisitions that Brookfield Asset Management identifies; our lack of control over all our operations; our ability to issue equity or debt for future acquisitions and developments is dependent on capital markets; foreign laws or regulation to which we become subject as a result of future acquisitions in new markets; the departure of some or all of Brookfield Asset Management’s key professionals; our relationship with, and our dependence on, Brookfield Asset Management and Brookfield Asset Management’s significant influence over us; and risks related to changes in how Brookfield Asset Management elects to hold its ownership interests in the Partnership.

We caution that the foregoing list of important factors that may affect future results is not exhaustive. The forward-looking statements represent our views as of the date of this Supplemental Information and should not be relied upon as representing our views as of any subsequent date. While we anticipate that subsequent events and developments may cause our views to change, we disclaim any obligation to update the forward-looking statements, other than as required by applicable law. For further information on these known and unknown risks, please see “Risk Factors” included in our Form 20-F.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS MEASURES

This Supplemental Information contains references to Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations and Funds From Operations per LP Unit which are not generally accepted accounting measures under IFRS and therefore may differ from definitions of Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations and Funds From Operation per LP Unit used by other entities. We believe that Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations and Funds From Operation per LP Unit are useful supplemental measures that may assist investors in assessing the financial performance and the cash anticipated to be generated by our operating portfolio. Neither Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations nor Funds From Operation per LP Unit should be considered as the sole measure of our performance and should not be considered in isolation from, or as a substitute for, analysis of our financial statements prepared in accordance with IFRS.

We have also provided a reconciliation of Adjusted EBITDA and Funds From Operations to net (loss) income in Note 18 - Segmented information in the unaudited interim consolidated financial statements.

Segmented Information

Our operations are segmented by the type of power generation (Hydroelectric, Wind, and Other, which includes Co-gen and biomass) with Hydroelectric and Wind further segmented by geography (North America, which is comprised of the United States and Canada segments, Colombia, Brazil and Europe), as that is how Brookfield Renewable's Chief Executive Officer and Chief Financial Officer (collectively, the chief operating decision maker, or "CODM") review our results, manage operations and allocate resources. Accordingly, we report our results in accordance with these segments. See Note 18 – Segmented Information in our unaudited interim consolidated financial statements.

Our investment in Isagen changed how we present some of our segmented disclosure. Following the acquisition of Isagen, the CODM consider information on Isagen and Brazil on a standalone basis. Accordingly, we have added a "Colombia" segment that includes Isagen and a "Brazil" segment that includes our Brazil operations. The Colombia segment also aggregates the financial results of its hydroelectric and Co-gen facilities. We provide additional information below on how we determine Adjusted EBITDA, Funds From Operations, and Adjusted Funds From Operations, as well as reconciliations to net income (loss) and cash flows from operating activities. See "Generation and Financial Review by Segments for the Three Months Ended September 30, 2016" and "Generation and Financial Review by Segments for the Nine Months Ended September 30, 2016".

Actual and Long-term Average Generation

For assets acquired or reaching commercial operation during the period, reported generation is calculated from the acquisition or commercial operation date and is not annualized. As it relates to Colombia only, generation includes both hydroelectric and Co-gen facilities. See "Segmented Information". "Other" includes generation from North America Co-gen and Brazil biomass. Reported generation includes 100% of generation from equity-accounted investments.

Performance Measurement

One of our primary business objectives is to generate reliable and growing cash flows while minimizing risk for the benefit of all stakeholders. We monitor our performance in this regard through four key metrics – i) Net Income (Loss), ii) Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization, iii) Funds From Operations, and iv) Adjusted Funds from Operations. It is important to highlight that Adjusted EBITDA, Funds From Operations, and Adjusted Funds From Operations do not have any standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other companies.

- **Net Income (Loss)** – Calculated in accordance with IFRS. Net income is an important measure of profitability, in particular because it has a standardized meaning under IFRS. The presentation of net income (loss) on an IFRS basis for our business will often lead to the recognition of a loss or a year-over-year decrease in income even though the underlying cash flows generated by the assets are supported by strong margins and stable, long-term power purchase agreements. The primary reason for this is that accounting rules require us to recognize a significantly higher level of depreciation for our assets than we are required to reinvest in the business as sustaining capital expenditures.

- **Adjusted Earnings Before Interest, Taxes, Depreciation, and Amortization (Adjusted EBITDA)** – EBITDA is a non-IFRS measure used by investors to compare companies on the basis of ability to generate cash from operations. Brookfield Renewable uses Adjusted EBITDA to assess the operating performance of its assets before the effects of interest expense, income taxes, depreciation, management service costs, non-controlling interests, gain or loss on financial instruments, non-cash gain or loss from equity-accounted investments, and other typical non-recurring items. Brookfield Renewable adjusts for these factors as they may be non-cash, unusual in nature and are not factors used by management for evaluating operating performance. Brookfield Renewable believes that presentation of this measure will enhance an investor's understanding of its operating performance.

- **Funds From Operations** – Funds From Operations is a non-IFRS measure used by investors to compare net earnings from operations without the effects of certain volatile, primarily non-cash items that generally have no current financial impact or items not directly related to an entity's operating performance and cash flow retained to fund distributions and growth initiatives. Brookfield Renewable uses Funds From Operations to assess its performance before the effects of deferred income taxes, depreciation, non-cash portion of non-controlling interests, gain or loss on financial instruments, non-cash gain or loss from equity-accounted investments and other typical non-recurring items as these are not reflective of the performance of the underlying business. Brookfield Renewable also uses this metric to assess the ratio of cash generated by operations as compared to the amount of distributions paid to LP Unitholders. Brookfield Renewable believes that analysis and presentation of Funds From Operations on this basis will enhance an investor's understanding of the operating performance of the business.

- **Adjusted Funds From Operations** – Adjusted Funds From Operations is a non-IFRS measure used by investors to compare an entity's operating performance and costs to the underlying assets over long holding periods. Brookfield Renewable defines Adjusted Funds From Operations as Funds From Operations less Brookfield Renewable's proportionate share of adjusted sustaining capital expenditures (based on long-term sustaining capital expenditure plans) which are recurring in nature and used to maintain the reliability and efficiency of our power generating assets.

  Neither Funds From Operations nor Adjusted Funds From Operations are intended to be representative of cash provided by operating activities or results of operations determined in accordance with IFRS. Funds From Operations per LP unit is not a substitute measure of performance for earnings per share and does not represent amounts available for distribution to LP Unitholders.

Summary of Operational Information and Financial Performance

(MILLIONS, EXCEPT AS NOTED)	Three months ended Sep 30 2016	Three months ended Sep 30 2015	Nine months ended Sep 30 2016	Nine months ended Sep 30 2015
Operational Information:				
Capacity (MW)	10,676	7,284	10,676	7,284
Total generation (GWh)				
Long-term average generation	9,345	5,459	29,340	19,174
Actual generation	7,522	4,992	25,343	17,215
Average revenue ($ per MWh)	74	68	73	72
Proportionate generation (GWh)				
Long-term average generation	5,212	4,102	17,031	14,558
Actual generation	4,418	3,715	15,537	13,108
Average revenue ($ per MWh)	74	69	71	73
Selected Financial Information:				
Revenues	**$ 580**	**$ 337**	**$ 1,881**	**$ 1,236**
Adjusted EBITDA (1)	332	242	1,164	919
Funds From Operations (1)	73	80	365	379
Adjusted Funds From Operations (1)	56	65	315	334
Net (loss) income	**(19)**	**27**	**41**	**113**
Funds From Operations per LP Unit (1)(2)	0.24	0.29	1.28	1.37
Distributions per LP Unit	0.45	0.42	1.34	1.25

(1) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”, “Generation and Financial Review by Segments for the Three Months Ended September 30, 2016” and “Generation and Financial Review by Segments for the Nine Months Ended September 30, 2016”.

(2) For the three and nine months ended September 30, 2016, weighted average LP Units, Redeemable/Exchangeable units and General Partnership units totaled 299.0 million and 285.2 million, respectively (2015: 275.7 million and 275.7 million).

(MILLIONS, EXCEPT AS NOTED)	Sep 30 2016	Dec 31 2015
Liquidity and Capital		
Available liquidity	$ 1,307	$ 1,214
Debt to capitalization	39%	39%
Borrowings non-recourse to Brookfield Renewable	78%	76%
Corporate borrowings and facilities (1)		
Average debt term to maturity - corporate	6.7 years	6.5 years
Average interest rate - corporate	4.7%	5.0%
Subsidiary borrowings on a proportionate basis		
Average debt term to maturity	9.1 years	9.6 years
Average interest rate	6.2%	5.6%

(1) Following repayment of our Series 6 notes (C$300 million) maturing on November 30, 2016, the average debt term to maturity and average interest rate will be 7.5 years and 4.5%, respectively.

One of the largest, listed pure play renewable platforms

100 years of experience in power generation

2,000 employees

$25B POWER ASSETS	10,700 MEGAWATTS OF CAPACITY	88% HYDROELECTRIC GENERATION
261 generating facilities	15 markets in 7 countries	Situated on 82 river systems

Overview of Our Operations

As at September 30, 2016	River Systems	Facilities	Capacity (MW)	LTA (GWh)	Storage (GWh)
Hydroelectric					
North America (1)					
United States	31	137	3,486	12,521	3,618
Canada	19	33	1,361	5,173	1,261
	50	170	4,847	17,694	4,879
Colombia (1)	6	6	2,732	14,476	-
Brazil (2)	26	41	872	4,555	-
	82	217	8,451	36,725	4,879
Wind (3)					
North America					
United States	-	7	434	1,113	-
Canada	-	3	406	1,197	-
	-	10	840	2,310	-
Europe	-	23	600	1,553	-
Brazil	-	5	150	588	-
	-	38	1,590	4,451	-
Other (4)	-	6	635	425	-
Total	82	261	10,676	41,601	4,879

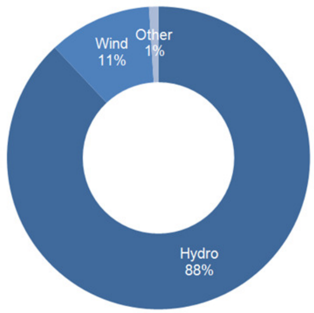
(1) North America and Colombia hydroelectric LTA is the expected average level of generation, as obtained from the results of a simulation based on historical inflow data performed over a period of typically 30 years and 20 years, respectively. Colombia includes generation from both hydroelectric and Co-gen facilities. See "Segmented Information".

(2) Hydroelectric assets located in Brazil benefit from a market framework which levelizes generation risk across producers.

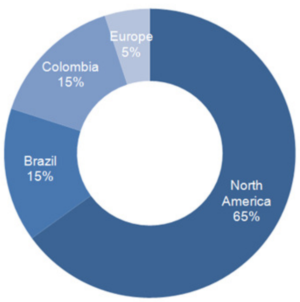
(3) Wind LTA is the expected average level of generation, as obtained from the results based on simulated historical wind speed data performed over a period of typically 10 years.

(4) Includes one Co-gen plant in Colombia (300 MW), two Co-gen plants in North America (215 MW), and three biomass facilities in Brazil (120 MW).

Long-term Average Generation by Source of Energy on a Proportionate Basis



Long-term Average Generation by Region on a Proportionate Basis




Kokish Hydro Facility, British Columbia, Canada

Generation and Financial Review for the Three Months Ended September 30, 2016

Generation for the Three Months Ended September 30, 2016

GENERATION (GWh)	Actual Generation 2016	Actual Generation 2015	LTA Generation 2016	LTA Generation 2015	Variance of Results: Actual vs. LTA 2016	Variance of Results: Actual vs. LTA 2015	Variance of Results: Actual vs. Prior Year
Hydroelectric							
North America							
United States	1,733	2,117	2,280	2,114	(547)	3	(384)
Canada	1,071	952	1,216	1,162	(145)	(210)	119
	2,804	3,069	3,496	3,276	(692)	(207)	(265)
Colombia	2,554	-	3,571	-	(1,017)	-	2,554
Brazil	1,060	879	1,114	1,033	(54)	(154)	181
	6,418	3,948	8,181	4,309	(1,763)	(361)	2,470
Wind							
North America							
United States	228	185	269	269	(41)	(84)	43
Canada	143	155	238	238	(95)	(83)	(12)
	371	340	507	507	(136)	(167)	31
Europe	318	295	296	292	22	3	23
Brazil	200	137	208	148	(8)	(11)	63
	889	772	1,011	947	(122)	(175)	117
Other	215	272	153	203	62	69	(57)
Total	7,522	4,992	9,345	5,459	(1,823)	(467)	2,530

Generation for the three months ended September 30, 2016 was 7,522 GWh, below the long-term average of 9,345 GWh and an increase of 2,530 GWh compared to the prior year.

- **Hydroelectric** generation was 6,418 GWh, below the long-term average of 8,181 GWh and an increase of 2,470 GWh compared to the prior year. The contribution from the growth in the portfolio was 2,692 GWh. In our North American portfolio, generation at our existing facilities in the United States decreased by 461 GWh. This was due to a dry summer in the northeast, partially offset by an increase in generation at our Canadian facilities. We maintained high availability across our portfolio allowing us to optimize available water resources and actively manage our reservoirs. In our Brazilian portfolio, continued improvement in hydrology resulted in higher generation of 120 GWh.
- **Wind** generation was 889 GWh, below the long-term average of 1,011 GWh and an increase of 117 GWh compared to the same period of the prior year. Generation from our North American and Brazilian portfolios was higher than the same period of the prior year due to improved wind conditions. Generation from our European portfolio was above the long-term average and higher than the prior year generation.

Financial Review for the Three Months Ended September 30, 2016

(MILLIONS, EXCEPT AS NOTED)	2016	2015
Revenues	**$ 580**	**$ 337**
Other income (1)(2)	23	42
Share of cash earnings from equity-accounted investments	4	5
Direct operating costs	(275)	(142)
Adjusted EBITDA (3)	332	242
Interest expense - borrowings	(159)	(107)
Management service costs	(16)	(11)
Current income taxes	(8)	(7)
Distributions to preferred limited partners	(5)	-
Less: cash portion of non-controlling interests		
Participating non-controlling interests - in operating subsidiaries	(65)	(30)
Preferred equity	(6)	(7)
Funds From Operations (3)	73	80
Less: adjusted sustaining capital expenditures (4)	(17)	(15)
Adjusted Funds From Operations (3)	$ 56	$ 65

(1) In 2015, the sale of the 102 MW wind facility in California resulted in a gain of $53 million. Brookfield Renewable's share of the gain was $12 million, representing the 22% interest in the facility, and is net of the cash portion of non-controlling interests.
(2) In 2015, concession agreements relating to two Brazilian hydroelectric facilities expired. Brookfield Renewable elected not to renew these agreements in exchange for compensation of $17 million.
(3) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Generation and Financial Review by Segments for the Three Months Ended September 30, 2016".
(4) Based on long-term sustaining capital expenditure plans.

Adjusted EBITDA totaled $332 million, an increase of $90 million from the prior year.

- **Revenues** totaling $580 million represent an increase of $243 million over the same period of the prior year. In our hydroelectric portfolio, the decrease in revenues resulting from the lower generation totaled $7 million. Relatively lower power prices also impacted revenues by $7 million. In our wind portfolio stronger generation across the majority of our wind assets contributed $11 million to revenues. The depreciation of the U.S. dollar, compared to same period of the previous year contributed $6 million in revenues. The recent growth across our portfolio contributed revenues of $220 million.

- **Direct operating costs** totaling $275 million represent an increase of $133 million which was primarily attributable to the growth in our portfolio.

Interest expense totaling $159 million represents an increase of $52 million which was attributable to the growth in our portfolio and the recent issuance of medium-term notes.

Management service costs totaling $16 million represent an increase of $5 million, which was primarily attributable to the growth in capitalization from the recent issuance of LP Units and the increase in the market value of our LP Units.

The **cash portion of non-controlling interests** totals $71 million of which $36 million was attributable to the recent growth in our portfolio.

Funds From Operations totaling $73 million represent a decrease of $7 million attributable to the above variances.

Capitalization and Available Liquidity

A key element of our financing strategy is to raise the majority of our debt in the form of asset-specific, non-recourse borrowings at our subsidiaries on an investment grade basis. As at September 30, 2016, long-term indebtedness increased from December 31, 2015 as a result of portfolio growth and the relative strengthening of our local currency denominated debt against the U.S. dollar. The debt to total capitalization ratio remained unchanged from December 31, 2015.

The following table summarizes the total capitalization and debt to total capitalization using book values:

(MILLIONS, EXCEPT AS NOTED)		Sep 30 2016		Dec 31 2015
Credit facilities (1)	$	446	$	368
Corporate borrowings (2)		1,822		1,368
Subsidiary borrowings (3)		8,137		5,602
Long-term indebtedness		10,405		7,338
Deferred income tax liabilities, net of deferred income tax assets		3,761		2,538
Equity		12,336		8,763
Total capitalization	$	26,502	$	18,639
Debt to total capitalization		39%		39%

(1) Unsecured corporate credit facilities guaranteed by Brookfield Renewable.

(2) Amounts are unsecured and guaranteed by Brookfield Renewable.

(3) Asset-specific, non-recourse borrowings secured against the assets of certain Brookfield Renewable subsidiaries.

We operate with sufficient liquidity to enable us to fund growth initiatives, capital expenditures, distributions, withstand sudden adverse changes in economic circumstances or short-term fluctuations in generation, and to finance the business on an investment-grade basis. Principal sources of liquidity are cash flows from operations, our credit facilities, and proceeds from the issuance of securities through public markets and private capital.

The following table summarizes the available liquidity:

(MILLIONS)		Sep 30 2016		Dec 31 2015
Consolidated cash and cash equivalents	$	232	$	63
Less: cash and cash equivalents attributable to participating non-controlling interests in operating subsidiaries		(129)		(23)
Brookfield Renewable's share of cash and cash equivalents		103		40
Credit facilities				
Authorized credit facilities		1,890		1,760
Draws on credit facilities(1)		(446)		(368)
Issued letters of credit		(240)		(218)
Available portion of credit facilities		1,204		1,174
Available liquidity	$	1,307	$	1,214

(1) Amounts are unsecured and revolving. Interest rate is at the LIBOR plus 1.20% (December 31, 2015: 1.20%).

Long-Term Debt and Credit Facilities

(MILLIONS)	Balance of 2016	2017	2018	2019	2020	Thereafter	Total
Principal repayments							
Subsidiary borrowings (1)							
North America							
United States	$ 61	$ 778	$ 759	$ 130	$ 527	$ 1,200	$ 3,455
Canada	17	49	51	50	300	1,187	1,654
	78	827	810	180	827	2,387	5,109
Colombia	7	82	96	296	99	1,453	2,033
Europe	36	46	50	52	59	418	661
Brazil	10	34	46	48	44	220	402
	131	989	1,002	576	1,029	4,478	8,205
Corporate borrowings and credit facilities (1)	229	-	152	-	343	1,550	2,274
Equity-accounted investments	-	1	6	5	6	416	434
	$ 360	$ 990	$ 1,160	$ 581	$ 1,378	$ 6,444	$ 10,913

(1) Subsidiary borrowings and corporate borrowings and credit facilities include $2 million and $76 million of unamortized premiums and deferred financing fees, respectively.

Subsidiary and corporate borrowings maturing in 2016 and 2017 are expected to be refinanced or repaid at or in advance of maturity. This includes a series of our medium-term corporate notes and subsidiary borrowings on our hydroelectric portfolio in New England and New York.

We remain focused on refinancing near-term facilities on acceptable terms and maintaining a manageable maturity ladder. We do not anticipate material issues in addressing our borrowings through 2020 on acceptable terms and will do so opportunistically based on the prevailing interest rate environment.

The overall maturity profile and average interest rates associated with our borrowings and credit facilities are as follows:

	Average term (years)		Average interest rate (%)	
	Sep 30 2016	Dec 31 2015	Sep 30 2016	Dec 31 2015
Corporate borrowings	6.7	6.5	4.7	5.0
Subsidiary borrowings(1)	8.2	9.3	6.3	5.5
Credit facilities	4.8	4.5	1.8	1.4

(1) The average interest rate increased and the average term of subsidiary borrowings decreased from December 31, 2015 primarily due to the addition of non-recourse financing related to our Initial Investment in Isagen.

Contract Profile

The following table sets out contracts over the next five years for generation output assuming long-term average:

FOR THE YEAR ENDED DECEMBER 31	Balance of 2016	2017	2018	2019	2020
Generation (GWh)					
Contracted (1)					
Hydroelectric (2)	7,512	30,027	24,071	20,714	15,860
Wind	1,086	4,174	4,174	4,174	4,037
Other	265	682	734	734	734
	8,863	34,883	28,979	25,622	20,631
Uncontracted	1,758	6,722	12,626	15,983	21,266
Total long-term average	10,621	41,605	41,605	41,605	41,897
Long-term average on a proportionate basis (3)	6,128	24,425	24,425	24,425	24,612
Contracted generation - as at September 30, 2016					
% of total generation	83 %	84 %	70 %	62 %	49 %
% of total generation on a proportionate basis	90 %	90 %	81 %	76 %	64 %
Price per MWh - total generation	$ 63	$ 62	$ 65	$ 68	$ 73
Price per MWh - total generation on a proportionate basis	66	66	68	69	72

(1) Assets under construction are included when long-term average and pricing details are available and the commercial operation date is established in a definitive construction contract.

(2) Includes generation of 647 GWh for 2016, 3,406 GWh for 2017 and 887 GWh for 2018 secured under financial contracts.

(3) Long-term average on a proportionate basis includes wholly-owned assets, and our share of partially-owned assets and equity-accounted investments.

The contract profile reflects power purchase agreements and financial contracts associated with the following acquisitions and assets under construction during the nine months ended September 30, 2016:

- 3,032 MW hydroelectric and Co-gen portfolio in Colombia
- 51 MW hydroelectric portfolio in Brazil
- 296 MW hydroelectric portfolio in Pennsylvania
- 55 MW biomass asset under construction in Brazil

The majority of Brookfield Renewable's long-term power purchase agreements are with investment-grade rated or creditworthy counterparties. The composition of our contracted generation under power purchase agreements is comprised of Brookfield (41%), public power authorities (17%), industrial users (28%) and distribution companies (14%), all on a proportionate basis.

Anna Maria Hydro Facility, Minas Gerais, Brazil

Generation and Financial Review for the Three Months Ended September 30, 2016 on a Proportionate Basis

Generation and Financial Review by Segments for the Three Months Ended September 30, 2016

The following reflects the actual and long-term average generation for the three months ended September 30, 2016 on a proportionate basis:

	Actual Generation		LTA Generation		Variance of Results		
					Actual vs. LTA		Actual vs. Prior Year
GENERATION (GWh)	2016	2015	2016	2015	2016	2015	
Hydroelectric							
North America							
United States	1,222	1,468	1,527	1,472	(305)	(4)	(246)
Canada	1,036	918	1,181	1,127	(145)	(209)	118
	2,258	2,386	2,708	2,599	(450)	(213)	(128)
Colombia	644	-	900	-	(256)	-	644
Brazil	905	730	935	838	(30)	(108)	175
	3,807	3,116	4,543	3,437	(736)	(321)	691
Wind							
North America							
United States	118	96	140	140	(22)	(44)	22
Canada	143	155	238	238	(95)	(83)	(12)
	261	251	378	378	(117)	(127)	10
Europe	126	117	117	115	9	2	9
Brazil	83	57	87	62	(4)	(5)	26
	470	425	582	555	(112)	(130)	45
Other	141	174	87	110	54	64	(33)
Total	4,418	3,715	5,212	4,102	(794)	(387)	703

For the three months ended September 30, 2016, proportionate generation from our hydroelectric and wind portfolios was consistent with the same period of the prior year. In North America, hydroelectric generation in the United States was lower across the portfolio, except in Louisiana where it was consistent, while in Canada there was an increase. In Brazil, our hydroelectric portfolio experienced a return to long-term average and increased compared to prior year. For the nine months ended September 30, 2016, hydroelectric generation was stronger across the portfolio compared to the same period of the prior year.

The North American wind portfolio generated in line with last year. Our Brazil and European wind portfolios continued to generate in line with long-term average. The entire wind portfolio generated ahead of the same period of the prior year.

Contributions from the growth in our portfolio amounted to 734 GWh.

The following table reflects Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations on a proportionate basis, and provides a reconciliation to net loss and cash flows from operating activities for the three months ended September 30, 2016:

	Brookfield Renewable's Share												
	Hydroelectric				Wind				Other	Corporate	Total	Non-controlling interests	2016
	North America				North America								
($ MILLIONS)	U.S.	Canada	Colombia	Brazil	U.S.	Canada	Europe	Brazil					
Revenues	100	63	63	52	14	16	12	6	22	-	348	232	580
Other income	1	-	1	4	-	-	-	-	3	7	16	7	23
Share of cash earnings from equity-accounted investments	1	2	-	1	-	-	-	-	-	-	4	-	4
Direct operating costs	(59)	(20)	(38)	(19)	(5)	(4)	(5)	(1)	(3)	(4)	(158)	(117)	(275)
Adjusted EBITDA (1)	43	45	26	38	9	12	7	5	22	3	210	122	332
Interest expense - borrowings	(28)	(17)	(13)	(7)	(3)	(7)	(3)	(2)	(1)	(24)	(105)	(54)	(159)
Management service costs	-	-	-	-	-	-	-	-	-	(16)	(16)	-	(16)
Current income taxes	(1)	-	(1)	(3)	-	-	-	-	-	-	(5)	(3)	(8)
Distributions to preferred limited partners	-	-	-	-	-	-	-	-	-	(5)	(5)	-	(5)
Less: cash portion of non-controlling interests													
Participating non-controlling interests - in operating subsidiaries	-	-	-	-	-	-	-	-	-	-	-	(65)	(65)
Preferred equity	-	-	-	-	-	-	-	-	-	(6)	(6)	-	(6)
Funds From Operations (1)	14	28	12	28	6	5	4	3	21	(48)	73	-	73
Less: adjusted sustaining capital expenditures (2)													(17)
Adjusted Funds From Operations (1)													56
Add: sustaining capital expenditures (2)													17
Add: cash portion of non-controlling interests													71
Add:distributions to preferred limited partners													5
Depreciation and amortization													(210)
Unrealized financial instrument loss													(4)
Share of non-cash loss from equity-accounted - investments													(3)
Deferred income tax recovery													43
Other													6
Net loss													(19)
Adjustments for non-cash items													163
Dividends received from equity-accounted - investments													3
Changes in due to or from related parties													9
Net change in working capital balances													14
Cash flows from operating activities													170

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

(2) Based on long-term sustaining capital expenditure plans.

Long-Term Debt and Credit Facilities on a Proportionate Basis

The composition of debt obligations, overall maturity profile, and average interest rates associated with our borrowings and credit facilities on a proportionate basis is presented in the following table:

(MILLIONS EXCEPT AS NOTED)	Sep 30, 2016 Weighted-average Interest rate (%)	Sep 30, 2016 Weighted-average Term (years)	Sep 30, 2016	Dec 31, 2015 Weighted-average Interest rate (%)	Dec 31, 2015 Weighted-average Term (years)	Dec 31, 2015
Corporate borrowings	4.7	6.7	$ 1,828	5.0	6.5	$ 1,373
Subsidiary borrowings						
North America						
United States	5.8	7.0	2,080	6.0	8.2	2,041
Canada	5.3	12.1	1,654	5.6	13.1	1,471
	5.6	9.3	3,734	5.8	10.2	3,512
Colombia	9.3	7.1	631	-	-	-
Europe	3.7	10.9	265	3.9	11.0	250
Brazil	10.3	10.7	237	9.8	11.3	207
	6.2	9.1	4,867	5.6	9.6	3,969
Credit facilities						
Corporate credit facility	1.8	4.8	446	1.4	4.5	368
Total debt			$ 7,141			$ 5,710
Add: Unamortized premiums (1)			1			3
Less: Unamortized financing fees (1)			(46)			(40)
Brookfield Renewable's share			7,096			5,673
Non-controlling interests			3,309			1,665
As per IFRS Statements			$ 10,405			$ 7,338

(1) Unamortized premiums and unamortized financing fees are amortized to interest expense over the terms of the borrowing.

The following table summarizes our undiscounted principal repayments on a proportionate basis as at September 30, 2016:

(MILLIONS)	Balance of 2016	2017	2018	2019	2020	Thereafter	Total
Principal repayments							
Subsidiary borrowings (1)							
North America							
United States	$ 36	$ 597	$ 291	$ 57	$ 146	$ 953	$ 2,080
Canada	17	49	51	50	300	1,187	1,654
	53	646	342	107	446	2,140	3,734
Colombia	2	25	30	92	31	451	631
Europe	18	18	19	21	23	166	265
Brazil	6	24	28	29	26	124	237
	79	713	419	249	526	2,881	4,867
Corporate borrowings and credit facilities (1)	229	-	152	-	343	1,550	2,274
Equity-accounted investments	-	1	3	3	3	224	234
	$ 308	$ 714	$ 574	$ 252	$ 872	$ 4,655	$ 7,375

(1) Subsidiary borrowings and corporate borrowings and credit facilities include $1 million and $46 million of premiums and unamortized deferred financing fees, respectively.

Safe Harbor Hydro Facility, Pennsylvania, United States

Generation and Financial Review for the Nine Months Ended September 30, 2016

Generation for the Nine Months Ended September 30, 2016

	Actual Generation		LTA Generation		Variance of Results: Actual vs. LTA		Variance of Results: Actual vs. Prior Year
GENERATION (GWh)	2016	2015	2016	2015	2016	2015	
Hydroelectric							
North America							
United States	7,845	7,582	9,080	8,566	(1,235)	(984)	263
Canada	4,149	3,792	3,956	3,971	193	(179)	357
	11,994	11,374	13,036	12,537	(1,042)	(1,163)	620
Colombia	6,966	-	9,333	-	(2,367)	-	6,966
Brazil	3,168	2,451	3,455	2,976	(287)	(525)	717
	22,128	13,825	25,824	15,513	(3,696)	(1,688)	8,303
Wind							
North America							
United States	732	746	894	1,048	(162)	(302)	(14)
Canada	649	671	854	854	(205)	(183)	(22)
	1,381	1,417	1,748	1,902	(367)	(485)	(36)
Europe	1,067	1,072	1,073	1,050	(6)	22	(5)
Brazil	462	322	390	294	72	28	140
	2,910	2,811	3,211	3,246	(301)	(435)	99
Other	305	579	305	415	-	164	(274)
Total	25,343	17,215	29,340	19,174	(3,997)	(1,959)	8,128

Generation totaled 25,343 GWh, below the long-term average of 29,340 GWh, and an increase of 8,128 GWh as compared to the prior year.

- **Hydroelectric** generation totaled 22,128 GWh, below the long-term average of 25,824 GWh and an increase of 8,303 GWh compared to the prior year. In North America, hydroelectric generation increased from the prior year due to relatively higher inflows. In Brazil, our hydroelectric portfolio experienced a return to long-term average and generation increased from the same period of the prior year. The contribution from the growth in our portfolio was 7,679 GWh.
- **Wind** generation totaled 2,910 GWh, below the long term average of 3,211 GWh and higher than prior year generation of 2,811 GWh. The North American wind portfolio generated in line with last year but was still below long-term average. The European wind portfolio continued to generate in line with long-term average and consistent with the prior year. In Brazil, generation in our wind portfolio was above the long-term average and the prior year generation. The incremental generation from a full period's contribution from assets acquired last year was 113 GWh.

Financial Review for the Nine Months Ended September 30, 2016

(MILLIONS, EXCEPT AS NOTED)	2016	2015
Revenues	**$ 1,881**	**$ 1,236**
Other income (1)(2)	55	75
Share of cash earnings from equity-accounted investments	8	18
Direct operating costs	(780)	(410)
Adjusted EBITDA (3)	1,164	919
Interest expense – borrowings	(447)	(326)
Management service costs	(46)	(38)
Current income taxes	(20)	(17)
Distributions to preferred limited partners	(11)	-
Less: cash portion of non-controlling interests		
Participating non-controlling interests - in operating subsidiaries	(256)	(136)
Preferred equity	(19)	(23)
Funds From Operations (3)	365	379
Less: adjusted sustaining capital expenditures (4)	(50)	(45)
Adjusted Funds From Operations (3)	$ 315	$ 334

(1) In 2015, the sale of the 102 MW wind facility in California resulted in a gain of $53 million. Brookfield Renewable's share of the gain was $12 million, representing the 22% interest in the facility, and is net of the cash portion of non-controlling interests.

(2) In 2015, concession agreements relating to two Brazilian hydroelectric facilities expired. Brookfield Renewable elected not to renew these agreements in exchange for compensation of $17 million.

(3) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures" and "Generation and Financial Review by Segments for the Nine Months Ended September 30, 2016".

(4) Based on long-term sustaining capital expenditure plans.

Adjusted EBITDA totaled $1,164 million, an increase of $245 million from the prior year.

- **Revenues** totaling $1,881 million represent an increase of $645 million. The contribution attributable to the growth in our portfolio was $646 million. In our hydroelectric portfolio, the increase in generation contributed $91 million to revenues. Increased capacity pricing, ancillary revenues, and annual escalations in our power purchase agreements were offset by relatively lower power pricing in the northeastern United States and Brazil resulting in a net impact of $69 million. In our wind portfolio, increased contributions from annual escalations in our power purchase agreements, curtailment revenues and stronger generation amounted to $22 million. The appreciation of the U.S. dollar, compared to same period of the prior year, resulted in a $40 million impact on revenues.

- **Direct operating costs** totaling $780 million represent an increase of $370 million. The growth in our portfolio contributed $356 million.

Interest expense totaling $447 million represents an increase of $121 million. The contribution from the growth in our portfolio was $122 million.

Management service costs totaling $46 million represent an increase of $8 million, which was primarily attributable to the growth of our capital base.

The **cash portion of non-controlling interests** totaling $275 million includes a $131 million contribution from the recent growth in our portfolio.

Funds from operations totaling $365 million represents a decrease of $14 million.

Generation and Financial Review by Segments for the Nine Months Ended September 30, 2016

The following reflects the actual and long-term average generation for the nine months ended September 30 on a proportionate basis:

					Variance of Results		
	Actual Generation		LTA Generation		Actual vs. LTA		Actual vs. Prior Year
GENERATION (GWh)	2016	2015	2016	2015	2016	2015	
Hydroelectric							
North America							
United States	5,485	5,336	6,164	5,999	(679)	(663)	149
Canada	4,047	3,695	3,859	3,874	188	(179)	352
	9,532	9,031	10,023	9,873	(491)	(842)	501
Colombia	1,495	-	2,005	-	(510)	-	1,495
Brazil	2,676	2,115	2,889	2,583	(213)	(468)	561
	13,703	11,146	14,917	12,456	(1,214)	(1,310)	2,557
Wind							
North America							
United States	368	332	472	471	(104)	(139)	36
Canada	649	671	854	854	(205)	(183)	(22)
	1,017	1,003	1,326	1,325	(309)	(322)	14
Europe	422	425	424	416	(2)	9	(3)
Brazil	192	134	163	123	29	11	58
	1,631	1,562	1,913	1,864	(282)	(302)	69
Other	203	400	201	238	2	162	(197)
Total	15,537	13,108	17,031	14,558	(1,494)	(1,450)	2,429

The following table reflects Adjusted EBITDA, Funds From Operations, Adjusted Funds From Operations on a proportionate basis, and provides a reconciliation to net income and cash flows from operating activities for the nine months ended September 30, 2016:

	Brookfield Renewable's Share												
	Hydroelectric				Wind				Other	Corporate	Total	Non-controlling interests	2016
	North America				North America								
($ MILLIONS)	U.S.	Canada	Colombia	Brazil	U.S.	Canada	Europe	Brazil					
Revenues	407	246	136	138	45	68	41	12	27	-	1,120	761	1,881
Other income	2	22	3	10	-	-	-	-	(1)	7	43	12	55
Share of cash earnings from equity-accounted investments	3	3	-	2	-	-	-	-	-	-	8	-	8
Direct operating costs	(167)	(57)	(79)	(53)	(14)	(13)	(17)	(3)	(8)	(16)	(427)	(353)	(780)
Adjusted EBITDA (1)	245	214	60	97	31	55	24	9	18	(9)	744	420	1,164
Interest expense - borrowings	(85)	(47)	(26)	(19)	(11)	(20)	(9)	(5)	(1)	(68)	(291)	(156)	(447)
Management service costs	-	-	-	-	-	-	-	-	-	(46)	(46)	-	(46)
Current income taxes	(4)	-	(1)	(7)	-	-	-	-	-	-	(12)	(8)	(20)
Distributions to preferred limited partners	-	-	-	-	-	-	-	-	-	(11)	(11)	-	(11)
Less: cash portion of non-controlling interests													
Participating non-controlling interests - in operating subsidiaries	-	-	-	-	-	-	-	-	-	-	-	(256)	(256)
Preferred equity	-	-	-	-	-	-	-	-	-	(19)	(19)	-	(19)
Funds From Operations (1)	156	167	33	71	20	35	15	4	17	(153)	365	-	365
Less: adjusted sustaining capital expenditures (2)													(50)
Adjusted Funds From Operations (1)													315
Add: sustaining capital expenditures (2)													50
Add: cash portion of non-controlling interests													275
Add: distributions to preferred limited partners													11
Depreciation and amortization													(593)
Unrealized financial instrument loss													(6)
Share of non-cash loss from equity-accounted investments													(7)
Deferred income tax recovery													2
Other													(6)
Net income													41
Adjustments for non-cash items													577
Dividends received from equity-accounted investments													6
Changes in due to or from related parties													28
Net change in working capital balances													(118)
Cash flows from operating activities													534

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures".

(2) Based on long-term sustaining capital expenditure plans.

Generation and Financial Results by Segments

Results of Hydroelectric Operations for the Three Months Ended September 30

(MILLIONS, EXCEPT AS NOTED)

2016

	North America					
	United States	Canada	Total	Colombia	Brazil	Total
Generation (GWh) – LTA	2,280	1,216	3,496	3,571	1,114	8,181
Generation (GWh) – actual	1,733	1,071	2,804	2,554	1,060	6,418
Revenues	$ 142	$ 63	$ 205	$ 206	$ 60	$ 471
Adjusted EBITDA (1)	67	45	112	90	45	247
Funds From Operations (1)	$ 14	$ 28	$ 42	$ 12	$ 28	$ 82

(MILLIONS, EXCEPT AS NOTED)

2015

	North America					Total
	United States	Canada	Total	Colombia	Brazil	
Generation (GWh) – LTA	2,114	1,162	3,276	N/A	1,033	4,309
Generation (GWh) – actual	2,117	952	3,069	N/A	879	3,948
Revenues	$ 153	$ 55	$ 208	$ N/A	$ 49	$ 257
Adjusted EBITDA (1)	89	43	132	N/A	57	189
Funds From Operations (1)	$ 29	$ 29	$ 58	$ N/A	$ 42	$ 100

(1) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”, and “Generation and Financial Review by Segments for the Three Months Ended September 30, 2016”.

Results of Wind Operations for the Three Months Ended September 30

2016

(MILLIONS, EXCEPT AS NOTED)	North America					
	United States	Canada	Total	Europe	Brazil	Total
Generation (GWh) – LTA	269	238	507	296	208	1,011
Generation (GWh) – actual	228	143	371	318	200	889
Revenues	$ 26	$ 16	$ 42	$ 30	$ 11	$ 83
Adjusted EBITDA (1)	17	12	29	16	10	55
Funds From Operations (1)	$ 6	$ 5	$ 11	$ 4	$ 3	$ 18

2015

(MILLIONS, EXCEPT AS NOTED)	North America					
	United States	Canada	Total	Europe	Brazil	Total
Generation (GWh) – LTA	269	238	507	292	148	947
Generation (GWh) – actual	185	155	340	295	137	772
Revenues	$ 23	$ 16	$ 39	$ 25	$ 6	$ 70
Adjusted EBITDA (1)	26	10	36	15	5	56
Funds From Operations (1)	$ 15	$ 3	$ 18	$ 3	$ 1	$ 22

(1) Non-IFRS measures. See "Cautionary Statement Regarding Use of Non-IFRS Measures", and "Generation and Financial Review by Segments for the Three Months Ended September 30, 2016".

Results of Hydroelectric Operations for the Nine Months Ended September 30

(MILLIONS, EXCEPT AS NOTED) — 2016

	North America					
	United States	Canada	Total	Colombia	Brazil	Total
Generation (GWh) – LTA	9,080	3,956	13,036	9,333	3,455	25,824
Generation (GWh) – actual	7,845	4,149	11,994	6,966	3,168	22,128
Revenues	$ 559	$ 248	$ 807	$ 601	$ 158	$ 1,566
Adjusted EBITDA (1)	352	216	568	272	116	956
Funds From Operations (1)	$ 156	$ 167	$ 323	$ 33	$ 71	$ 427

(MILLIONS, EXCEPT AS NOTED) — 2015

	North America					
	United States	Canada	Total	Colombia	Brazil	Total
Generation (GWh) – LTA	8,566	3,971	12,537	N/A	2,976	15,513
Generation (GWh) – actual	7,582	3,792	11,374	N/A	2,451	13,825
Revenues	$ 546	$ 245	$ 791	$ N/A	$ 155	$ 946
Adjusted EBITDA (1)	365	214	579	N/A	134	713
Funds From Operations (1)	$ 165	$ 165	$ 330	$ N/A	$ 97	$ 427

(1) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”, and “Generation and Financial Review by Segments for the Nine Months Ended September 30, 2016”.

Results of Wind Operations for the Nine Months Ended September 30

(MILLIONS, EXCEPT AS NOTED)

2016

	North America					
	United States	Canada	Total	Europe	Brazil	Total
Generation (GWh) – LTA	894	854	1,748	1,073	390	3,211
Generation (GWh) – actual	732	649	1,381	1,067	462	2,910
Revenues	$ 86	$ 68	$ 154	$ 101	$ 24	$ 279
Adjusted EBITDA (1)	60	55	115	61	21	197
Funds From Operations (1)	$ 20	$ 35	$ 55	$ 15	$ 4	$ 74

(MILLIONS, EXCEPT AS NOTED)

2015

	North America					
	United States	Canada	Total	Europe	Brazil	Total
Generation (GWh) – LTA	1,048	854	1,902	1,050	294	3,246
Generation (GWh) – actual	746	671	1,417	1,072	322	2,811
Revenues	$ 82	$ 72	$ 154	$ 93	$ 16	$ 263
Adjusted EBITDA (1)	65	57	122	70	15	207
Funds From Operations (1)	$ 20	$ 34	$ 54	$ 23	$ 4	$ 81

(1) Non-IFRS measures. See “Cautionary Statement Regarding Use of Non-IFRS Measures”, and “Generation and Financial Review by Segments for the Nine Months Ended September 30, 2016”.


Passo Do Meio Hydro Facility, Rio Grande do Sul, Brazil

Appendices

Contract Profile by Region

FOR THE YEAR ENDED DECEMBER 31	Balance of 2016	2017	2018	2019	2020
Generation (GWh)					
Contracted (1)					
North America					
United States (2)	2,510	11,383	8,864	7,977	7,977
Canada	1,562	6,370	6,370	6,359	4,779
	4,072	17,753	15,234	14,336	12,756
Colombia	2,954	10,544	7,405	5,113	2,106
Brazil	1,414	5,146	4,900	4,733	4,466
Europe	423	1,440	1,440	1,440	1,303
	8,863	34,883	28,979	25,622	20,631
Uncontracted	1,758	6,722	12,626	15,983	21,266
Total long-term average	10,621	41,605	41,605	41,605	41,897

(1) Assets under construction are included when long-term average and pricing details are available and the commercial operation date is established in a definitive construction contract.

(2) Includes generation of 647 GWh for 2016, 3,406 GWh for 2017 and 887 GWh for 2018 secured under financial contracts.

Annualized Long-term Average Generation of our Portfolio as at September 30, 2016

GENERATION (GWh)	Q1	Q2	Q3	Q4	Total
Hydroelectric					
North America (1)					
United States	3,550	3,599	2,280	3,092	12,521
Canada	1,233	1,507	1,216	1,217	5,173
	4,783	5,106	3,496	4,309	17,694
Colombia (1)	3,508	3,509	3,571	3,888	14,476
Brazil (2)	1,220	1,148	1,114	1,073	4,555
	9,511	9,763	8,181	9,270	36,725
Wind (3)					
North America					
United States	252	373	269	219	1,113
Canada	324	292	238	343	1,197
	576	665	507	562	2,310
Europe	462	334	299	458	1,553
Brazil	81	101	208	198	588
	1,119	1,100	1,014	1,218	4,451
Other (4)	56	96	153	120	425
Total	10,686	10,959	9,348	10,608	41,601
Long-term average on a proportionate basis	6,341	6,666	5,412	6,107	24,526

(1) North America and Colombia hydroelectric LTA is the expected average level of generation, as obtained from the results of a simulation based on historical inflow data performed over a period of typically 30 years and 20 years, respectively. Colombia includes generation from both hydroelectric and Co-gen facilities. See "Segmented Information".

(2) Hydroelectric assets in Brazil benefit from a market framework which levelizes generation risk across producers.

(3) Wind LTA is the expected average level of generation, as obtained from the results based on simulated historical wind speed data performed over a period of typically 10 years.

(4) Includes one Co-gen plant in Colombia (300 MW), two Co-gen plants in North America (215 MW), and three biomass facilities in Brazil (120 MW).

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