Letter to Unitholders

Our business continued to perform well in the third quarter as we advanced our key strategic priorities. Our priorities remain focused on deploying capital for value, improving our operations, and maintaining high levels of liquidity and a strong balance sheet. Our objective, as always, is to deliver total returns on a per-unit basis of 12% to 15% over the long-term.

Of note, this quarter we:

- Generated FFO of $133 million, a 27% increase over the prior year;
- Invested $100 million of BEP equity into TerraForm Power and the acquisition of a 200 megawatt wind farm in China;
- Sold two mature European wind portfolios for total combined proceeds of US$186 million ($74 million net to BEP), and crystallized an ~18% compounded annual return to BEP since acquisition; we have also now completed the sale of five of our six assets in South Africa for total proceeds of $135 million ($42 million net to BEP) returning almost two times our capital invested into the country;
- Completed a C$600 million green bond issuance – the largest corporate-level green bond ever issued in Canada – increasing the average term of our corporate debt to 10 years and reducing the average cost of our debt; and
- Maintain robust total available liquidity of $2.5 billion

Unit Split and Creation of an Exchange Corporation

We remain focused on continuing to broaden our investor base, facilitating increased demand, and enhancing trading liquidity for Brookfield Renewable. As our business continues to grow and globalize, we are seeing increased demand from prospective investors. As such, we are pleased to announce that we are creating a structure that will allow our investors additional optionality to invest in Brookfield Renewable through either the current Partnership (BEP LP) or through a newly-created, publicly-listed Canadian corporation (BEPC), both of which will provide investors access to the same globally diversified renewable power portfolio with a strong track record of growth. BEPC will be created via an effective stock split, and the class A shares should be economically equivalent to the existing LP units as it will pay identical dividends and distributions, and the BEPC class A shares will be exchangeable into the LP units at any time at the option of the holder. We believe this initiative should support the expansion of our investor base by attracting new investors that are currently unable or unwilling to invest in our LP structure due to tax reporting or other attributes, and will allow us to be eligible for certain indices or ETFs that the BEP LP units are not.

Update on Growth Initiatives

Subsequent to the quarter-end we invested an incremental $50 million into TerraForm Power as an investor in its recent $300 million equity issuance. Following this issuance, BEP's proportionate interest in TerraForm Power is largely unchanged at approximately 30%. TerraForm Power recently closed its acquisition of a 322 megawatt distributed generation portfolio in the U.S., making it one of the largest owner and operators of distributed generation in the U.S. This capital, combined with its recent equity and debt financings, enables TerraForm Power to be well positioned for future growth with $1.2 billion of available liquidity.

During the quarter we, along with our institutional partners, acquired a 200 megawatt recently constructed, fully contracted wind farm in China for $160 million ($45 million net to BEP). We also continued to advance our distributed generation joint venture in the country, commissioning 8 megawatts of rooftop solar during the quarter and advancing an additional 12 megawatts that we expect to be on-line by the end of the year. We continue to remain disciplined on growth in China by looking for high value, low-risk investment opportunities.

We also advanced the build-out of development projects globally. We remain on-track to close our acquisition, with our institutional partners, of a 50% interest in X-Elio, a premier global solar developer, in the fourth quarter which will significantly enhance our solar development capabilities. We also progressed construction of 151 megawatts of capacity, 960 megawatts of advanced-stage projects globally, including 60 megawatts of wind repowering projects in the United States.

Operations

During the third quarter, we generated FFO of $133 million, up from $105 million during the same period the prior year.

In the third quarter, our hydroelectric segment generated FFO of $125 million, up 20% relative to the same quarter the prior year. While generation for the quarter was below the long-term average level, driven largely by drier conditions in the U.S. Northeast and Canada, generation so far this year has exceeded the long-term average by 5%. As we have stated for many years, we do not manage the business based on under-or over-performance of generation relative to the long-term average and do not factor this into our planning. Instead, we remain focused on diversifying the business from both a geographic and technology perspective, which mitigates exposure to resource volatility, and regional or market disruptions. Additionally, we continue to advance initiatives to extract additional value from our hydroelectric portfolio. For example, earlier this year we qualified our 820 megawatt Sogamoso hydro facility in Colombia, which has 12 months of reservoir capacity, to provide grid-stabilizing ancillary services which is expected to add an incremental $3 million to our FFO on an annualized basis.

Our wind and solar segments generated a combined $72 million of FFO, up 20% relative to the same period the prior year. We benefitted from contributions from our operating and growth initiatives, including 210 megawatts of wind acquired in India, 51 megawatts of wind capacity commissioned and acquired last year in Ireland, and significant cost savings realized from the implementation of TerraForm Power's new long-term service agreement for its North American wind fleet.

Our storage and other segments generated $6 million of FFO during the quarter as our portfolio continues to provide critical grid-stabilizing ancillary services and back-up capacity to increasingly intermittent grids. For example, in mid-August the U.K. experienced a major electricity disconnection event that resulted in a blackout affecting more than 1.1 million customers. Between 60 seconds to 4 minutes after the disconnection event, our First Hydro portfolio, which represents 75% of the U.K.'s storage capacity and has very fast ramp-up capabilities, provided more than half of the power used to restart the grid. We were the critical link to re-starting the electricity grid in the U.K. on that day. We continue to work with all stakeholders to highlight the strategic importance of First

Hydro in the U.K. and Bear Swamp in the U.S., and how the scale and speed of their response capabilities can be instrumental in managing the grid.

Balance Sheet and Liquidity

Our liquidity position remains robust, with $2.5 billion of total available liquidity. During the quarter, we continued to take advantage of the low interest environment to execute on $2.3 billion of financings and approximately $210 million of capital recycling initiatives, raising a total $320 million of incremental liquidity to BEP.

During the quarter, we issued a C$600 million, investment grade, corporate green bond offering, through which we completed the early refinancing our 2020 corporate maturity (C$450 million). This issuance represents the largest corporate green bond ever issued in Canada and our fifth green bond issuance to date for total outstanding green bonds of approximately $1.8 billion. This bond was issued in two tranches – 10 years and 30 years – which nearly doubled the average term of our corporate debt to over 10 years. We also reduced the average cost of our debt and completed a $100 million up-financing with no impact on interest expense.

We also advanced our capital recycling program, and subsequent to quarter-end, closed the sales of two mature European wind portfolios as private investors continue to view high-quality, contracted renewable power assets as a proxy to government bonds, but with a higher yield. The first sale was of our 68 megawatt wind portfolio in Northern Ireland which we developed between 2016 and 2018. The second sale was of our 123 megawatt wind portfolio in Portugal which we acquired in 2015 and subsequently de-risked by enhancing the capital structure and renegotiating the O&M contracts on better terms. Together, these sales generated proceeds of $186 million ($74 million net to BEP) and crystallized an 18% compounded annual return to BEP since acquisition.

Outlook

Looking ahead, we continue to focus on executing our key priorities including maintaining a robust balance sheet and access to diverse sources of capital, enhancing cash flows from our existing business and assessing acquisition opportunities. In September we held our annual Investor Day where we reiterated the key drivers of our business including the continued growth of the renewables investible universe, the application of our value-enhancing “toolkit” to de-risk acquisitions while maintaining strong returns, and the value of our stable financial profile in executing our growth strategy. We would like to thank those of you who were able to attend this event.

As always, we remain focused on delivering to our unitholders long-term total returns of 12% to 15% on a per unit basis. We thank you for your continued support and we look forward to updating you on our progress in that regard.

Sincerely,

Sachin Shah

Chief Executive Officer

November 11, 2019

Cautionary Statement Regarding Forward-looking Statements

This news release contains forward-looking statements and information within the meaning of Canadian provincial securities laws and "forward-looking statements" within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, "safe harbor" provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations. The words "will", "intend", "should", "could", "target", "growth", "expect", "believe", "plan", derivatives thereof and other expressions which are predictions of or indicate future events, trends or prospects and which do not relate to historical matters identify the above mentioned and other forward-looking statements. Forward-looking statements in this news release include statements regarding the quality of Brookfield Renewable's and its subsidiaries' businesses and our expectations regarding future cash flows and distribution growth. They include statements regarding the special distribution of BEPC's class A shares, BEPC's eligibility for index inclusion, BEPC's ability to attract new investors as well as the future performance and prospects of BEPC and Brookfield Renewable following the distribution of BEPC's class A shares, the expected proceeds from opportunistically recycling capital, as well as the benefits from acquisitions and Brookfield Renewable's global scale and resource diversity. Although Brookfield Renewable believes that these forward-looking statements and information are based upon reasonable assumptions and expectations, you should not place undue reliance on them, or any other forward-looking statements or information in this news release. The future performance and prospects of Brookfield Renewable are subject to a number of known and unknown risks and uncertainties. Factors that could cause actual results of Brookfield Renewable to differ materially from those contemplated or implied by the statements in this news release include (without limitation) the fact that there can be no assurance that the stock exchanges on which BEPC intends to apply to list its class A shares will approve the listing of such shares or that BEPC will be included in any indices; weather conditions and other factors which may impact generation levels at facilities; economic conditions in the jurisdictions in which Brookfield Renewable operates; ability to sell products and services under contract or into merchant energy markets; changes to government regulations, including incentives for renewable energy; ability to complete development and capital projects on time and on budget; inability to finance operations or fund future acquisitions due to the status of the capital markets; health, safety, security or environmental incidents; regulatory risks relating to the power markets in which Brookfield Renewable operates, including relating to the regulation of our assets, licensing and litigation; risks relating to internal control environment; contract counterparties not fulfilling their obligations; changes in operating expenses, including employee wages, benefits and training, governmental and public policy changes, and other risks associated with the construction, development and operation of power generating facilities. For further information on these known and unknown risks, please see "Risk Factors" included in the Form 20-F of Brookfield Renewable Partners L.P. and other risks and factors that are described therein and that are described in the U.S. registration statement filed in connection with the distribution of BEPC's class A shares.

The foregoing list of important factors that may affect future results is not exhaustive. The forward-looking statements represent our views as of the date of this news release and should not be relied upon as representing our views as of any subsequent date. While we anticipate that subsequent events and developments may cause our views to change, we disclaim any obligation to update the forward-looking statements, other than as required by applicable law.

No securities regulatory authority has either approved or disapproved of the contents of this news release. This news release is for information purposes only and shall not constitute an offer to sell or the solicitation of an offer to buy, nor shall there be any sale of these securities in any state or jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such state or jurisdiction.

Cautionary Statement Regarding Use of Non-IFRS Measures

This news release contains references to Adjusted EBITDA, FFO and FFO per Unit which are not generally accepted accounting measures under IFRS and therefore may differ from definitions of Adjusted EBITDA, FFO and FFO per Unit used by other entities. We believe that Adjusted EBITDA, FFO and FFO per Unit are useful supplemental measures that may assist investors in assessing the financial performance and the cash anticipated to be generated by our operating portfolio. None of Adjusted EBITDA, FFO or FFO per Unit should be considered as the sole measure of our performance and should not be considered in isolation from, or as a substitute for, analysis of our financial statements prepared in accordance with IFRS. For a reconciliation of Adjusted EBITDA, FFO and FFO per Unit to the most directly comparable IFRS measure, please see "- Reconciliation of non-IFRS measures" below and "PART 4 - Financial Performance Review on Proportionate Information - Reconciliation of non-IFRS measures" included in our Management's Discussion and Analysis for the three and nine months ended September 30, 2019.

References to Brookfield Renewable are to Brookfield Renewable Partners L.P. together with its subsidiary and operating entities unless the context reflects otherwise.