

Cautionary Statement Regarding Forward-Looking Statements

This presentation contains forward-looking statements and information, within the meaning of Canadian securities laws and "forward-looking statements" within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, "safe harbor" provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations, concerning the business and operations of Brookfield Renewable. Statements that are not statements that are not statements that are not statements in this presentation include, but are not limited to, statements regarding the quality of Brookening the quality

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include, but are not limited to, the following: general economic conditions and risks relating to the economy, including unfavorable changes in interest rates, foreign exchange rates, inflation and volatility in the financial markets; changes to resource availability, as a result of climate change or otherwise, at any of our renewable power facilities; supply, demand, volatility and marketing in the energy markets; our inability to re-negotiate or replace expiring contracts (including PPAs, power guarantee agreements or similar long-term agreements, between a seller and a buyer of electrical power generation) on similar terms; an increase in the amount of uncontracted generation in our renewable power portfolio or a change in the contract profile for future renewable power projects; availability and access to interconnection facilities and transmission systems; our ability to comply with, secure, replace or renew concessions, licenses, permits and other governmental approvals needed for our operating and development projects; our real property rights for our facilities being adversely affected by the rights of lienholders and leaseholders that are superior to those granted to us; increases in the cost of operating our existing facilities and of developing new projects; equipment failures and procurement challenges; increased regulation of and third party opposition to our nuclear services business; our reliance on computerized business systems, which could expose us to cyberattacks; dam failures and the costs and potential liabilities associated with such failures; uninsurable losses and higher insurance premiums; changes in regulatory, political, economic and social conditions in the jurisdictions in which we operate; force majeure events; health, safety, security and environmental risks; energy marketing risks and our ability to manage commodity and financial risk; the termination of, or a change to, the MRE balancing pool in Brazil; involvement in litigation and other disputes, and governmental and regulatory investigations; counterparties to our contracts not fulfilling their obligations; the time and expense of enforcing contracts against non-performing counterparties and the uncertainty of success; foreign laws or regulation to which we become subject as a result of future acquisitions in new markets; our operations being affected by local communities; newly developed technologies or new business lines in which we invest not performing as anticipated; advances in technology that impair or eliminate the competitive advantage of our projects; increases in water rental costs (or similar fees) or changes to the regulation of water supply: labor disruptions and economically unfavorable collective bargaining agreements; our inability to finance our operations and fund growth due to the status of the capital markets or our ability to complete capital recycling initiatives; operating and financial restrictions imposed on us by our loan, debt and security agreements; changes to our credit ratings; the incurrence of debt at multiple levels within our organizational structure; restrictions on our ability to engage in certain activities or make distributions due to our indebtedness; adverse changes in currency exchange rates and our inability to effectively manage foreign currency exposure through our hedging strategy or otherwise; our inability to identify sufficient investment opportunities and complete transactions; political instability or changes in government policy negatively impacting our business or assets; changes to our current business, including through future sustainable solutions investments; the growth of our portfolio and our inability to realize the expected benefits of our transactions or acquisitions; our inability to develop the projects in our development pipeline; delays, cost overruns and other problems associated with the construction and operation of our facilities and risks associated with the arrangements we enter into with communities and joint venture partners; we do not have control over all of our operations or investments, including certain investments made through joint ventures, partnerships, consortiums or structured arrangements; some of our acquisitions may be of distressed companies, which may subject us to increased risks; a decline in the value of our investments in securities, including publicly traded securities of other companies; the separation of economic interest from control within our organizational structure; the separation of economic interest from control within our organizational structure; our dependence on Brookfield Asset Management and Brookfield Asset Management in Brookfield Asset Management and Brookfield Asset Ma Management's election not to source acquisition opportunities for us and our lack of access to all renewable power acquisitions that Brookfield Asset Management identifies, including by reason of conflicts of interest; the departure of some or all of Brookfield Asset Management's key professionals: Brookfield Asset Management acting in a way that is not in our best interests of our shareholders or our unitholders: our inability to terminate the Master Services Agreement with Brookfield Asset Management and the limited liability of the service provider under our arrangements with them; Brookfield Asset Management's relationship with Oaktree Capital Group, LLC; changes in how Brookfield Asset Management elects to hold its ownership interests in Brookfield Renewable; changes in the amount of cash we can distribute to our unitholders; future sales or issuances of our securities will result in dilution of existing holders and even the perception of such sales or issuances taking place could depress the trading price of the LP units or BEPC exchangeable shares; any changes in the market price of the LP units and BEPC exchangeable shares; the inability of our unitholders to take part in the management of Brookfield Renewable; limits on unitholders' ability to obtain favourable judicial forum for disputes related to Brookfield Renewable or to enforce judgements against us; our reliance on subsidiaries to provide funds to pay distributions; changes in tax law and practice; changes to government policies and incentives relating to the renewable power and sustainable solutions industries; adverse impacts of inflationary pressures; changes in regulatory, political, economic and social conditions in the jurisdictions in which we operate; health, safety, security and environmental risks; force majeure events; foreign currency risk associated with Brookfield Renewable's distributions; fraud, bribery, corruption, other illegal acts or inadequate or failed internal processes or systems and restrictions on foreign direct investment; increased regulation of our operations; we are not subject to the same disclosure requirements as a U.S. domestic issuer; changes in our credit ratings; new regulatory initiatives related to sustainability and ESG; human rights impacts of our business activities; being deemed an "investment company" under the Investment Company Act: the effectiveness of our internal controls over financial reporting; and other factors described in our most recent Annual Report on Form 20-F, including those set forth under Item 3.D "Risk Factors".

We caution that the foregoing list of important factors that may affect future results is not exhaustive. The forward-looking statements represent our views as of the date of this presentation. While we anticipate that subsequent events and developments may cause our views to change, we disclaim any obligation to update the forward looking statements, other than as required by applicable law. For further information on these known and unknown risks, please see "Risk Factors" included in our most recent Annual Report on Form 20-F and other risks and factors that are described therein.

Non-Solicitation

No securities regulatory authority has either approved or disapproved of the contents of this presentation. This presentation shall not constitute an offer to sell or the solicitation of an offer to sell or the solicitation of an offer to buy any securities, nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. No offer of securities shall be made except by means of a prospectus meeting the requirements of Section 10 of the Securities Act of 1933, as amended.

Unless otherwise indicated, information presented is as of March 31, 2025

We are a scale operator and developer of renewable power and transition assets with a leading position across all major technologies

Hydro



8,300 MW Operational

Wind



16,900 MWOperational

Utility-Scale Solar



11,700 MW Operational

Distributed Energy, Storage & Other



6,400 MW Operational

Sustainable Solutions



CCS: 54 KTPA

Biofuel Production: 5 million MMBtu p.a.

Recycling: 1.4M tonnes p.a.

Manufacturing: 1,500 MW/annum solar panels

Global nuclear services business

Operational

2,400 MW
Development

41,600 MW Onshore 2,700 MW Offshore

Development

128,900 MW Development **51,600 MW**Development

CCS: ~13,000 TMTPA

Biofuel Production: 7.0 million MMBtu p.a.

Recycling: 1.5M tonnes p.a.

Manufacturing: 1,500 MW/annum solar panels

eFuels: 3,000 BPD production capacity

Development

Over **270,000 MW** of Renewable Power Assets

Generating derisked operating cash flows from our low-cost assets in developed markets...

Durable operating cash flow framework

~70%

Revenues indexed to inflation

~90%

Contracted for an average 14-years

Diversified in the lowest cost technologies & developed markets

+90%

FFO from established renewable technologies

~75%

FFO from North America & Europe

Strong balance sheet to fund growth and manage through volatility

BBB+

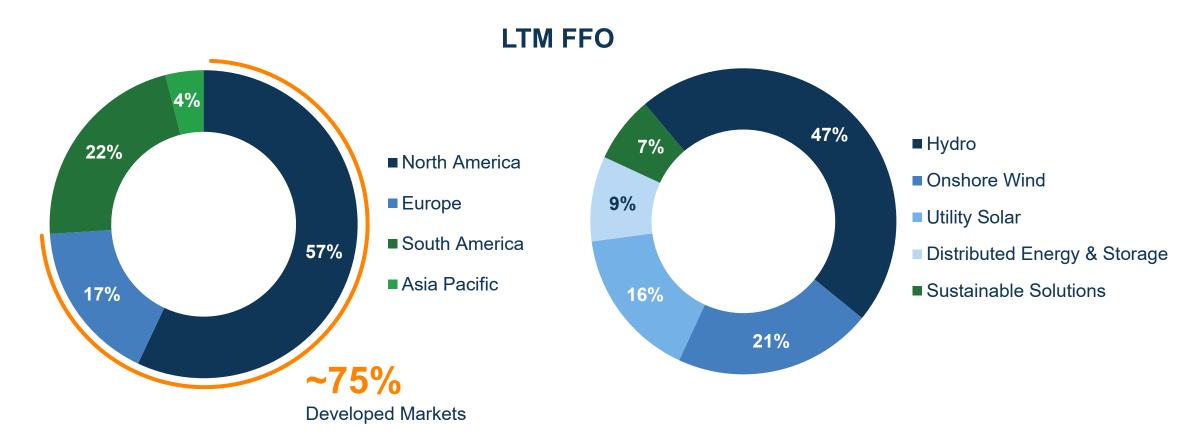
Investment grade balance sheet

97%

Fixed rate debt¹ with an average 12-years to maturity

Generating cash flows diversified across technologies and regions

Weighted to developed markets and the lowest-cost renewable technologies



Figures based on FFO for the prior twelve months, proportionate to Brookfield Renewable

We have established consistent and repeatable capabilities to generate value for our shareholders



Acquire Assets

Leverage our scale capital to acquire assets for value in a disciplined manner



Operate and Enhance Value

Utilize our operating, development and commercial capabilities to unlock value



Recycle Assets

Sell de-risked assets to fund further growth

12–15%

Target Total Returns

10%+

FFO per Unit growth target

5–9%

Annual distribution growth target

We expect to deploy \$8–9+ billion over the next five years into growth opportunities

Brookfield Renewable investment highlights



Earnings & Distribution Growth

Highly visible path to deliver 10%+ FFO per Unit growth and 5-9% distribution growth



Balance Sheet Strength & Access to Scale Capital

Investment grade balance sheet and access to diverse sources of scale capital



Global Scale & Reach

Presence in all major power markets across ~25 countries



Operating & Development Expertise

Extensive experience across all key renewable power technologies



Sector Tailwinds

Significant opportunity from electrification & digitalization and renewables are the most viable solution



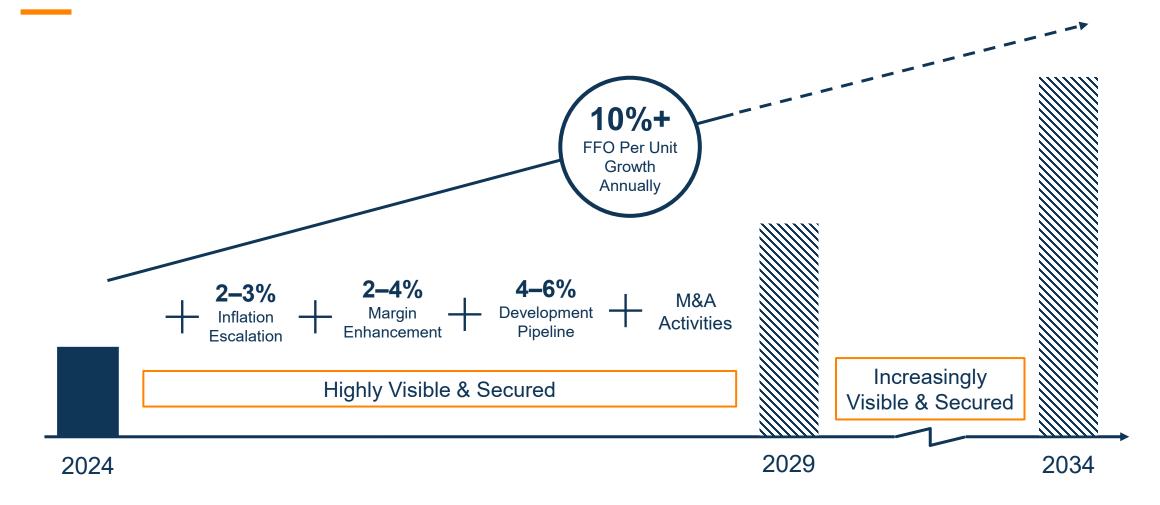
Experienced Management Team

Proven track record of delivering shareholder value



Earnings & Distribution Growth

We are well positioned to deliver robust FFO per Unit growth going forward



We invest opportunistically and flexibly into the most attractive opportunities globally





Large Investments

Fewer buyers, economies of scale, strong management



\$10B | 2025

\$6B | 2016



\$8B | 2023



Investing Across the Development Spectrum

Unlock value, invest in the highest returning opportunities





\$3B | 2019/23







Investing with Conviction

Deploy capital flexibly and invest with conviction





\$1.7B | 2025



\$2.3B | 2024

We are scaling up our development to meet demand



74 GW
Advanced-stage pipeline

10 GW

Annual development run-rate by 2027



Balance Sheet Strength & Access to Scale Capital

We have a strong balance sheet

Corporate Debt

oorporate best		
Outstanding ¹	\$3.	.5 billion
Average Rate		4.5%
Average Term		12 Years
Fixed Rate		100%
Investment Rating		BBB+
Maturity Profile		\$2.6B
\$0.3B \$0.3B	\$0.3B	
		_///////

Non-Recourse Debt

Outstanding	\$32 billion
Average Rate	5.6%
Average Term	11 Years
Fixed Rate	97%2

Available Liquidity



2026

2027

2028

2029

Beyond

2025

We are funded by our diverse sources of scale capital



- → **~\$2,000M**IG Debt on Existing Hydros
- → **~\$1,900M**Capital Recycling
- → **~\$2,400M**Strategic Privatization & Equity Issuances

- → **~\$1,300M**IG Corporate Debt
- → **~\$500M**Preferred Equity



Global Scale & Reach

We operate full-service platforms in all major markets

~\$126B

AUM in ~35 power markets in 25 countries

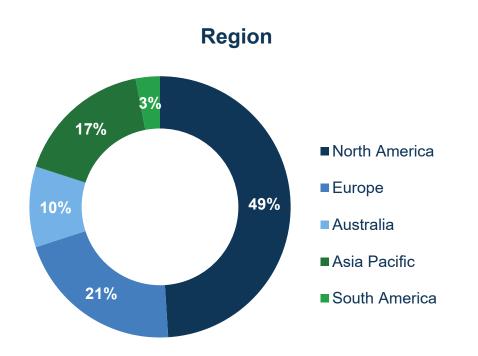


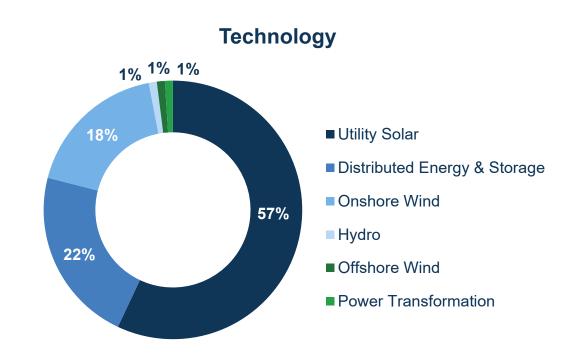




We have a leading ~230 GW global development pipeline

- √ ~80% of our pipeline is in developed markets
- √ ~97% of our pipeline is in the most cost-competitive renewable technologies.
- / Development executed by our local platforms supported by our central teams

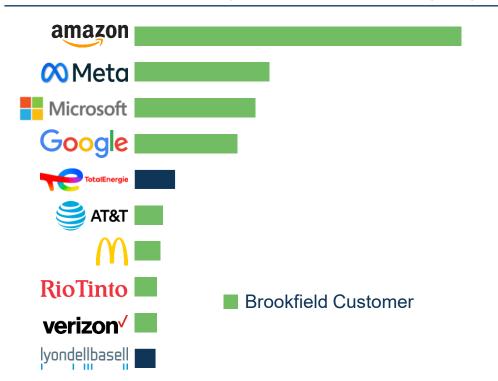




Data as of March 31, 2025

We are the partner of choice to the largest buyers of clean power globally











Landmark framework agreement to deliver over 10.5 GW between 2026 and 2030 in the U.S. and Europe



Structured to deliver at our target returns



Largest ever corporate partnership



Potential to expand in target regions and beyond



Secures our pipeline with a top tier offtaker



Operating & Development Expertise

We have deep expertise, scale & alignment through the global value chain



We have a differentiated approach to development



Local platforms supported by central teams where we can add value



No significant capital invested until the project is largely derisked



Permitting & Interconnection

- Extensive experience in all markets we operate
- Leverage local relationships and regulatory expertise
- Significant pipeline with interconnection secured or well positioned in queue



Construction & Procurement

- Economies of scale and diversified supply chains
- Extensive experience across the spectrum of technologies
- Flexibility to move resources and optimize development process



Commercial

- Large global customer list of credit worthy offtakers
- Power marketing experts in all markets we operate
- Differentiated tailored solutions (including 24/7 products)

And we are continuing to grow our capabilities

To further establish ourselves as the preferred partner to companies with growing energy demand and net-zero goals

Renewable Power Generation







Operating Assets

Development Pipeline

Technical Capabilities

Energy Transition and Decarbonization













Distributed Generation

Storage and Flexible Capacity

Corporate
Decarbonization
Partnerships

Business & Power Transformations

New Green Technology (CCUS, hydrogen, biofuels, etc.)

Design and
Engineering

1980s

2015



Sector Tailwinds

Industry momentum continues to support our business



growth from digitalization, data center growth & Al



Renewable power is the lowest-cost energy solution



Energy security and independence are a growing necessity



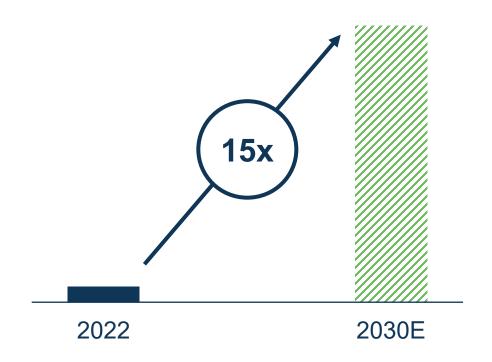
Electrification driving increased power consumption



Net-zero aligned legislation and corporate targets

Electricity demand is growing with digitalization and the proliferation of Al—in addition to broader electrification

Global Data Center Power Demand





Al is driving a step-change in data



Computing power and energy are on the critical path for data

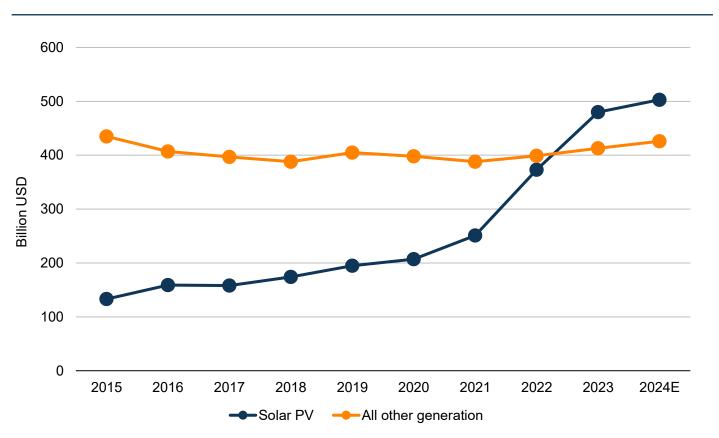


Data center power demand is growing from ~2% of global consumption to almost 10% by 2030 and up to 20% in the U.S.

>80% of new contracted generation secured in 2024 was with C&I customers and we expect to double exposure to C&I to ~50% of our portfolio from ~30% currently over next five years

Renewables are among the most viable solution to meet this demand with more investment in solar annually than all other sources combined

Global Annual Investment in Electricity Generation by Technology





Lowest cost source of bulk power



Scalable technology to meet accelerating demand



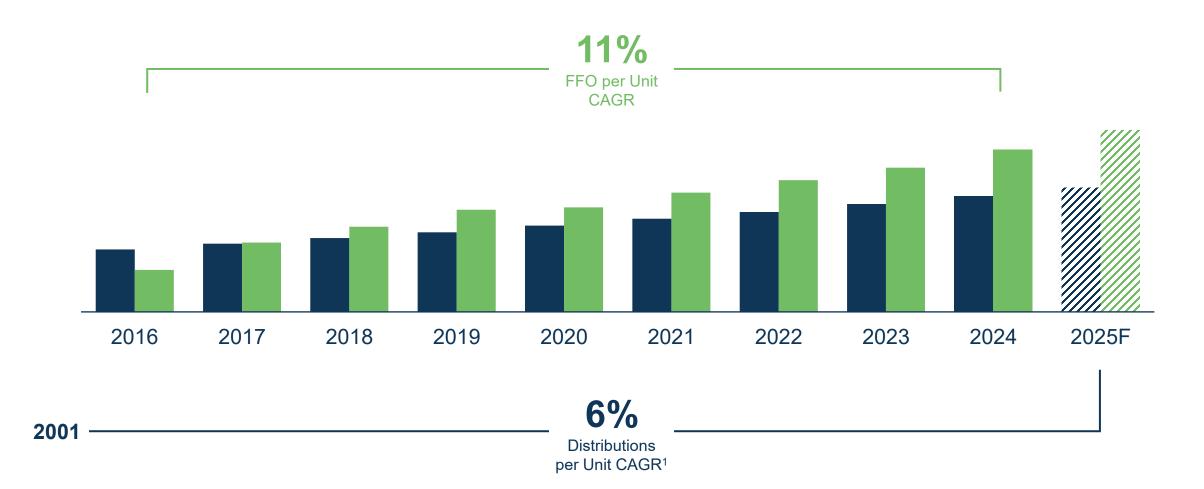
Clean & secure

Source: IEA

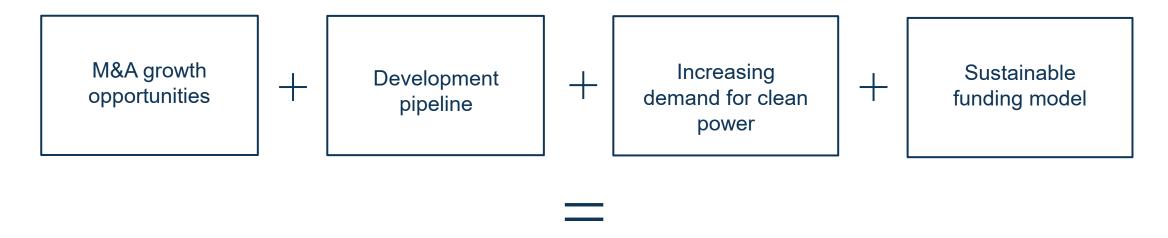


Experienced Management Team

We have a proven track record of value creation



We are positioned to continue to invest for value



Expected capital deployment of \$8-9+ billion over the next five years

Flexibly allocating capital to the most attractive risk adjusted opportunities

Key takeaways

- Growth opportunities for our business and sector are better than ever
- → We have a strong balance sheet and diverse sources of capital to fund our strategy
- We have a highly visible path to double-digit FFO growth and are extending our growth runway
- → We are confident on delivering 5–9% distribution growth and 12–15% total returns



Appendix I—Brookfield Renewable Partners Overview

Brookfield Renewable

Conitalization

Senior Management Team

Connor Teskey	Chief Executive Officer
Patrick Taylor	Chief Financial Officer
Wyatt Hartley	Co-President, Head of NA Asset Management
Jennifer Mazin	Co-President & General Counsel
Natalie Adomait	Chief Operating Officer

Symbol & Market Cap¹

NYSE: BEP, BEPC
TSX: BEP.UN, BEPC

~\$17B

Brookfield Participation

~48% Equity Interest; GP & Manager

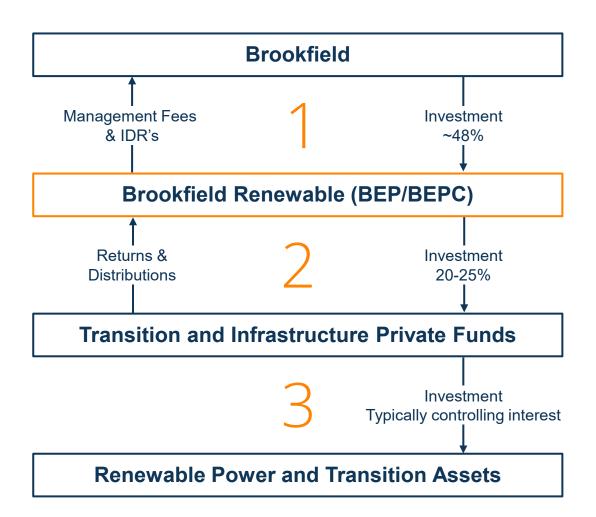
Capitalization	
Credit Rating	BBB+
Average Debt Term to Maturity	12 years
Available Liquidity	\$4.5B

Distribution Profile

Current Distribution	\$1.492 per unit
Target Annual Growth	5–9%
Implied Yield ²	6%

Corporate Structure

- Brookfield Renewable is the listed company of Brookfield¹ focused on investing in renewable power and transition
 - Brookfield has a ~48% interest in Brookfield Renewable
 - Strong unitholder alignment, with an emphasis on total return through a base management fee and incentive distributions
- Origination of investment opportunities through Brookfield's global platform
 - BEP/BEPC are the single largest investor in the flagship global transition funds and specific renewable assets sitting in the infrastructure funds
- Private funds invest directly into assets and businesses as an owner/operator



Ability to invest through a corporation or publicly traded partnership

Brookfield Renewable Corporation (NYSE, TSX: BEPC), a subsidiary of BEP L.P., was created to offer an **economically equivalent** security to BEP L.P., but in the form of a more traditional corporate structure

	BEPC	BEP	
Dividends/Distributions			Distributions are identical in amount and timing
Exchangeable		N/A	BEPC shares are exchangeable 1:1 for BEP units at anytime
Structure and Index Eligibility	Canadian Corporation	Bermuda Limited Partnership	As a corporation, BEPC is eligible for many equity indexes that exclude Limited Partnerships
Tax Reporting	U.S.: 1099 Form Canada: T5 Form	U.S.: K-1 Slip Canada: T5013 Slip	 For U.S. shareholders, subject to the holding period, dividends paid by BEPC will be "qualified dividends" For Canadian shareholders, dividends paid by BEPC will be "eligible dividends"



Appendix II—Sustainability Approach

Strong sustainability practices create long-term stakeholder value

We have established a robust and enduring approach to deliver decarbonization globally and integrate sustainability throughout the lifecycle of our business



Environmental

Achieve net-zero Scope 1 and 2 emissions in renewable operations by 2030

Develop an additional ~27 GW of new clean energy capacity over the next three years

100% of carbon intensive investments have targets aligned with the goals of the Paris Agreement



Social

Achieve 100% of planned Safe Work Observations across all businesses

~35 million hours worked, including both employees and contractors across the year

Proactively engage with communities and strive to create shared values. In 2024, we provided \$9.1m to support community programs where we operate



Governance

Continue to operate to the highest ethical standards and conduct activities with honesty, integrity and respect

Provide quarterly updates to the Board on Sustainability approach, ESG performance and related risks

100% of our Directors have industry experience in managing climate change risks

Supporting the credibility of and capturing the growing opportunities in the energy transition

Leader in renewable energy & transition

Industry & Trade Associations: We actively engage with associations to learn from best practices, as well as contribute to progressing sustainability across our industry.



Rating agencies: Through executing our plans, improving our disclosures and increasing our engagement, we have seen progress in our ESG scores across the rating agencies.

Industry & Trade Associations Highlights:







AENOR: ISO 14001 certification¹ **LIHI:** 82 Certified Projects² **Ecologo:** 22 Certified Facilities³

Brookfield



MSCI: AA Score



CDP: Leadership Score⁴



Sustainalytics: Low Risk Score

¹ ISO 14001 Environmental Certification, achieved through SolClef, is an internationally agreed and recognized standard for Environmental management Systems.

² Low Impact Hydropower Institute (LIHI) Certification, achieved through US hydropower operations (https://brookfieldrenewableus.com/), is a voluntary certification program designed to help identify and provide market incentives for hydropower operations that are minimizing their environmental impacts.

³ Ecologo Certification, achieved through Evolugen (https://evolugen.com/sustainability/), is a comprehensive natural program sponsored by Environment Canada

⁴ The 2024 CDP Score was not yet available at the time this report was published.

Endnotes

Slide 4

 Total floating rate exposure is 12% of which 9% is related to floating rate debt exposure of certain foreign regions outside of North America and Europe due to the high cost of hedging associated with those regions

Slide 13

- Excludes commercial paper of \$430M and credit facility draws of \$240M
- 2. Total floating rate exposure is 12% of which 9% is related to floating rate debt exposure of certain foreign regions outside of North America and Europe due to the high cost of hedging associated with those regions

Slide 28

2025F distributions and FFO based on Brookfield Renewable forecast

Slide 32

- Combined market capitalization of BEP and BEPC on a fully exchangeable basis. Based on the NYSE closing prices on May 30, 2025
- 2. Based on the average closing prices of BEP and BEPC on May 30, 2025

Slide 33

 Brookfield describes Brookfield Corporation, its subsidiaries (excluding Brookfield Renewable), Brookfield Wealth Solutions, its subsidiaries, and their related parties